COPELAND Acid & Cement

TREATMENT REPORT

Acid Stage No _____

Date 12/30/2013 District _____ F O No 40585

Company LASSO ENERGY

Well Name & No ETLING #1

Location _____ Field _____

County GRAY State KS

Casing Size 7 Type & Wt _____ Set at _____ ft

Formation _____ Perf _____ to _____

Formation _____ Perf _____ to _____

Formation. _____ Perf _____ to _____

Liner Size _____ Type & Wt _____ Top at _____ ft Bottom at _____ ft.

Cemented _____ Perforated from _____ ft to _____ ft

Tubing Size & Wt _____ Swung at _____ ft

Perforated from _____ ft to _____ ft

Open Hole Size _____ T D _____ ft P B to _____ ft

Type Treatment	Amt		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl /Gal			
		Bbl /Gal			
		Bbl /Gal			
		Bbl /Gal			
Flush		Bbl /Gal			

Treated from _____ ft. to _____ ft No ft 0

from _____ ft to _____ ft No ft 0

from _____ ft. to _____ ft No ft 0

Actual Volume of Oil / Water to Load Hole _____ Bbl /Gal

Pump Trucks No Used Std 318 Sp _____ Twin _____

Auxiliary Equipment 317-308

Personnel BRANDON GREG AND JORDAN

Auxiliary Tools _____

Plugging or Sealing Materials Type _____

_____ Gals _____ lb

Company Representative _____ Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
10:30				ON LOCATION
				PUMP 25 SKS GEL AND 75 SKS 60/40 4% AT 1560'
				PUMP 60 SKS 60/40 AT 760'
				CIRCULATE CEMENT TO SURFACE FROM 40' W/ 30 SKS
				THANKS
				BRANDON