



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

CO4D653556
FIELD SERVICE TICKET

1718 09379 A

27-335-11W

DATE _____ TICKET NO. _____

DATE OF JOB: 10-21-13	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Chieftain Oil Company, Inc	LEASE: Lorraine #1C	WELL NO. 1							
ADDRESS:	COUNTY: Barber	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. Messick, M. McGraw, D. Phye							
AUTHORIZED BY:	JOB TYPE: C.N.W. - Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	1.25						10-20-13	9:00	
						ARRIVED AT JOB	10-21-13	5:15	
77,686-19,905	1.25					START OPERATION		1:15	
						FINISH OPERATION		2:30	
70,959-19,918	1.25					RELEASED	10-21-13	2:45	
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A Serv Lite Blend Cement	sk	125	\$ 1.625	200.00
CP105	AA2 Blend Cement	sk	125	\$ 2.125	265.63
CP106	A Serv Lite Blend Cement	sk	50	\$ 1.300	65.00
CE102	Cellflake	Lb	75	\$ 3.700	277.50
CC105	Defoamer	Lb	24	\$ 3.960	96.00
CC111	Salt	Lb	685	\$ 0.500	342.50
CC113	Gypsum	Lb	590	\$ 0.750	442.50
CC115	Gas Blok	Lb	118	\$ 5.225	607.70
CC129	Fluid Loss	Lb	95	\$ 7.500	712.50
CC201	Gilsonite	Lb	625	\$ 0.640	418.75
CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$ 400.00	400.00
CF1251	AutoFill Float Shoe, 5 1/2"	ea	1	\$ 360.00	360.00
CF1651	Turbolizer, 5 1/2"	ea	7	\$ 110.00	770.00
CF1901	Bastet, 5 1/2"	ea	3	\$ 290.00	870.00
C704	Claymax	Gal	5	\$ 35.00	175.00

SUB TOTAL

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL



SERVICE REPRESENTATIVE: 

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

1718 ~~09380~~ A
Continuation

27-335-11W

DATE _____ TICKET NO. 9,379

DATE OF JOB <u>10-21-13</u>	DISTRICT <u>Pratt, Kansas</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER	LEASE <u>Lorraine "B" C</u>	WELL NO. <u>1</u>								
ADDRESS	COUNTY <u>Barber</u>	STATE <u>Kansas</u>								
CITY	STATE	SERVICE CREW <u>C. Messick; M. McGraw; D. Phye</u>								
AUTHORIZED BY	JOB TYPE: <u>C.N.W. - Longstring</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB		AM	PM	
						START OPERATION		AM	PM	
						FINISH OPERATION		AM	PM	
						RELEASED		AM	PM	
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	Mi	30	\$	127 50
E 101	Heavy Equipment Mileage	Mi	60	\$	420 00
E 113	Bulk Delivery	tm	407	\$	650 40
CE 205	Cement Pump: 4,000 Feet To 5,000 Feet	hrs	4	\$	2,520 00
CE 240	Blending and Mixing Service	st	300	\$	420 00
CE 504	Plug Container	Job	1	\$	250 00
S003	Service Supervisor	hrs	8	\$	175 00

SUB TOTAL \$10,104 75

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

[Signature]

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Chieftain Oil Company, Inc	Lease No.	Date 10-21-13
Lease Lorraine #1 C	Well # 1	
Field Order # 9379	Station Pratt, Kansas	Gas/Lb 5 1/2 15.5 Lb
Type Job C. N. W. - Longstring	Depth 4,940 ft	County Barber State Kansas
	Formation	Legal Description 27-335-11W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 5 1/2	Shots/Ft	125	Rate	PRESS	ISIP		
Depth 4940 Feet	Depth	From	125 sacks A-2 with .88 Fluid Loss	Max	28 Def	5 Min.	Mer. 19 Gas Blot.	
Volume 117.6 Bbl	Volume	From	108 Salt, .25 Lb/st cell plate, 5 Lb/st Gilsonite	Min		10 Min.		
Max Press 1,500 P.S.I.	Max Press	From	14.8 Lb/Gal, 6.55 Gal/st	Avg	1.54 CU.F T/st	15 Min.		
Well Connection PVC Cont	Annulus Vol.	From	50 sacks A-Serv lite to Plug Rat (30 sacks) and Mouse (20 sacks)	HHP Used			Anulus Pressure HOLES	
Plug Depth 195.4 Feet	Packer Depth	From	To	Flush	117 Bbl. 28% T.C.L.		Total Load	

Customer Representative Ryan Molz	Station Manager Kevin Gordley	Forester Clarence R. Messick
Service Units 37,216	27,686	19,909
Driver Names Messick	Mc Graw	Phye
	70,959	19,918

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:15					Trucks on location and safety meeting.
9:00					Fossil Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 118 Joints new 15.5 Lb/Ft. 5" ABasket was installed above Collars # 5, 12 and # 13. A Turbolizer was installed on Collars # 4, 6, 7, 8, 9, 10, and # 11.
12:15					Casing in well. Circulate for 1 hour.
1:20		2,000			shut in well. Pressure Test. Open well.
1:24	300			6	Start mixing 125 sacks A-Serv Lite cement.
	300		38	6	Start mixing 125 sacks A-2 Blend cement.
			72		stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open well.
1:38	150			6.5	Start 28% T.C.L Displacement.
			80	5	Start to lift cement.
1:58	600		117		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
			7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck
3:00					Job Complete.
					Thank You.
					Clarence, Mike, Dale