

TREATMENT REPORT

Acid Stage No. _____

Date 12/2/2013 District G.B. F.O. No. C41991
 Company K&N Petroleum
 Well Name & No. Panning #6
 Location _____ Field _____
 County Barton State KS

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____

Casing: Size 5.5" Type & Wt. 14.00# Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment 360/310
 Personnel Nathan, Scott, Joe
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative _____ Ed _____ Treater _____ Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	a.m./p.m.	Tubing		
2:30		5.5"		On Location. Laying down drill pipe.
				Hole-3425'
				Centralizers-1,2,3,7,9
				Pipe-3407'
				Basket- 2,4
				KB-8'
				Pipe set at 3415'
				Baffle-3403'
				Break circulation with mud pump. Circulate for 45 minutes.
				Pump 600gal mud flush.
				Plug Rat hole with 30sk. 60/40poz
				Tie on 5.5" and mix 200sk. 60/40poz. 2%gel 18%salt 3/4% C-37
				3/4% C-41p 5#/sk. Gilsonite
				Displace with 83.3bbbls at 6.25bpm-900# Plug landed at 1500#
9:00				Released pressure. Float held.
				Thank You!
				Nathan W.