

Co	nfiden	tiality	/ Requested:
	Yes	N	lo

### Kansas Corporation Commission Oil & Gas Conservation Division

1175291

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East \	West	County	:					
open and closed, flow and flow rates if gas to	ADDITIONAL CEMENTING / SQUEEZE RECORD  ADDITION / (If No. skip questions 2 and 3)  (									
						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	☐ No				on (Top), Depth ar			·
Samples Sent to Geo	logical Survey	Yes	No		Nam	е		Тор	Da	tum
Cores Taken Electric Log Run			_							
List All E. Logs Run:										
		1				·		T	_	
Purpose of String										
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:		Type of Ce	ement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20110										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	p questions 2 ar	nd 3)	
							= ' '			
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemical c	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1	)
Shots Per Foot									d	Depth
						,		,		
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef		-		g 🗌	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. 0	as-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		N/	IETHOD OF	COMPLE	TION:		PRODUCTIO	)N INTER\/^	1.
Vented Sold		Open I	_	_	Dually	Comp. Cor		THODOCTIC	ZIN IIN I ERVA	<b>L.</b>
			(Specific)		(Submit )					

# MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071 913-294-2041

LOADED BY	DETMERED BA	DELIVERY DATE
		a fin
O POWER BY	DATE ORDERED	et incerne
	DATE UNDERED	SUR ARA
WIECKED DI		

## 242836R

## INVOICE

67/10/13 63H1 01T

DIAMOND EXPLORATION INC. 34475 W. 263RD ST. PACLA, KANSAS

56071

9 P P W C P

CUST#:103040,000B DEL DATE:07/10/13

OUR PO: 107052 TERMS: DUE THE 10TH

FROM: 0 4056685

1311 P	m					
	GTY	DEBCRIPTION	TIEN \$	LMITS	FRICE	- Sent Na
) 2 3	240 280 14	90# FLY ASH CONCRETE MIX PORTLAND CEMENT TYPE I/II 94# TXI WOGD PALLET	78011320E 766110500 78019000A	240 290 14	5.77 EA 9.40 EA 15.00 EA	1384.80 1384.80 2632.00 210.60
7 15 60 7		**** DELIVERED TO JOB SITE WITH EACH PALLET WRAPPEDPAYMENT THE FOLDWING DAY ********				4954
		一直の機能の場合である。 「大学的なな」を 機能を対象をある。 「大学のなり」を を関する。 「大学のない」をは、 「大学のないない」をは、 「大学のないないない」をは、 「大学のないないないないないないないないないない。 「大学のないないないないないないないないないないないないない。 「大学のないないないないないないないないないないないないない。 「大学のないないないないないないないないないないないないないない。 「大学のないないないないないないないないないないないないないない。 「大学のないないないないないないないないないないないないないないないないないないない	** 50k   -* 1,			Jul. 11 20
		,		<u> </u>   	BUBTOTAL PAOLA SALES TA) TOTAL	2013 4226,80 371,95 4598,76 4598,76
			6	4		四

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at esser of 1.5 percent per month, or amount per applicable law. Fermination Of Credit - No additional credit purchases will be allowed to any account that is past due.

RECEIVED BY

STATEMENT COPY

Lease:	Tarr 1	
Owner:	Diamond B	Miami/Flood, Ltd
OPR #:	5876	
Contractor:	DALE JACKS	ON PRODUCTION CO.
OPR #:	4339	-5 /E
Surface: 20'of 7"	Cemented: 5 Sack	Hole Size: 9 7/8"
Longstring 694' ft of 2 7/8 8 Round	Cemented: 90 Sack	Hole Size: 5 5/8"

Dale Jackson Production Co.

Box 266, Mound City, Ks 66056

Cell # 620-363-2683

Office # 913-795-2991

Well	#: W- 4
Locat	ion: NW-NE-SE-SW S19 T16 R22
Count	ty: MIAMI-Paola-Rantoul
FSL: 1	170'ft
FWL:	2080'ft
API#:	121-29535-00-00
Starte	ed: 7-29-13
Comp	leted: 7-30-13

SN:NONE	Packer:	TD: 701'ft
Plugged:	Bottom Plug:	Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	3	501	SAND (DRY)
LO	12	CLAY	3	504	OIL SAND (POOR BLEED) (50% DRY SAND)
14	26	LIME	17	521	SHALE
3	29	SHALE	1	522	BLACK SHALE
2	31	BLACK SHALE	37	559	SHALE
11	42	LIME	8	567	LIME
3	45	SHALE	8	575	SHALE
4	49	SAND (DRY)	1	576	LIME
4	53	SHALE	13	589	SHALE
16	69	LIME	2	591	BLACK SHALE
25	94	SHALE	4	595	SHALE
16	110	LIME	4	599	LIME
7	117	SHALE	3	602	SHALE
12	129	SAND (DRY)	3	605	OIL SAND (SOME SHALE) (POOR BLEED)
10	139	SANDY SHALE	13	618	SHALE
10	149	SAND (DRY)	5	623	LIME
55	204	SHALE	3	626	COAL
19	223	LIME	22	648	SHALE (LIMEY)
7	230	SHALE	1	649	LIME
6	236	SAND (DRY)	5	654	BLACK SHALE
19	255	SHALE	4	658	SHALE
5	260	LIME	3	661	LIME
21	281	SHALE	10	671	SHALE
5	286	SAND (DRY)	1	672	SANDY SHALE
3	289	SHALE	7	679	OIL SAND (SHALEY) (FAIR BLEED)
13	302	LIME	7	686.	SANDY SHALE (OIL SAND STREAKS) (FAIR BLEED)
2	304	BLACK SHALE	TD	701	SHALE
1	305	LIME			
11	316	SHALE		Track .	and the second s
27	343	LIME			5
5	348	BLACK SHALE			- Andrews - Andr
2	350	SHALE			SET SURFACE PIPE 7/29/2013
23	373	LIME			SET TIME 4:00 pm – CALLED IN 1:45 PM – TALKED TO BROOKE
4	377	BLACK SHALE			WELL TD 701'FT
6	383	LIME			SET LONG STRING 694'FT OF 2 7/8"- 8 ROUND PIPE
3	386	SHALE			SET TIME 3:00 PM – 7/30/2013
4	390	LIME			CALLED IN 2:00 PM – TALKED TO TROY
20	410	SHALE			Commission of the Commission o
3	413	SANDY SHALE (OIL SAND STREAKS)			
11	424	OIL SAND (SOME SHALE) (FAIR BLEED)			A CONTRACTOR OF THE CONTRACTOR
74	498	SHALE			

## **Billing Statement**

Dale Jackson Production Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office and Fax # 913-795-2991

Date   Well#	Lease Name	Work Description	Price	Total
7/29/13 D-11	Tarr I	WELL DEPTH 700', 5 5/8" Hole \$8 @ft		5600.00
		Run 691' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
		Pit		400.00
		D-11 Total		\$6,600.00
7/30/13 W-4	Tarr I	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
		Run 694' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
		Pit		400.00
		W-4 Total		\$6,608.00
7/31/13 W-5	Tarr I	WELL DEPTH 721', 5 5/8" Hole \$8 @ft		5768.00
		Run 717' ft. 2 7/8" 8 round long string, cement 100 sacks		600.00
		Pit		400.00
		W-5 Total		\$6,768.00
8/1/13 Ti - 15	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
5,-,10	1	Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
		Pit		400.00
		Ti-15 Total		\$6,608.00
8/2/13 Ti - 14	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
0/2/13	101111	Run 695' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
		Pit		400.00
		Ti-14 Total		\$6,608.00
		MF 19976 Ch 20444 & Me 13,216 Ch 4357		
		0	1 (m) 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		8-7-2013		
		Billing Date – 8/05/13		
12		Thank you		

Total: \$33,192.00