



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1175824  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 250770

Invoice Date: 06/26/2012 Terms:

Page 1

KNIGHTON OIL CO  
BUILDING 100 SUITE A  
1700 N. WATERFRON PARKWAY  
WICHITA KS 67206  
(316) 264-7918

TROWBRIDGE #5  
36204  
1-16S-7E  
06-19-12  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	14.9500	1794.00
1102	CALCIUM CHLORIDE (50#)	240.00	.7400	177.60
1107	FLO-SEAL (25#)	25.00	2.3500	58.75
Description		Hours	Unit Price	Total
442	TON MILEAGE DELIVERY	462.48	1.34	619.72
603	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
603	EQUIPMENT MILEAGE (ONE WAY)	82.00	4.00	328.00

*Trowbridge #5  
plug well*

**PAID**  
CK. NO. 63235 DATE 7-9-12

Parts:	2030.35	Freight:	.00	Tax:	148.21	AR	3951.28
Labor:	.00	Misc:	.00	Total:	3951.28		
Sublt:	.00	Supplies:	.00	Change:	.00		

**WELL FILL**

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APT - 15-127-20593

TICKET NUMBER 36204

LOCATION 180

FOREMAN LARRY FORM

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-19-12	4495	Troubridge #5	1	16S	7E	Marion
CUSTOMER <u>Knighton Oil Co</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1700 W Waterfront Hwy Rd 100 #4</u>			<u>603</u>	<u>Jeff</u>	<u>105</u>	
CITY <u>Wichita</u>			<u>442</u>	<u>Mark</u>		
STATE <u>KS</u>			<u>539</u>	<u>Larry</u>		
ZIP CODE <u>67206</u>						

JOB TYPE Surface R HOLE SIZE 1 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 858  
 CASING DEPTH 201 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 25  
 DISPLACEMENT 11.25 DISPLACEMENT PSI 200 MIX PSI 0 RATE 6.2 bbl/s

REMARKS: BROKE CIRCULATION - MIXED 120 SKS A + 370 CASH 2 + 416 Poly - Make displaced with 1000 bbls Freshwater (circulated cement to surface)

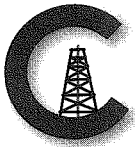
Displaced 1150 bbls

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	82	MILEAGE	4.00	328.00
11045	120	SKS A	14.95	1794.00
1102	340	105 CASH 2	.74	177.60
1107	85	105 Poly	2.35	58.75
5407A	82	Perk DePorely x 5.64 tons x	1.34	619.72
				3803.07
			SALES TAX	49.01
			ESTIMATED TOTAL	3951.08

Form 3737

AUTHORIZATION [Signature] TITLE Tool Pusher DATE 6-19-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE Invoice # 250819  
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Invoice Date: 06/26/2012 Terms: Page 1  
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KNIGHTON OIL CO  
BUILDING 100 SUITE A  
1700 N. WATERFRON PARKWAY  
WICHITA KS 67206  
(316) 264-7918

TROWBRIDGE #5  
34842  
1-16S-7E  
06-21-12  
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	125.00	12.5500	1568.75
1118B	PREMIUM GEL / BENTONITE	430.00	.2100	90.30
1102	CALCIUM CHLORIDE (50#)	215.00	.7400	159.10
4411	8 5/8" RUBBER PLUG (TOP)	1.00	108.0000	108.00
4432	8 5/8" WOODEN PLUG	1.00	80.0000	80.00

Description	Hours	Unit Price	Total
445 P & A NEW WELL	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	4.00	320.00
667 TON MILEAGE DELIVERY	429.60	1.34	575.66

<b>PAID</b>	
CK. NO. 63235	DATE 7-9-12

*Trowbridge #5  
plug & abandon*

=====  
Parts: 2006.15 Freight: .00 Tax: 146.44 AR 4078.25  
Labor: .00 Misc: .00 Total: 4078.25  
Sublt: .00 Supplies: .00 Change: .00  
=====

**WELL FILE**

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 34842  
LOCATION Eureka, KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-127-20593**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-12	4495	Trowbridge #5	1	16S	7E	Morris
CUSTOMER Knighton Oil Company Inc			Gulick DRLLG			
MAILING ADDRESS 1700 N Water Front Pky						
CITY Wichita		STATE KS	ZIP CODE 67206			

JOB TYPE P.T.A <sup>0</sup> HOLE SIZE 12 1/4 Surface 7 3/4' HOLE DEPTH 1730' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Rig up to 4 1/2" drill pipe & set following plugs.

Rig had circulation problems - pushed 8 5/8" Rubber Plug to 250', Pumped 35 SKS @ 250'. Pushed 8 5/8" wooden plug 60' down surface pipe & pumped 25 SKS 60' to surface.

250' - 35 SKS      60 to surface finally held after  
60' to surface - 65 SKS      pumping 65 SKS  
Rathole - 7.5 SKS  
- 125 total Sacks

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE	1030.00	1030.00
5406	80	MILEAGE	4.00	320.00
1131	125 SKS	60/40 portmix Cement	12.55	1568.75
1118 B	430 #	Gel @ 4%	.21	90.30
1102	215 #	Calcium @ 2%	.74	159.10
5407 A	5.37 Tons	Ton mileage bulk truck	1.34/mile	575.66
4411	1	8 5/8" Top Rubber Plug	108.00	108.00
4432	1	8 5/8" wooden plug	80.00	80.00
<b>WELL FILE</b>				
			Sub Total	393.81
			SALES TAX 7.3%	146.44
			ESTIMATED TOTAL	4078.85

Ravin 3737

AUTHORIZATION [Signature] TITLE Tool Pusher DATE 6-21-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.