

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Dorado EBP Partners	Lease No.	Date 11-29-13
Lease Touliatos	Well #	
Field Order # 9370	Station Pratt	Casing
		Depth 2576
Type Job CNW PTA	Formation	County ELK
		State KS
		Legal Description 32-31S-10E

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative ERIC	Station Manager Kevin	Treater JOE
-------------------------------------	------------------------------	--------------------

Service Units	14884	19843	19959	19860	19960	21010	28443		
Driver Names	ED	Tim	DALE				JOE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0615					ONLOC/safety meeting
					Plug 1 set at 2576'
1500			15	5	H2O Spacer
			3	5	mix 15SK 60/40 POZ @ 13.7#
			3	5	H2O Spacer
1510			31	5	Pumped 31 BBL of mud
					Plug 2 set @ 2164'
1530			15	5	H2O SPacer
			3	5	mix 15 SK 60/40 POZ @ 13.7#
			3	5	H2O SPacer
1540			26	5	Pumped 26 BBLs of mud
					Plug 3 set at 1518'
1400			5	5	H2O spacer
			3	5	mix 15SK of 60/40 POZ @ 13.7#
1410			1	5	H2O SPacer
					Plug 4 set @ 1200'
			5		H2O SPacer
			43		mix 170 SK of 60/40 POZ @ 13.7#
			1		H2O SPacer
					Plug 5 set at 491'
1800			58		mix 230 SK of 60/40 POZ @ 13.7# Did not Circ
1830					Cement Plug RH

JOB COMPLETE Thank you JOE