

TREATMENT REPORT

. ICIG	x cemen	C CLEECE						Moid Stage No			
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	s of Sand	
Date 11/26/2013 District F.O. No. 41959					Bkdown						
Company K&N PETROLUEM					F						
Well Name & No. PANNING #6							·				
Location Field							· · · · · · · · · · · · · · · · · · ·				
County BARTON State KS					Flush						
							ft. to		No. ft.	····	
Casing: Size Type & Wt Set at ft.						·····	_ft. to		No. ft.		
Formation: Perf. to				from		ft. to	ft.	No. ft.	0		
Formation	:		Perf.	toto	Actual Volume of O	il / Water to Load H	ole:			Bbl./Gal.	
Formation	:		Perf.	to							
Liner: Si					Pump Trucks. 1	No. Used: Std.	318 Sp.		Twin		
					ft. Auxiliary Equipment 317-308						
			Swung at		Personnel BRANI	OON GREG AND	JORDAN			****	
	Perforated fr	om	ft. to	ft.	Auxiliary Tools						
					Plugging or Sealing	Materials: Type					
Open Hole	Size	T,D	ft. P.					Gals.		íb.	
								111			
Company	Representative				Treater						
TIME		SURES					· ·				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			REMARK	S				
10:30	PM			11/25/13 ON LO	CATION						
						······				***************************************	
 · · · · · · · · · · · ·				HOLE 382'							
				PIPE 382'							
				DISPLACEMENT 23.00 BBL BREAK CIRCULATION WITH PUMP TRUCK							
				MIX 300 SKS 60/40 2% GEL 3% CAL CLOR							
				DISPLACE 23 BBL							
				CIRCULATED CEMENT TO SURFACE							
2:00	AM			PLUG DOWN	JG DOWN						
				THANKS							
				BRANDON							
							······································				
					······································						
						······································			·····		
								 			



TREATMENT REPORT

MUIU	& Cemen	. Later the							Acid Stage N	.0.	
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pounc	ls of Sand
Date 12/2/2013 District G.B. F.O. No. C41991 Company K&N Petroleum					Bkdown						
							Bbl./Gal				
Well Nam	e & No. Pannin	g #6					Bbl./Gal.				
Location Field											
County Barton State KS					Flush						
					Treated from			t. to		No. ft.	0
Casing:	Size 5.5	Type & Wt.	14.00#	Set atft.	V			t. to		No. ft.	0
Formation: Perf. to					from			t, to		No. ft.	0
Formation: Perf. to					Actual Volume of Oil /	/ Water to					Bbl./Gal.
Formation			Perf.								
		& Wt.			Pump Trucks. No	l Isad	C+A	320 sa		Turin	
			from		Auxiliary Equipment	. Oseu.	J		360/310	1Wff1	
			Swung at		Personnel Nathan,	Scott Ic		····	300/310		
	Perforated 1		ft. to		Auxiliary Tools	00000					
					_						
Open Hole	Size	T D	t D		Plugging or Sealing Ma	ateriais:	Type _		Gals		ib.
Орентов	. 572.0		ft. P.	10.					Gais		ID.
Campan	Damusantativa		בא					Al-Al-	11/		
	y Representative Ed				Treater			ivatna	an W.		
TIME a.m./p.m.	<u> </u>	Casing	- Total Fluid Pumped			R	EMARKS				
2:30	Tubing	5.5"		On Location Lo	ing davin dri	ر ال	-				·····
2:30		3.3		On Location. Lay	ing down ari	iii pipe	2.				
								·····			
				Hole-3425' Centralizers-1,2,3,7,9							
			Pipe-3407' Basket- 2,4								
				KB-8'							
		<u> </u>		Pipe set at 3415'	set at 3415'						
				Baffle-3403'							
				Break circulation	with mud pu	ımp.	Circula	ate for 45	minutes.		
	Pump 600gal mud flush.										
	Plug Rat hole with					10poz				········	
									······································	····	
		<u> </u>		Tie on 5.5" and n	nix 200sks 60	7/40n	07 2%	Gel 18%s	alt 3/4% C	-37	
				Tie on 5.5" and mix 200sks. 60/40poz. 2%gel 18%salt 3/4% C-37 3/4% C-41p 5#/sk. Gilsonite							
				3/ 470 C 41P 311/3	K. Onsomic		······································	w_w_			·········
				Displace with 83.	2hhlc at 6 25	hnm	000#	Dlugland	lad at 1EOC	144	····
				Displace With 65.	Souls at 0.25	phili-	300#	riug iaiiu	ieu at 1500) 11	
				Dalassadassa							
9:00				Released pressur	e. Float neid	1.	To a contract to the contract of the contract				
		<u> </u>						*****			
						·····					
	·			Thank You!							

			•	Nathan W.							
