



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1175399
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5305

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-1-11	15	29	22	Fors	Ks		8:30
Lease Ellis	Well No. H15	Location Bucklin Ks 3W 1/2S W 270					
Contractor Duke Dely Ag				Owner			
Type Job Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D.	6A7		Charge To Vincent Oil Corp			
Csg. 35/8 230	Depth	6A2		Street			
Tbg. Size	Depth			City State			
Tool	Depth			City State			
Cement Left in Csg.	Shoe Joint	42.18		The above was done to satisfaction and supervision of owner agent or contractor			
Meas Line	Displace	47 38.5		Cement Amount Ordered 220x 65/35 6% Gel 3% CC 1/4" CF. 100x Common 240/240 3% CC			
EQUIPMENT							
Pumptrk 8 No.	Brent		Common 243		1/4" CF		
Bulktrk 7 No.	1000		Poz. Mix 77				
Bulktrk 4 No.	Richard		Gel. 14				
Pickup No.	Duty		Calcium 11				
JOB SERVICES & REMARKS				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal 80			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 15 H15 35/8 230				Sand			
MIX! Pump 220x 65/35				Handling 345			
6% GEL 3% CC 1/4" CF.				Mileage 50			
13.8% GEL 1.61 H13				FLOAT EQUIPMENT			
MIX! Pump 100x Common				Guide Shoe			
2% GEL 3% CC 1/4" CF.				Centralizer			
15% GEL 1.36 H13				Baskets			
SHUT DOWN Release Weather Plug				AFU Inserts			
Drop 38.5 Bbls total				Float Shoe			
Plug down 2 B. 15 650+				Latch Down			
Good cts thru JOG				1 Baffle Plate 1 Weather Plug			
Cta. CMT TO PIT							
Thanks				Pumptrk Charge Surface			
TODD Richard & Brady				Mileage 50			
Signature <i>Emilio Brady</i>							
				Tax			
				Discount			
				Total Charge			

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

5311

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	10-12-11	Sec.	15	Twp.	29	Range	22	County	Foro	State	Ks	On Location		Finish	1:30 AM
Lease	ELLIS	Well No.	L-15	Location		Bucklin Ks 3W 1/4 SW 1/4									
Contractor	Duke Drilling & S				Owner										
Type Job	PTA				To Quality Well Service, Inc.										
Hole Size	7 7/8				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Csg.					Charge To										
Tbg. Size					Vincent Oil Corp										
Tool					Street										
Cement Left in Csg.					City										
Meas Line					State										
				Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.							
				Displace				Cement Amount Ordered				21056 60/40			
EQUIPMENT															
Pumptrk	8	No.	Beador 7 1/2				Common				126				
Bulktrk	5	No.	TODD				Poz. Mix				84				
Bulktrk		No.					Gel.				7				
Pickup		No.					Calcium								
JOB SERVICES & REMARKS															
Rat Hole	30 x 60/40 4% GEL				Hulls										
Mouse Hole	20 x 60/40 4% GEL				Salt										
Centralizers					Flowseal										
Baskets					Kol-Seal										
D/V or Port Collar					Mud CLR 48										
1st Plug	1500'				CFL-117 or CD110 CAF 38										
50 x 60/40 4% GEL					Sand										
Disp w/ H2O					Handling										
								Mileage				50			
FLOAT EQUIPMENT															
2nd Plug	660'				Guide Shoe										
50 x 60/40 4% GEL					Centralizer										
Disp w/ H2O					Baskets										
								AFU Inserts							
3rd Plug	300'				Float Shoe										
40 x 60/40 4% GEL					Latch Down										
Disp w/ H2O															
4th Plug	60'				Pumptrk Charge										
20 x 60/40 4% GEL					Mileage										
												Tax			
												Discount			
												Total Charge			
X Signature <i>Emilia [unclear]</i>															

Vincent Oil Corporation records reflect that the original paper form of this CP-4 document for the Ellis #1-15 was filed with the KCC on 1/27/2012

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OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Ste 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. 5520
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 057-20754-00-00
Spot Description: ~NE-NW-SE-NE
-NE -NW -SE -NE Sec. 15 Twp. 29 S. R. 22 East West
1,500 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Ellis Well #: 1-15
Date Well Completed: 10/12/2011
The plugging proposal was approved on: 10/09/2011 (Date)
by: Steve Durrant, KCC District 1 (KCC District Agent's Name)
Plugging Commenced: 10/11/2011
Plugging Completed: 10/12/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface casing	8.625	642'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Borehole was filled with heavy rotary mud and plugged through drill pipe with cement plugs set as follows: 50 sx at 1500', 50 sx at 660', 40 sx at 300', and 20 sx at 60' to surface; plugged the rathole with 30 sx and the mousehole with 20 sx; used a total of 210 sx 60 / 40 POZ (4% Gel) Quality Well Service, Ticket #5311

Plugging Contractor License #: 5929 Name: Duke Drilling Co. Inc.
Address 1: P.O. Box 823 Address 2: _____
City: Great Bend State: Kansas Zip: 67530 + _____
Phone: (620) 793-8366
Name of Party Responsible for Plugging Fees: Vincent Oil Corporation
State of Kansas County, Sedgwick, ss.
M.L. Korphage Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: M.L. Korphage