



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1175446
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

W & W Production Company

1150 Highway 39
 Chanute, Kansas 66720-5215
 Mobile: 620-431-5970
 Phone: Office/Home 620-431-4137

Invoice

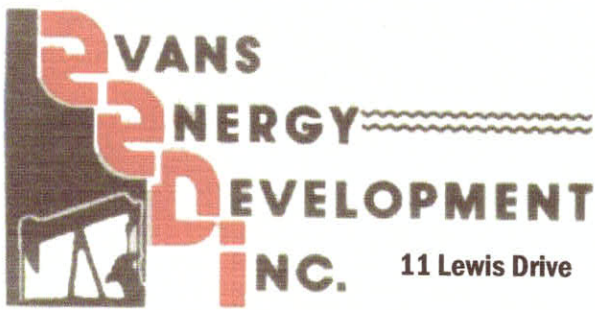
DATE	INVOICE NO.
12/26/2013	46962

BILL TO
Verde Oil Company 3345 Arizona Road Savonburg, Kansas 66772

Plug Well # 3-2 Becker Allen County, Kansas
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SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
12/16/2013	Pump Truck	Pump Charge	1	500.00	500.00T
	Cement	For plugging	65	10.00	650.00T
	Gel	Gel - 5 sacks	5	30.00	150.00T
		Wash down to TD. Run 5 sacks Gel. Spot on Bottom. Spot 50 Ft. of Portland Cement. Pull to 500' & Spot 50 Ft. of Portland Cement. Pull to 250' & fill to surface with Portland Cement. Pull 1" & wash up.			
				Sales Tax (7.4%)	\$96.20
				Total	\$1,396.20

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Verde Oil Company

Becker #3-2

API #15-001-30,878

November 26 - November 27, 2013

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	soil & clay	1
19	broken lime	20
30	lime	50
4	shale	54
2	lime	56
16	shale	72
21	lime	93
3	shale	96
31	lime	127
2	shale	129
27	lime	156 base of the Kansas City
142	shale	298
3	lime	301
5	shale	306
10	lime	316
82	shale	398
4	lime	402
6	shale	408
11	lime	419
4	shale	423
5	lime	428
2	shale	430
1	coal	431
38	shale	469
15	lime	484 oil show
11	shale	495
4	lime	499
51	shale	550
2	lime	552
26	shale	578
1	lime	579
19	shale	598
1	lime	599
4	shale	603
1	coal	604
28	shale	632
1	coal	633
32	shale	665
1	lime	666

12	shale	678
1	coal	679
34	shale	713
1	silty shale	714
2	black sand	716 minimal oil show
5	shale	721
1	coal	722
47	shale	769
7	broken sand	776 brown & grey shale, minimal show
4	sand	780 grey, no oil
13	shale	793
2	broken sand	795 hard brown sand & shale, ok bleeding
3	oil sand	798 hard brown sand, good bleeding
2	broken sand	800 brown & grey sand, no show
20	silty shale	820
3	sand	823 hard grey sand, no oil
8	shale	831
3	broken sand	834 grey & black sand & shale, light bleeding
8	sand	842 grey & black, minimal bleeding
1	shale	843
4	sand	847 grey & black, no show
0.5	coal	847.5
32.5	shale	880 Mississippi

Drilled a 9 7/8" hole to 22.7'

Drilled a 5 5/8" hole to 880'

Set 22.7' of 7" threaded and coupled surface casing, cemented with 6 sacks cement.