Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1175302

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to SWD	
Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Iwo	1175302
Operator Name:	Lease Name:	Well #:
Sec TwpS. R	County:	
INCTRUCTIONS: Chain important tang of formations paratrated De	tail all aaraa Danart all final	appiag of drill stamp tasta giving interval tastad time tast

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	T (0)				-	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

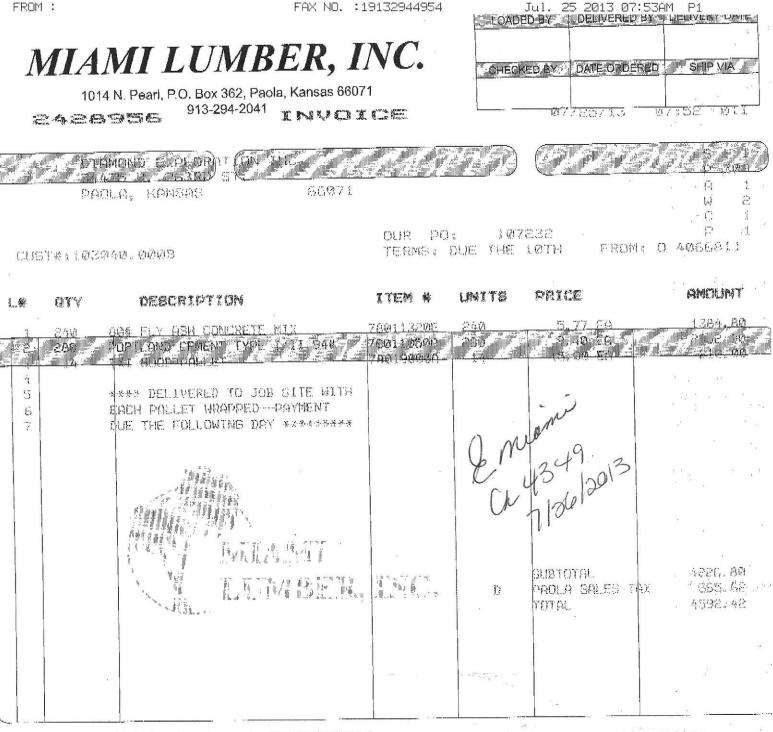
Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge F Each Interval	Plugs Set/Typ Perforated	e	A		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner Ru	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	} .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF C	GAS:			METHOD		TION:	_	PRODUCTION IN	TERVAL:
Vented Sold	l [] l	Used on Lease		Open Hole	Perf.	Dually (Submit)	Comp.	Commingled	·	
(If vented, Sul	bmit ACC	D-18.)		Other (Specify)	(Submit)	,	(Submit ACO-4)		

FAX NO. :19132944954



All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at esser of 1.5 percent per month, or amount per applicable law.

Termination Of Credit - No additional credit purchases will be allowed to any account that is past due.

RECEIVED BY STATEMENT COP

P1

	Lease: Tarr II Owner: Diamond B Miami/Flood, Ltd		Dale Jackson Production Co.					Well #: Ti - 14 Location: NW-SE-SE-SW S19 T16 R22			
		Box 266, Mound City, Ks 66056					County: MIAMI –PAOLA-RANTOUL				
	ntractor:		ON PRODUCTION CO.			-			FSL: 395'FT		
		4339	DN PRODUCTION CO.	-	# 620-				FWL: 2080'FT		
	R #:			Office	e # 91 3	8-795	-299	91	API#: 121-29543-00-00		
	face: of 7"	Cemented: 5 Sacks	Hole Size: 9 7/8"						Started: 8-1-13		
	ngstring	Cemented:	Hole Size:	-					Completed: 8-2-13		
	5' of	90 Sacks	5 5/8"	SN:NON	_		Pac	kow	TD: 701'		
27	/8" 8			314.140141			Fac	KEI.	10.701		
Ro	und			Plugged:			Bot	tom Plug:	Well Log		
KN	BTM Depth	Formation	Formation			BTM Dept		Formation			
	2	TOP SOIL			3	585		COAL	e Manageration and the second second second second		
3	11 24	LIME			6 8	591 599		SHALE	n		
5	24	SHALE			2	601		OIL SAND (SHALEY)	(FAIR BLEED)		
	29	BLACK SH	ALE		2	603		OIL SAND (SOME SH			
.0	39	LIME			13	616		SHALE			
)	48	SAND (DR	(Y)		4	620		LIME			
5	51	SHALE			3	623		COAL			
.5	66	LIME			3	626		SHALE			
5	71	SHALE			19	645 649		SHALE (LIMEY) LIME			
1 1.9	75 94	RED BED SHALE			9	658		SHALE			
1.9	94 109	LIME			2	660		LIME			
5	114	SHALE			8.5	668.	.5	SHALE			
37	151		RY) (SHALEY)	r	1.5	670		OIL SAND (VERY SH	ALEY) (FAIR BLEED)		
52	203	SHALE				671		LIME			
20	223	LIME				674		OIL SAND (SHALEY)			
1	227	SHALE				678		OIL SAND (SOME SH			
L2 L4	239 253	SANDY SHALE	SANDY SHALE			680 681		OIL SAND (SHALEY) (FAIR BLEED) SHALE (OIL SAND STREAKS)			
5	258	LIME	a thinging internet. In a second state of a second second second second second second second second second seco		1 3	684		OIL SAND (SOME SHALE) (FAIR BLEED)			
24	282	SHALE			3	687		SHALE (OIL SAND STREAKS)			
21	303	LIME			TD	701		SHALE			
.5	318	SHALE									
24	342	LIME									
	347	BLACK SH	IALE								
5 L9	352 371	SHALE									
.9 I	371	BLACK SH	ALE					1			
	379	LIME						N	5		
5	384	SHALE									
ł	388	LIME						SET SURFACE PIPE	the second se		
29	417	SHALE		000					- CALLED IN 2:00 PM – TALKED TO BROOKE		
71	424		HALE (OIL SAND STREAKS) (P	OOR BLEED)	-			WELL TD 701'FT	95'FT OF 2 7/8"- 8 ROUND PIPE		
/1 10	495 505		SHALE SANDY SHALE (OIL SAND STREAKS) (POOR BLEED)					SET LONG STRING E			
15	550	SHALE							- TALKED TO BROOKE		
.3	563	LIME									
	571	SHALE		Weilessins numeror of							
3	574	LIME									
3	582	SHALE									

Billing Statement

Dale Jackson Production Box 266, Mound City, Ks 66056 Cell # 620-363-2683 Office and Fax # 913-795-2991

Date Well#	Lease Name	Work Description	Price	Total
7/29/13 D-11	Tarr I	WELL DEPTH 700', 55/8" Hole \$8 @ft		5600.00
		Run 691' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
		Pit		400.00
		D-11 Total		\$6,600.00
7/30/13 W-4	Tarr I	WELL DEPTH 701', 55/8" Hole \$8 @ft		5608.00
		Run 694' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
		Pit		400.00
		W-4 Total		\$6,608.00
7/31/13 W-5	Tarr I	WELL DEPTH 721', 55/8" Hole \$8 @ft		5768.00
		Run 717' ft. 2 7/8" 8 round long string, cement 100 sacks		600.00
		Pit		400.00
		W-5 Total		\$6,768.00
8/1/13 Ti - 15	Tarr II	WELL DEPTH 701', 55/8" Hole \$8 @ft		5608.00
		Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
		Pit		400.00
		Ti-15 Total		\$6,608.00
8/2/13 Ti - 14	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft	<u> </u>	5608.00
		Run 695' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
		Pit		400.00
		Ti-14 Total		\$6,608.00
		MF 19,976 Ck 20444		
		Cince 15,010 a 1957	Second Concert	
		8-1-2013		
	1.2			
		Billing Date – 8/05/13		
			Contraction and Contraction Contraction	
8		Thank you	-	

Total: \$33,192.00