

Customer <b>UNIT-PRATD</b>		Lease No.		Date	
Lease <b>Rock Chalk Farms</b>		Well # <b>33-14</b>		<b>10-08-13</b>	
Field Order # <b>9124</b>	Station <b>PRATT KS</b>	Casing	Depth <b>8395'</b>	County <b>Rawl</b>	State <b>KS</b>
Type Job <b>CNW 4 1/2 LININ</b>			Formation	Legal Description <b>33-25-10</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>4 1/2"</b>		<b>3 1/2 OP 1876.71</b>					
Depth <b>4394</b>	Depth	From <b>434</b>	To <b>649.40</b>	Pre Pad	Max		5 Min.
Volume <b>68</b>	Volume	From <b>W.P.</b>	To <b>1478.50</b>	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <b>DAVE Scott</b>	Treater <b>Robert Fullin</b>
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Service Units	<b>37900</b>	<b>19889</b>	<b>19843</b>	<b>19903</b>	<b>73768</b>	<b>19960</b>	<b>21010</b>				
Driver Names	<b>Sullivan</b>	<b>Edando</b>	<b>Phye</b>		<b>JACK</b>	<b>SMITH</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>3:30 Am</b>					<b>on loc soft, med</b>
					<b>Ran 4 1/2 11.6 csp Liner</b>
<b>12:45</b>					<b>CASING ON BOTTOM) CIRC w/ Lin</b>
<b>1:20</b>		<b>5,000</b>			<b>Hook UP Test Liner 4,500 PSI</b>
<b>1:23</b>		<b>200</b>		<b>3.5</b>	<b>PUMP BALL DOWN</b>
					<b>Set Ball AND SET STAVE</b>
<b>2:00</b>	<b>2200</b>				<b>Pressure up Break Disk</b>
					<b>Shut down check STAVE</b>
<b>2:10</b>			<b>5</b>	<b>4</b>	<b>1st spacer</b>
			<b>12</b>		<b>1st mud flush</b>
			<b>5</b>		<b>SPACER</b>
				<b>5</b>	<b>mix cmt 500sk H cmt @ 15.6 app</b>
					<b>yield 1.24 gal/sk 2.43</b>
			<b>110</b>		<b>cmt mixed shut down. wash Liner, pump</b>
					<b>Release Dart Plug</b>
<b>2:50</b>	<b>400</b>		<b>10</b>		<b>1st Disp w/ Surfact 4<sup>20</sup> AND 2% KCL</b>
		<b>600</b>	<b>25</b>		<b>Lift Psi</b>
				<b>3</b>	<b>Slow Rate DART WATCH PLUG</b>
<b>3:20</b>	<b>2000</b>		<b>90</b>		<b>Plug down Short Hold</b>
<b>3:40</b>	<b>1,000</b>			<b>5</b>	<b>check Valve Clean 15 BR cmt Pist</b>
<b>4:00</b>			<b>110</b>		<b>Shut down 50B-Complete THANK U</b>

Customer <b>UNIT INTERSTATE CO</b>	Lease No.	Date <b>9-30-13</b>	
Lease <b>ROCK CHAIN FARMS</b>	Well # <b>33 1-H</b>		
Field Order # <b>9705</b>	Station <b>PRATT</b>	Casing <b>7"</b>	Depth <b>4326.97</b>
Type Job <b>CMW JMI</b>	Formation	County <b>RENO</b>	State <b>KS</b>
		Legal Description <b>33-25-10</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>7"</b>	Tubing Size	Shots/Ft		Acid <b>160 SK AH 2</b>	RATE <b>5.5</b>	PRESS <b>1100</b>	ISIP	
Depth <b>4326.97</b>	Depth	From	To	Pre Pad <b>1.2 GYLAN</b>	Max <b>10%</b>	Min	5 Min.	
Volume <b>163.21</b>	Volume	From	To	Pad			10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>KC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4326.97</b>	Packer Depth	From	To	Flush <b>165</b>	Gas Volume		Total Load	

Customer Representative <b>Brian Keys</b>	Station Manager <b>Kevin Grady</b>	Treater <b>MIKE MATTHEW</b>
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Service Units	<b>37416</b>	<b>77686</b>	<b>19905</b>	<b>19831</b>	<b>19862</b>				
Driver Names	<b>MATTHEW</b>	<b>KEVIN</b>		<b>ABE</b>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45					ON LOCATION / STARTING
7:45					START 7 casing 4326.97
10:15					CONV ON TUBING RIG DOWN CASE
11:15					UNIT PRESSURE
11:20					FLOW UP HEAD
11:30	300			5.5	PUMP 17 BBL MIN 9154
11:35	300			5	PUMP 5 BBL WATER
11:55	200		48	4	MAX 160 SK AH 2
11:55					RELEASE PUMP
11:55					START DEGRADATION
12:00	225		30	6	6 BBL P MIN @ 225 CAS
12:10	300		90	6	6 BBL P MIN @ 300 CAS
12:10	400		130	5.5	5.5 MIN P MIN @ 400 CAS
12:20	500		155	3	SLOW RATE
12:25	75		167		PLUG DOWN
12:27	1200				PUMP DOWN / COLLAPSE
					CIRC TRAIL JOB
					JOB COMPLETE
					THANK YOU
					MIKE MATTHEW

Customer UNIT PETROLEUM CO	Lease No.	Date 9-24-13
Lease ROCK CHALK FARMS	Well # 33-1H	
Field Order # 9202	Station Pratt	Casing 4 1/2 O.P.
		Depth 4023
Type Job C.N.W.	Formation WHIPSTOCK	County RENO
		State KS
		Legal Description 33-255-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 O.P.	Tubing Size	Shots/Ft		Acid Common 1% CMT	RATE 5.0 GPM	PRESS 25	ISIP 2500 PSI	
Depth 4022	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection D.P.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4032	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Brent Keyes	Station Manager Kevin Goldrey	Treater Mike Mattai
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Service Units 37586	19889	19843	19826	19860	70959	19918
Driver Names MATTAI	YOUNG		PIRISUT		PHYE	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:45 PM					ON LOCATION / SAFETY MEETING
					WHIPSTOCK PLUG @ 4006 4023'
5:05		200		5	PUMP 17 H <sub>2</sub> O
5:10		150		5	PUMP 620 SWS CMT
5:34					LOST CIRC @ 118 BBLs slurry out
5:37		100	4	5	PUMP 4 BBL H <sub>2</sub> O
5:39				5	PUMP 28 BBL DRILLING MUD
		150	18	5	PLUG 18 BBL MUD OUT 150 PSI
5:45			28		PLUG DOWN
					JOB COMPLETE
					THANK YOU
					MIKE MATTAI

Customer <u>UNIT PATROL CO</u>		Lease No.		Date <u>9-24-13</u>	
Lease <u>ROCK CHAIR FARM</u>		Well # <u>33-14</u>			
Field Order # <u>9203</u>	Station <u>P11TT</u>	Casing <u>4 1/2 D.P.</u>	Depth <u>4023</u>	County	State
Type Job <u>CNW</u>	<u>WHIPSTOCK</u>	Formation		Legal Description <u>33-25S-10W</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>4 1/2 D.P.</u>				Pre Pad		Max		5 Min.
Depth <u>4023</u>	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press <u>500</u>	Max Press	From	To	HHP Used				Annulus Pressure
Well Connection <u>D.P.</u>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <u>4023</u>	Packer Depth	From	To					

Customer Representative <u>BETS KEYS</u>	Station Manager <u>Kevin Guldley</u>	Treater <u>MIKE MUTTAI</u>
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Service Units	<u>37586</u>	<u>19989</u>	<u>19843</u>	<u>19826</u>	<u>19860</u>	<u>70959</u>	<u>19914</u>
Driver Names	<u>MUTTAI</u>	<u>YOUNG</u>		<u>BELSON</u>		<u>PHYE</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					CONTINUATION OF PREVIOUS REPORT
<u>6:45</u>					PLUG DOWN, <del>DISCONNECTED</del> DISCONNECTED FROM D.P.
					D.P. WAS STUCK
<u>6:15</u>					RIG BACK UP TO PILL PIPE
<u>6:39</u>		<u>400</u>	<u>3</u>	<u>2</u>	PUMP 3. BBL'S MIN, LOADED
<u>6:40</u>		<u>1000</u>	<u>3.5</u>		HOLDING 1000 PSI
<u>6:40</u>					RIG DOWN
					THANK YOU
					MIKE MUTTAI

Customer <u>UNIT Petroleum CO.</u>		Lease No.		Date <u>9-21-13</u>	
Lease <u>ROCK CHALK FAIMS</u>		Well # <u>33-1H</u>			
Field Order # <u>9201</u>	Station <u>PRATT</u>	Casing <u>9 5/8</u>	Depth <u>1506</u>	County <u>RENO</u>	State <u>KS</u>
Type Job <u>CNW S.P.</u>			Formation	Legal Description <u>33-255-10W</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>9 5/8</u>				<u>325 A-con</u>	<u>32 CC</u>	<u>1/4 CC</u>	
Depth <u>1506</u>	Depth	From	To	Pre-Pad <u>280 COM</u>	Max <u>275 CC</u>	<u>1/4 CC</u>	5 Min.
Volume <u>116.41</u>	Volume	From	To	Pad	Min		10 Min.
Max Press <u>1000</u>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>1506</u>	Packer Depth	From	To	Flush <u>116.41</u>	Gas Volume		Total Load

Customer Representative <u>Brent Keys</u>	Station Manager <u>Kevin Gordley</u>	Treater <u>MIKE MATTAI</u>
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Service Units	<u>37586</u>	<u>19889</u>	<u>19843</u>	<u>19903</u>	<u>73768</u>	<u>19826</u>	<u>19860</u>
Driver Names	<u>MATTAI</u>	<u>MARQUEZ</u>		<u>GRAVES</u>		<u>HAMBLY</u>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>7:30 AM</u>					<u>ON LOCATION / SAFETY Meeting</u>
<u>9:45</u>					<u>RUN CSNG</u>
<u>12:10 PM</u>					<u>CSNG ON BOTTOM</u>
<u>12:15</u>					<u>HOOK UP TO CSNG / BREAK circ w Rig</u>
<u>12:50</u>			<u>5</u>	<u>5</u>	<u>PUMP 5 BBLS H2O</u>
<u>12:55</u>	<u>400</u>		<u>110</u>	<u>5.5</u>	<u>MIX 325 SWS A-con cmf</u>
<u>1:10</u>	<u>300</u>		<u>65</u>	<u>5.5</u>	<u>MIX 280 SWS COMBION cmf</u>
<u>1:25</u>	<u>400</u>		<u>-</u>	<u>5.5</u>	<u>Release Plug / START DISPLACEMENT</u>
<u>1:50</u>	<u>800</u>		<u>117</u>		<u>Plug DOWN</u>
					<u>60 BBLS cmf TO PIT</u>
					<u>circ Then JOB</u>
					<u>JOB COMPLETE</u>
					<u>THANK YOU</u>
					<u>MIKE MATTAI</u>



P.O. Box 1570, Woodward, OK 73802  
Ph. 580-254-5400 Fax 580-254-3242

**CEMENTING REPORT**

Operator: Unit Corporation
Well Name: Rock Chalk Farms 33-1H
Legal Description: Reno Cnty, KS

Cement Casing Data	
Cementing Date	9-13-13
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	16
Setting Depth of Casing (ft.) from ground level	160
Type of Cement	Common Cement
Sacks of Cement Used	144
Was cement circulated?	Yes
Job witnessed by: Sonny Lauer	

A handwritten signature in black ink, appearing to read "Jeff M. Owen". The signature is stylized and somewhat cursive.

Jeff M. Owen  
Mid-Continent Conductor, LLC