

1175291

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

FROM :

2428360

INVOICE

07/10/13 08:11:01

DIAMOND EXPLORATION INC.
34475 W. 263RD ST.
PAOLA, KANSAS 66071

5
D
A
N
C
P
1

CUST#:103040.000B DEL DATE:07/10/13 OUR PO: 107052 TERMS: DUE THE 10TH FROM: 0 4056685

FRX NO. : 19132944954

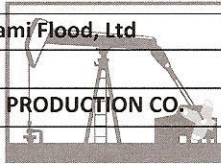
LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	90# FLY ASH CONCRETE MIX	78011320E	240	5.77 EA	1384.80
2	280	PORTLAND CEMENT TYPE I/II 94#	780110500	280	9.40 EA	2632.00
3	14	TXI WOOD PALLET	78019000A	14	15.00 EA	210.00
4						
5		*** DELIVERED TO JOB SITE WITH				
6		EACH PALLET WRAPPED--PAYMENT				
7		DUE THE FOLLOWING DAY *****				
SUBTOTAL PAOLA SALES TAX TOTAL						4226.80 371.96 4598.76

Jul. 11 2013 07:45AM P1

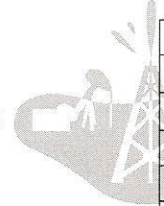
All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at
 esser of 1.5 percent per month, or amount per applicable law.
 Termination Of Credit - No additional credit purchases will be allowed to any account that is
 past due.

RECEIVED BY STATEMENT COPY

Lease:	Tarr 1	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991



Surface:	Cemented:	Hole Size:
20' of 7"	5 Sack	9 7/8"
Longstring	Cemented:	Hole Size:
694' ft of	90 Sack	5 5/8"
2 7/8 8		
Round		

SN:NONE	Packer:
Plugged:	Bottom Plug:

Well #: W- 4
Location: NW-NE-SE-SW S19 T16 R22
County: MIAMI-Paola-Rantoul
FSL: 1170'ft
FWL: 2080'ft
API#: 121-29535-00-00
Started: 7-29-13
Completed: 7-30-13

TD: 701'ft

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	3	501	SAND (DRY)
10	12	CLAY	3	504	OIL SAND (POOR BLEED) (50% DRY SAND)
14	26	LIME	17	521	SHALE
3	29	SHALE	1	522	BLACK SHALE
2	31	BLACK SHALE	37	559	SHALE
11	42	LIME	8	567	LIME
3	45	SHALE	8	575	SHALE
4	49	SAND (DRY)	1	576	LIME
4	53	SHALE	13	589	SHALE
16	69	LIME	2	591	BLACK SHALE
25	94	SHALE	4	595	SHALE
16	110	LIME	4	599	LIME
7	117	SHALE	3	602	SHALE
12	129	SAND (DRY)	3	605	OIL SAND (SOME SHALE) (POOR BLEED)
10	139	SANDY SHALE	13	618	SHALE
10	149	SAND (DRY)	5	623	LIME
55	204	SHALE	3	626	COAL
19	223	LIME	22	648	SHALE (LIMEY)
7	230	SHALE	1	649	LIME
6	236	SAND (DRY)	5	654	BLACK SHALE
19	255	SHALE	4	658	SHALE
5	260	LIME	3	661	LIME
21	281	SHALE	10	671	SHALE
5	286	SAND (DRY)	1	672	SANDY SHALE
3	289	SHALE	7	679	OIL SAND (SHALEY) (FAIR BLEED)
13	302	LIME	7	686	SANDY SHALE (OIL SAND STREAKS) (FAIR BLEED)
2	304	BLACK SHALE	TD	701	SHALE
1	305	LIME			
11	316	SHALE			
27	343	LIME			
5	348	BLACK SHALE			
2	350	SHALE			SET SURFACE PIPE 7/29/2013
23	373	LIME			SET TIME 4:00 pm - CALLED IN 1:45 PM - TALKED TO BROOKE
4	377	BLACK SHALE			WELL TD 701'FT
6	383	LIME			SET LONG STRING 694'FT OF 2 7/8" - 8 ROUND PIPE
3	386	SHALE			SET TIME 3:00 PM - 7/30/2013
4	390	LIME			CALLED IN 2:00 PM - TALKED TO TROY
20	410	SHALE			
3	413	SANDY SHALE (OIL SAND STREAKS)			
11	424	OIL SAND (SOME SHALE) (FAIR BLEED)			
74	498	SHALE			

Billing Statement

Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
7/29/13	D-11	Tarr I	WELL DEPTH 700', 5 5/8" Hole \$8 @ft		5600.00
			Run 691' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			D-11 Total		\$6,600.00
7/30/13	W-4	Tarr I	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 694' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			W-4 Total		\$6,608.00
7/31/13	W-5	Tarr I	WELL DEPTH 721', 5 5/8" Hole \$8 @ft		5768.00
			Run 717' ft. 2 7/8" 8 round long string, cement 100 sacks		600.00
			Pit		400.00
			W-5 Total		\$6,768.00
8/1/13	Ti - 15	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
			Pit		400.00
			Ti-15 Total		\$6,608.00
8/2/13	Ti - 14	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			Ti-14 Total		\$6,608.00
			<i>MF 19,976 Ch 20444</i>		
			<i>E.Mc 13,216 Ch 4357</i>		
			<i>8-7-2013</i>		
			Billing Date – 8/05/13		
			Thank you		

Total: \$33,192.00