



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 09363 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-8-13	DISTRICT Piggy	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER GILFON MANAGEMENT		LEASE RYNANSON		WELL NO. 1					
ADDRESS		COUNTY BAIRD		STATE KS					
CITY		STATE		SERVICE CREW MATTIA, GILSON, PLYE					
AUTHORIZED BY		JOB TYPE: CON SP							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-8-13	AM PM	TIME
37586	.5								12:50
						ARRIVED AT JOB		AM PM	3:35
33708/20920	.5					START OPERATION		AM PM	6:35
						FINISH OPERATION		AM PM	7:00
14954/19918	.5					RELEASED		AM PM	7:30
						MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Paul E. Garner  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	COMMON CRT	54	180		2,880 00
CC 102	Celloflox	10	45		170 20
CC 109	CALCIUM CHLORIDE	10	340	357 00	<del>357</del>
CF 153	WOODEN CRT PLY 8 5/8	EA	1		160 00
E 100	P.V. MILS	ME	35		148 75
E 101	HEAVY EQ. MILS	ME	70		490 00
E 113	PIPB + BURK DEL.	FM	298		476 00
CE 200	DEPTH CHARGE 0-500'	4 hrs	1		1,000 00
CE 240	BLENDED + MIX CHARGE	54	180		252 00
CE 504	PLY CONT. UTILIZATION	JOB	1		250 00
5003	SERVICE SUPERVISOR	PA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		4,133	32
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE MIKE MATTIA	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>X Paul E. Garner</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>Griffen Management</b>	Lease No.	Date <b>11-8-13</b>
Lease <b>Rynelson</b>	Well # <b>1</b>	
Field Order # <b>9363</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>
		Depth <b>262.5</b>
Type Job <b>cnw sr</b>	Formation	County <b>Baird</b>
		State <b>KS</b>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>180 SK COM. AM</b>	RATE <b>2.7%</b>	PRESS <b>cc 1/4 CF</b>	ISIP
Depth <b>262.5</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>16.7</b>	Volume	From	To	Pad	Min		10 Min.
Max Press <b>300</b>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>Pac.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>247.5</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <b>JR Griffen</b>	Station Manager <b>Kevin Gaudin</b>	Treater <b>MIKE MARRAI</b>
Service Units <b>37584</b>	<b>33708 20920</b>	<b>19959 19918</b>
Driver Names <b>MARRAI</b>	<b>GRIFEN</b>	<b>PHYE</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15 AM					ON LOCATION / SAFETY MEETINGS
4:55					RUN 8 5/8 24# CSNG
6:10					CSNG ON BOTTOM
6:20					HOOK UP TO CSNG / BIRAX LINE W RIG
6:35	100		5	4	PUMP 5 BBI H2O
6:37	100		40	4	MIX 180 SKS COM. CNT.
6:50	100			4	RELEASE PLUG / START DISP.
7:00	200		15.5		PLUG DOWN
					CIRC. TRIM JOB
					5 BBI'S TO PIT
					JOB COMPLETE
					THANK YOU
					MIKE MARRAI





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FIELD SERVICE TICKET  
1718 09089 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-13-13		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Griffin Management		LEASE RYnerson		1 WELL NO.					
ADDRESS		COUNTY Barber		STATE KS					
CITY		STATE		SERVICE CREW EO Dale JOE					
AUTHORIZED BY		JOB TYPE: CAW Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-13-13	AM/PM	TIME
19884	19843								6:30
70959	19918								8:30
28443									10:30
									3:45
									4:45
						MILES FROM STATION TO WELL 35			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 cement	SK	150		2,550 00
CP 105	AA2 cement	SK	50		850 00
CC 102	cello flake	lb	50		185 00
CC 111	SalT	lb	913		456 50
CC 112	Cement Friction Reducer	lb	94		564 00
CC 115	C-44	lb	188		968 20
CC 201	Gilsonite	lb	1000		670 00
CF 607	Latch Down Plug	eg	1		400 00
CF 1251	Auto fill float shoe	eg	1		360 00
CF 1651	Turbo	eg	5		550 00
CF 1901	5/2 Basket	eg	1		290 00
C 704	Claymax	gal	6		210 00
CC 151	mud flush	gal	500		430 00
E 100	Pickup Mileage	mi	35		148 75
E 101	Heavy Mileage	mi	70		490 00
E 113	Bulk Delivery	TM	329		526 40
CE 205	Depth Charge	4hr	1		2,520 00
CE 240	Mixing Charge	SK	150		280 00
CE 504	Plug Container	JOB	1		250 00
S 003	Supervisor	eg	1		175 00
SUB-TOTAL					175 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	10	7,724 31
MATERIALS	%TAX ON \$	10	
TOTAL			

SERVICE REPRESENTATIVE *[Signature]*  
FIELD SERVICE ORDER NO. \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# BASIC

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## TREATMENT REPORT

Customer	Griffin Management		Lease No.			Date	11-13-13	
Lease	A Yner son		Well #	1				
Field Order #	Station	Casing	Depth	County	State			
9069	Pratt	5 1/2		Barber	KS			
Type Job	CNW Longstring			Formation	Legal Description 4-32-12			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2				Pre Pad.		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
4515				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
107				Flush		Gas Volume		Total Load
Max Press	Max Press	From	To					
8200								
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					
4506								

Customer Representative	JR Griffin		Station Manager	Kevin		Treater	JOE		
Service Units	19889	19843	70959	19918	28443				
Driver Names	ED		Dale		JOE				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					ON LOC. / safety meeting
					Run 108 JTS of 5 1/2 csg 15.5 #
					Turbo. on 5-6-7-8-9
					Basket on 1
1215					START Running csg
1400					csg. on Bottom
1410					HOOK UP TO Big TO Circ.
1510					HOOK UP TO PUMP TO START JOB
1510			20	5	H2O Spacer
			12	6	mud flush
			5	6	H2O Spacer
			36	6	mix 150 sks of AA2 cement @ 15.5 #
			0	0	shut down Release Plug wash pump
			0	0	Release Plug
1530	200		0	7	start H2O DISP with 2% KCL
	400		82	6.5	LIFT PSI
	600		97	4	slow Rate
1545	1600		107	0	Plug Down
					Aug RH + m f
					JOB COMPLETE
					Thank you
					JOE