

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 03070 A

	PRESSURE PUMP		one 620-672-	1201			DATE	TICKET NO						
DATE OF //~ /	4-13 D	STRICT			NEW ₩ OLD PROD INJ WDW CUSTOMER ORDER NO.:									
CUSTOMER (briffen	Manage	ment		LEASE H	oult	on		3	WELL NO.	e.			
ADDRESS		V			COUNTY BACKER STATEKS									
CITY		STATE			SERVICE CREW EP PALE JOE									
AUTHORIZED E	BY				JOB TYPE:	Sur	face	CNW		Se _g Laces				
EQUIPMEN.		EQUIPMENT#	HRS	EQUIF	PMENT#	HRS	TRUCK CAL		DATE		IME 30			
70959-1991					· · · · · · · · · · · · · · · · · · ·	-	ARRIVED AT	JOB			30			
28443	2011						START OPE	RATION (AM 9 4	15			
71.1.1.5	is a second	2					FINISH OPE	RATION /	1)	AM 101	15			
		3					RELEASED			AM ///	15			
8							MILES FROM	A STATION TO	WELL	35				
ITEM/PRICE REF. NO.	MA	TERIAL, EQUIPMENT	ES USEE	D	UNIT	(WELL ÓWNER, OPERATOR, CONTRACT				OR OR AGENT) S AMOUNT				
CP 100C	commou	1 cement				55	180			2,880				
C 102	cellofle	ike				16	46-			170	20			
C 109	Calcium	Chloride				1h	340-			357	00			
F 153	Wooden	cemment	PLUG			29				160	00			
E 100	PICKUP	Mileage				mi	35		1	148	75			
= 101	HEAVY	m, Legge	10000	34		mi	70			490	00			
E 300	DOLL L	Chancel				TM	298	Yv		476	00			
E 240	mixing.	1 haras		-		the	180	-X		1,000	00			
E 509	Plus En	Tainer				50B	180			25a 250	00			
5 003	SUPERVI	sor				29	1			175	00			
			13 13					3		N V _{ts}				
			<u> </u>											
		na di Santania di Santania												
3											1000			
	_													
				V				Y 111111						
CHE	MICAL / ACID DATA	:	2					SUB TO	TAL L	1,133	32			
					ICE & EQUIP	PMENT		ON\$						
			8:	MATE	HIALS		%TAX	ON\$						
								ТО	IAL					
N y a									J.		T,			

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE TO THE ANALYSIS

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer 61	iffen	n	land	upme	Lease No.							Date							
H C	QULTAV		14114	Ü	Well # 13						11-19-13								
Field Order #	70 Station			3			Casing	5/8	Depth	1	County	Bar	ber		S	state /5	5		
		Sul	fac	e.				For	mation		λ _λ	L	egal Desc	cription	9	32-1	12		
PIPE	DATA		PERF	ORATIN	NG DATA FLUID USED						TREATMENT RESUME								
Casing Size	Size Tubing Size Shots/Ft					8		8	RATE	PRESS	T	ISIP							
Depth	Depth		From	То)	Pre l	Pad	Max				p		5 Min.					
Volume	Volume		From	То)	Pad				Min		10	N N	10 Min.					
Max Press)	Frac		(55). 17		Avg		15 Min.								
Well Connection			From	To)		0			HHP Used	Annulu				Pres	sure			
Plug Depth	Packer De		From	То		Flush			i i	Gas Volum				Total Lo	ad				
Customer Rep				riffin	Statio	n Mana	ger /Se	VIN			Treate	TOC	-						
Service Units	19889	198	143		7093		9918			28443							A. C.		
Driver Names	Casing		ibing			09	11		es	JU P							17		
Time	Pressure		ssure	Bbls. P	umped	P	late		-A 1			Service L							
2030	030				2	-			720	E.	Safe	fety meeting							
5100								0		n 6 J 7									
2100		E4	-				190	Csg on Bottom / Break circ with Bi											
2145						70		40	90	n DO	<u>rom</u>	1 81	2915	C/1	-01	0	14 151		
2150	*		8	5						HOOK UP TO PUMP TO STATT JOB									
2170	200 38				5			MIX 180 SKOF COMMON CEMENT &											
	¥3.0	Va.	8	-0				Shut Down / Release Plug									ge 15		
N. T.	52			14			14		BBL 0-	(10	11011	t In	Cin	v50	11				
2215				•			49	Pou		VI CVII	10	-41	14	18					
) te	7										
					18				E		1			***************************************					
						a								5.711-					
					4),	98 				30									
			-										Œ.	1			<u> </u>		
								IBBL CEMENT TO PIT											
		S							и по										
	<i>1</i>			3		33													
N.								TAB COMPLETE											
				Ti and the same of				The	19Fil	611				r.					
	ALE LUI	transa.				2			tol										



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 00535 A

PRESSURE PUMPING & WIRELINE DATE TICKET NO. DATE OF JOB WEN X CUSTOMER ORDER NO.: OLD PROD ☐ INJ WDW DISTRICT CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW **AUTHORIZED BY** JOB TYPE: / **EQUIPMENT#** HRS **EQUIPMENT#** HRS **EQUIPMENT#** HRS TIME TRUCK CALLED 3708-2092 ARRIVED AT JOB START OPERATION FINISH OPERATION RELEASED MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: Ant. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT 150 6000 140 420 726 964 in the 430 490 327

- 240	Standy - Knie - 1.	<i>e</i>	5£	200		280	C
E 504	Plus Condrace Perte		911			250	O.
5003.	5du - Suje	2	42	1	SUB TOTAL	175	00
T	CHEMICAL / ACID DATA:	100			166	7 144	NY
			SERVICE & EQUIPMENT	%TAX ON \$		1	
			MATERIALS	%TAX ON \$			
				Mark	TOTAL		
				1 miles			
				77			

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	A L	ease No.					Date													
Lease	4006	70	N	7	V	Vell#	3	87			я		11	- 19	-/3					
Field Order # Station						Casing Depth					159	59 County BARBER State								
Type Job	000 =	511	2 1	aure	4/	ig .		n r	Forma	tion			_	Legal D	escription	/	ک			
PIP	E DATA	8	PERF	FORAT	ΓING	DATA	FLUID L	JSED		TREATMENT RESUME										
Casing Size	e Tubing Size Shots/Ft			61		i v	F			RATE PRESS			ISIP							
Depth 159	Depth		From		То		Pre	Pad	Max						5 Min.					
Volume	- Volume	1 #3	From	F 9 00 BS	То		Pad	nem Takan, 2,	FedSent be	Min	r n Reill	A 5 82	5 (#) (SE) (#)	10 Min.						
Max Press	Max Pres	s	From		То		Frac	2	3	Avg					15 Min.	15 Min.				
Well Connecti	on Annulus \	/ol.	From		То						HHP Use	d			Annulu	s Pre	ssure			
Plug Depth		epth	From	av a	То		Flus	h	15	V.	Gas Volu	me			Total Lo	Total Load				
Customer Rep	oresentative		100			Station	Mana	iger 04	UE SC	1511	4	Trea	ater	Bleat	fo/1	100	>			
Service Units	37900	₹3	208	209:	20	1995	9	19860			- Line 5					e:	K I K			
Driver Names	Sall=0		FRAU	25		K	JIN	AN .				3		8				93		
Time	Casing Pressure		ubing essure	Bbls	. Pum	ped		Rate			,		Sen	rice Log						
3,45 ,	ใกบ		-R1					14	ON 4	luc.	Sof	+,	sr7t	of fry			5			
97		=,	•			- 22			E		už	/	<i></i>	1			75	30		
gw Ta	7	E X					3		Du	W 51/2 - \$55 rig.								97		
	2.															×				
630	II.	10						Menos -	CASI	$\partial_{\mathcal{G}}$	EN)	Ball	lun)	3			-		
640									4 ax	1	2; c.	χc -	500	1	Y4	6				
230					20)	100	9.5	Aung	177	20 130	42	10 h	keh 4	120					
-					12				ex .		wo Anda									
-(3				SPACE	2/2	\$ 						3			
1			s i				4	1.5	mix	en	+ 1	50 51	5 5	11-2 ·	cont o	15	30	ag		
					36		_		copt mixed short down wash i									1		
									Defens	50	Plus									
(W.						55	St 6	Du	1 '00,	129	6 K	4	20					
\rightarrow	250						1		liff	10	5, 1		42		(6					
1	550	B					No.	3.5	Shiju	ارر	Rx 10	ą, ·								
8:10	1,400			10	25	5		1 18	Play down											
	\$7 				7		- 0		plug	- 1		1300		14080	2					
3					5				Phy	1	10 B	120 9	<u> </u>	1 1						
										3	OB	Lor	roft.	office	/					
								W				a_		Grand	- sof-a					
					25	2		î	-			10			/					
						87		45	*	. %				ž.						