

1175302

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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FROM :

FAX NO. :19132944954

Jul. 25 2013 07:53AM P1

MIAMI LUMBER, INC.

1014 N. Pearl, P.O. Box 362, Paola, Kansas 66071

2428956

913-294-2041

INVOICE

LOADED BY	DELIVERED BY	DELIVERY DATE
CHECKED BY	DATE ORDERED	SHIP VIA

07/25/13 07:52 MTI



OUR PO: 107232
 TERMS: DUE THE 10TH FROM: 04066811

CUST#: 102240.0009

LN	QTY	DESCRIPTION	ITEM #	UNITS	PRICE	AMOUNT
1	240	80# FLY ASH CONCRETE MIX	70011300E	240	5.77 50	1384.80
2	240	PORTLAND CEMENT TYPE I 571 84#	700110500	240	3.40 50	816.00
3	240	1 1/2" 40# POLLET	700150000	240	3.00 50	720.00
4		**** DELIVERED TO JOB SITE WITH EACH POLLET WRAPPED---PAYMENT DUE THE FOLLOWING DAY ****				
5						
6						
7						
					0	SUBTOTAL 4220.80
						PAOLA SALES TAX 165.62
						TOTAL 4386.42



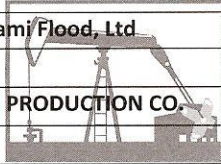
MIAMI LUMBER, INC.

E. Miami
Ch 4349
7/26/2013

All accounts due 10 days receipt of statement - overdue amounts subject to service charge, at lesser of 1.5 percent per month, or amount per applicable law.
 Termination Of Credit - No additional credit purchases will be allowed to any account that is past due.

RECEIVED BY STATEMENT COPY

Lease:	Tarr II	
Owner:	Diamond B Miami Flood, Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20' of 7"	Cemented: 5 Sacks	Hole Size: 9 7/8"
Longstring 695' of 2 7/8" 8 Round	Cemented: 90 Sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991



Well #: Ti - 14
Location: NW-SE-SE-SW S19 T16 R22
County: MIAMI -PAOLA-RANTOUL
FSL: 395'FT
FWL: 2080'FT
API#: 121-29543-00-00
Started: 8-1-13
Completed: 8-2-13

SN:NONE	Packer:
Plugged:	Bottom Plug:

TD: 701'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	TOP SOIL	3	585	COAL
9	11	CLAY	6	591	SHALE
13	24	LIME	8	599	LIME
2	26	SHALE	2	601	OIL SAND (SHALEY) (FAIR BLEED)
3	29	BLACK SHALE	2	603	OIL SAND (SOME SHALE) (FAIR BLEED)
10	39	LIME	13	616	SHALE
9	48	SAND (DRY)	4	620	LIME
3	51	SHALE	3	623	COAL
15	66	LIME	3	626	SHALE
5	71	SHALE	19	645	SHALE (LIMEY)
4	75	RED BED	4	649	LIME
19	94	SHALE	9	658	SHALE
15	109	LIME	2	660	LIME
5	114	SHALE	8.5	668.5	SHALE
37	151	SAND (DRY) (SHALEY)	1.5	670	OIL SAND (VERY SHALEY) (FAIR BLEED)
52	203	SHALE	1	671	LIME
20	223	LIME	3	674	OIL SAND (SHALEY) (FAIR BLEED)
4	227	SHALE	4	678	OIL SAND (SOME SHALE) (FAIR BLEED)
12	239	SANDY SHALE	2	680	OIL SAND (SHALEY) (FAIR BLEED)
14	253	SHALE	1	681	SHALE (OIL SAND STREAKS)
5	258	LIME	3	684	OIL SAND (SOME SHALE) (FAIR BLEED)
24	282	SHALE	3	687	SHALE (OIL SAND STREAKS)
21	303	LIME	TD	701	SHALE
15	318	SHALE			
24	342	LIME			
5	347	BLACK SHALE			
5	352	SHALE			
19	371	LIME			
4	375	BLACK SHALE			
4	379	LIME			
5	384	SHALE			
4	388	LIME			SET SURFACE PIPE 8/1/2013
29	417	SHALE			SET TIME 4:00 pm - CALLED IN 2:00 PM - TALKED TO BROOKE
7	424	SANDY SHALE (OIL SAND STREAKS) (POOR BLEED)			WELL TD 701'FT
71	495	SHALE			SET LONG STRING 695'FT OF 2 7/8" - 8 ROUND PIPE
10	505	SANDY SHALE (OIL SAND STREAKS) (POOR BLEED)			SET TIME 4:00 PM - 8/2/2013
45	550	SHALE			CALLED IN 2:50 PM - TALKED TO BROOKE
13	563	LIME			
8	571	SHALE			
3	574	LIME			
8	582	SHALE			

Billing Statement

Dale Jackson Production
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
7/29/13	D-11	Tarr I	WELL DEPTH 700', 5 5/8" Hole \$8 @ft		5600.00
			Run 691' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			D-11 Total		\$6,600.00
7/30/13	W-4	Tarr I	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 694' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			W-4 Total		\$6,608.00
7/31/13	W-5	Tarr I	WELL DEPTH 721', 5 5/8" Hole \$8 @ft		5768.00
			Run 717' ft. 2 7/8" 8 round long string, cement 100 sacks		600.00
			Pit		400.00
			W-5 Total		\$6,768.00
8/1/13	Ti - 15	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 87 sacks		600.00
			Pit		400.00
			Ti-15 Total		\$6,608.00
8/2/13	Ti - 14	Tarr II	WELL DEPTH 701', 5 5/8" Hole \$8 @ft		5608.00
			Run 695' ft. 2 7/8" 8 round long string, cement 90 sacks		600.00
			Pit		400.00
			Ti-14 Total		\$6,608.00
			<i>MF 19,976 Ch 20444</i>		
			<i>E.Mc 13,216 Ch 4357</i>		
			<i>8-7-2013</i>		
			Billing Date – 8/05/13		
			Thank you		

Total: \$33,192.00