



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1175295
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1175295

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071
913-294-2041

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

FROM :

2428360

INVOICE

07/10/13 08:11:01

DIAMOND EXPLORATION INC.
34475 W. 263RD ST.
PAOLA, KANSAS 66071

5
D
A
N
C
P
1

CUST#:103040.000B DEL DATE:07/10/13 OUR PO: 107052 TERMS: DUE THE 10TH FROM: 0 4056685

FRX NO. : 19132944954

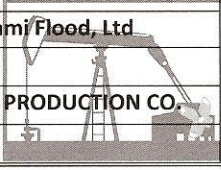
LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	90# FLY ASH CONCRETE MIX	78011320E	240	5.77 EA	1384.80
2	280	PORTLAND CEMENT TYPE I/II 94#	780110500	280	9.40 EA	2632.00
3	14	TXI WOOD PALLET	78019000A	14	15.00 EA	210.00
4						
5		*** DELIVERED TO JOB SITE WITH				
6		EACH PALLET WRAPPED--PAYMENT				
7		DUE THE FOLLOWING DAY *****				
SUBTOTAL PAOLA SALES TAX TOTAL						4226.80 371.96 4598.76

Jul. 11 2013 07:45AM P1

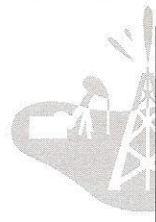
All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at
 esser of 1.5 percent per month, or amount per applicable law.
 Termination Of Credit - No additional credit purchases will be allowed to any account that is
 past due.

RECEIVED BY STATEMENT COPY

Lease:	Tarr 1	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 Sack	Hole Size:
Longstring 717' 2 7/8' 8 Round	Cemented: 100 Sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: W-5
Location: SW-SE-NE-SW S19 T16 R22
County: MIAMI-PAOLA-RANTOUL
FSL: 1495'FT
FWL: 2080'FT
API#: 121-29536-00-00
Started: 7-30-13
Completed: 7-31-13

SN:NONE	Packer:
Plugged:	Bottom Plug:

TD: 721'FT

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	4	573	LIME
11	13	CLAY	10	583	SHALE
19	32	LIME	1	584	LIME
4	36	BLACK SHALE	9	595	SHALE
11	47	LIME	2	597	COAL
4	51	SHALE	3	600	SHALE
9	60	SANDY SHALE (LIMEY)	6	606	LIME
15	75	LIME	3	609	OIL SAND SHALEY) (POOR BLEED)
25	100	SHALE	16	625	SHALE
16	116	LIME	4	629	LIME
10	126	SHALE	3	632	COAL
20	146	SANDY SHALE	3	635	SHALE
10	156	SAND (DRY)	15	650	SHALE (LIMEY)
54	210	SHALE	5	655	LIME
20	230	LIME	11	666	SHALE
6	236	SHALE	3	669	LIME
6	242	SAND (DRY)	1	670	SHALE
18	260	SHALE	2	672	LIME
5	265	LIME	5	677	SHALE
22	287	SHALE	3	681	OIL SAND (SHALEY) (POOR BLEED)
5	292	SAND (DRY)	3	684	OIL SAND (SOME SHALE) (POOR BLEED)
3	295	SHALE	3	687	OIL SAND (SOME SHALE) (FAIR BLEED)
14	309	LIME	2	689	OIL SAND (SHALEY) (POOR BLEED)
16	325	SHALE	4	693	SHALE (OIL SAND STREAKS)
24	349	LIME	TD	721	SHALE
5	354	BLACK SHALE			
2	356	SHALE			
22	378	LIME			
5	383	BLACK SHALE			
12	395	LIME			
17	412	SHALE			
13	425	SAND (SHALEY) (OIL SHOW)			SET SURFACE PIPE 7/30/2013
5	430	SANDY SHALE			SET TIME 4:00 PM - CALLED IN 2:00 PM - TALKED TO TROY
76	506	SHALE			WELL TD 721'FT
3	509	OIL SAND (SHALEY) (FAIR BLEED)			SET LONG STRING 717' FT OF 2 7/8" - 8 ROUND PIPE
6	515	SHALE (OIL SAND STREAKS)			SET TIME 3:00 PM - 7/31/2013
9	524	SHALE			CALLED IN 2:00 PM - TALKED TO
1	525	BLACK SHALE			
25	550	SHALE			
10	560	LIME			
9	569	SHALE			

Billing Statement

Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
7/29/13	D-11	Tarr I	WELL DEPTH 700', 5 5/8" Hole \$8 @ft		5600.00
			Run 691' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			D-11 Total		\$6,600.00
7/30/13	W-4	Tarr I	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 694' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			W-4 Total		\$6,608.00
7/31/13	W-5	Tarr I	WELL DEPTH 721', 5 5/8" Hole \$8 @ft		5768.00
			Run 717' ft. 2 7/8" 8 round long string, cement 100 sacks		600.00
			Pit		400.00
			W-5 Total		\$6,768.00
8/1/13	Ti - 15	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
			Pit		400.00
			Ti-15 Total		\$6,608.00
8/2/13	Ti - 14	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			Ti-14 Total		\$6,608.00
			<i>MF 19,976 Ch 20444</i>		
			<i>E.Mc 13,216 Ch 4357</i>		
			<i>8-7-2013</i>		
			Billing Date – 8/05/13		
			Thank you		

Total: \$33,192.00