



PAGE 1 of 1	CUF NO 1000719	INVOICE DATE 10/16/2013
INVOICE NUMBER 1718 - 91311277		

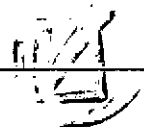
Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lorraine C 1
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40651477	19905		Net - 30 days	11/15/2013	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/13/2013 to 10/13/2013					
0040651477					
171809145A Cement-New Well Casing/Pi 10/13/2013					
Cement 13 3/8" Conductor					
60/40 POZ 350.00 EA 9.00 3,150.14 T					
Celloflake 88.00 EA 2.78 244.21 T					
Calcium Chloride 903.00 EA 0.79 711.14 T					
"Unit Mileage Chg (PU, cars one way)" 45.00 MI 3.19 143.44					
Heavy Equipment Mileage 90.00 MI 5.25 472.52					
"Proppant & Bulk Del. Chgs., per ton mil 677.00 EA 1.20 812.44					
Depth Charge; 0-500' 1.00 EA 750.03 750.03					
Blending & Mixing Service Charge 350.00 BAG 1.05 367.52					
"Service Supervisor, first 8 hrs on loc. 1.00 EA 131.26 131.26					

ENTERED
 OCT 19 2013
 9121BC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,782.70
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	293.54
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,076.24
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09145 A

27-335-11W

DATE _____ TICKET NO. _____

DATE OF JOB 10-13-13		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Chieftain Oil Company, Inc.				LEASE Lorraine "C"				WELL NO. 1							
ADDRESS				COUNTY Barber				STATE Kansas							
CITY				STATE				SERVICE CREW C. Messick, M. McGraw, D. Phye							
AUTHORIZED BY				JOB TYPE: C.N.W - Conductor											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME						
37,216	.75						10-12-13	PM	6:00						
						ARRIVED AT JOB	10-12-13	PM	9:00						
77,686-19,905	.75					START OPERATION	10-12-13	AM	12:45						
						FINISH OPERATION	10-13-13	PM	12:30						
19,960-21,010	.75					RELEASED	10-13-13	PM	12:45						
						MILES FROM STATION TO WELL	45								

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 103	60/40 Poz Blend Cement	sk	350	\$	4,200 00
P CC 102	Cellflake	Lb	88	\$	325 60
P CC 109	Calcium Chloride	Lb	903	\$	948 15
P E 100	Pickup Mileage	mi	45	\$	191 25
P E 101	Heavy Equipment Mileage	mi	90	\$	630 00
P E 113	Bulk Delivery	tm	677	\$	1,083 60
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	8	\$	1,000 00
P CE 240	Blending and Mixing Service	sk	350	\$	490 00
P S 003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL *\$6,782 00*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE *R. M. [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Cheftain Oil Company, Inc.	Lease No. Well # 1	Date 10-13-13
Lease Lorraine "C"		
Field Order # 9145	Station Pratt, Kansas	Casing 13 3/8 48Lb.
Type Job C.N.W. Conductor	Depth 315 Feet	County Barber
	Formation	State Kansas
		Legal Description 27-335-11W

PIPE DATA		PERFORATING DATA		MATERIAL USED		TREATMENT RESUME		
Casing Size 13 3/8"	Tubing Size 4 1/2"	Shots/Ft	350 sacks	60/40 Poz	with	RATE	PRESS	ISIP
Depth 315 Feet	Depth	From	To	28 Gal.	32 Calcium Chloride	Max	25 Lb./Stk.	5 Min.
Volume 49.5 Bbl.	Volume	From	To	14.8 Gal.	5.18 Gal./Stk.	Min	1.2 CU.F	10 Min.
Max Press 250 P.S.I.	Max Press	From	To			Avg		15 Min.
Well Connection 3 1/2" Wedge	Annulus Vol. 12" Valve					HHP Used		Annulus Pressure
Plug Depth 305 Feet	Packer Depth	From	To	Flush	48 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Jim	Station Manager Kevin Gordley	Operator Clarence R. Messick
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Service Units	37,216	77,686	19,905	19,960	21,010				
Driver Names	Messick	McGraw	Phye						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Truck on location and hold safety meeting.
10:30					Fossil Drilling start to run 7 Joints 48Lb./Ft. 13 3/8" casing.
11:35					Casing in well. Circulate for 5 minutes
11:45	200			5	Start Fresh water Pre-Flush.
	200		10	5	Start Mixing 350 sacks 60/40 Poz cement.
12:05	200		85	5	Start Fresh water Displacement.
12:15	250		123		Plug down. Shut in well.
					Circulated 10 Bbl. cement to the pit.
					Wash up pump truck.
12:45					Job complete.
					Thank You.
					Clarence, Mitre, Dale