



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 09532 A

DATE _____ TICKET NO. _____

17-205-13W

DATE OF JOB: 11-15-13	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: F.G. Hall Company, LLC	LEASE: Panning A	WELL NO: 17							
ADDRESS:	COUNTY: Barton	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. Messick, M. McGraw, S. Young							
AUTHORIZED BY:	JOB TYPE: C/M/W - Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37900	.75						11-15-13	AM	7:00
						ARRIVED AT JOB		AM	9:15
7766-19905	.75					START OPERATION		AM	11:15
						FINISH OPERATION		AM	12:00
19,831/19,862	.75					RELEASED	11-15-13	AM	12:00
						MILES FROM STATION TO WELL			50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A Conc Blend Cement	sh	175		
CP100	Common Cement	sh	175		
CC102	Cellulose	Lb	88		
CC109	Calcium Chloride	Lb	825		
CF109	Top Rubber Plug, 8 5/8"	ea	1		
CF1753	Centralizer, 8 5/8"	ea	3		
CC131	Sugar	Lb	100		
E 109	Bucket Mileage	m	50		
E 101	Heavy Equipment Mileage	m	100		
E 113	Build Delivery	tm	825		
CE 201	Cement Pump: 500 Feet To 1,000 Feet	hrs	4		
CE 240	Bleeding and Service	sh	350		
CE 504	Plug Container	Job	1		
S003	Service Supervisor	hrs	8		

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Customer G. Holl Company, LLC	Lease No.	Date 11-15-13
Lease Panning "A"	Well # 1-17	
Field Order # 9532	Station Pratt, Kansas	Casing 8 7/8 23lb
Type Job C.N.W. - Surface	Depth 764 Feet	County Barton
	Formation	State Kansas
		Legal Description 17-205-13W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 8 7/8 23lb/ft	Tubing Size	Shots/Ft	175 sacks	A-CON with	38 Calcium chloride	RATE	PRESS	ISIP
Depth 764 Feet	Depth	From	To	12 lb/gal	14.49 Gal/st	2.47	5 Min	50 FT/st
Volume 48.6 Bbl	Volume	From	To	175 sacks common with	23 Calcium chloride		10 Min	25 lb/st cell plate
Max Press 3000 PSI	Max Press	From	To	15.6 lb/gal	5.23 Gal/st		15 Min	200 FT/st
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 764 Feet	Packer Depth	From	To	Flush 47.6 Bbl Fresh water	Gas Volume			Total Load

Customer Representative Dean	Station Manager Kevin Gordley	Treater Clarence R. Messick
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Service Units	37,900	77,696	19,905	19,931	19,862
Driver Names	Messick	McGraw	Young		

Time	Am	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15						Trucks on location and hold safety meeting.
10:15						Dupe Drilling start to run 18 joints new 23lb/ft 8 7/8 casing. A Basket was installed above collar #1. A centralizer was installed on collars #1, 9, and #12.
11:10						Casing in well. Circulate for 5 minutes.
11:20		250			6	Start Fresh water PreFlush
		250		10	6	Start mixing 175 sacks A-CON Blend cement
		175		87	5	Start mixing 175 sacks common cement
		-0-		124		Stop pumping. Shut in well. Release Top Rubber Plug. Open well.
11:46		150			5	Start Fresh water Displacement.
11:55		300		47.6		Plug down. Shut in well. Circulated 20 Bbl. cement to the pit. Washup pump truck.
12:30						Job complete. Thank You. Clarence, Mitre, Steve