



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1175945
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corporation**

1801 Broadway Ste. #600
Denver, CO 80202

ATTN: Mac Armstrong

Selfridge #1-11

11-18s-28w Lane,KS

Start Date: 2013.10.26 @ 01:00:00

End Date: 2013.10.26 @ 08:52:30

Job Ticket #: 54523 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.30 @ 11:38:06



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

11-18s-28w Lane, KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

ATTN: Mac Armstrong

Job Ticket: 54523

DST#: 1

Test Start: 2013.10.26 @ 01:00:00

GENERAL INFORMATION:

Formation: **LKC "H-I-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:27:00

Time Test Ended: 08:52:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Cornelio Landa III (

Unit No: 60

Interval: 4136.00 ft (KB) To 4240.00 ft (KB) (TVD)

Reference Elevations: 2735.00 ft (KB)

Total Depth: 4240.00 ft (KB) (TVD)

2730.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 313.33 psig @ 4141.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.10.26

End Date:

2013.10.26

Last Calib.:

2013.10.26

Start Time: 01:00:05

End Time:

08:52:29

Time On Btm:

2013.10.26 @ 03:26:30

Time Off Btm:

2013.10.26 @ 06:30:00

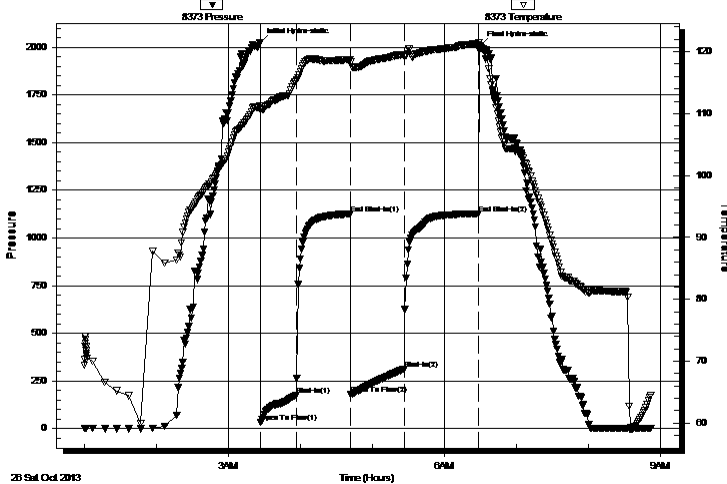
TEST COMMENT: IF: B.o.b. in 11 mins.

IS: Bled off in 2 mins.-No return

FF: B.o.b. in 13 1/2 mins.

FS: Bled off in 2 mins.-No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2022.62	111.29	Initial Hydro-static
1	33.94	110.66	Open To Flow (1)
30	177.03	115.28	Shut-In(1)
75	1127.47	118.71	End Shut-In(1)
76	180.57	118.31	Open To Flow (2)
120	313.33	119.19	Shut-In(2)
182	1127.23	121.19	End Shut-In(2)
184	2007.12	120.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	Gm 10g 90m	0.60
258.00	Wom 10w 20o 70m	3.62
250.00	Om 15o 85m	3.51
0.00	58 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corporation

11-18s-28w Lane, KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54523

DST#: 1

ATTN: Mac Armstrong

Test Start: 2013.10.26 @ 01:00:00

Tool Information

Drill Pipe:	Length: 4004.00 ft	Diameter: 3.80 inches	Volume: 56.17 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 56.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4136.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	104.00 ft			
Tool Length:	131.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4110.00	
Shut In Tool	5.00			4115.00	
Hydraulic tool	5.00			4120.00	
Jars	5.00			4125.00	
Safety Joint	2.00			4127.00	
Packer	5.00			4132.00	27.00 Bottom Of Top Packer
Packer	4.00			4136.00	
Stubb	1.00			4137.00	
Perforations	4.00			4141.00	
Recorder	0.00	8373	Inside	4141.00	
Recorder	0.00	8356	Outside	4141.00	
Perforations	25.00			4166.00	
Change Over Sub	1.00			4167.00	
Drill Pipe	63.00			4230.00	
Change Over Sub	1.00			4231.00	
Perforations	4.00			4235.00	
Bullnose	5.00			4240.00	104.00 Bottom Packers & Anchor
Total Tool Length:	131.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

11-18s-28w Lane,KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54523

DST#: 1

ATTN: Mac Armstrong

Test Start: 2013.10.26 @ 01:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
122.00	Gm 10g 90m	0.600
258.00	Wom 10w 20o 70m	3.619
250.00	Om 15o 85m	3.507
0.00	58 GIP	0.000

Total Length: 630.00 ft Total Volume: 7.726 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .19@47=60000

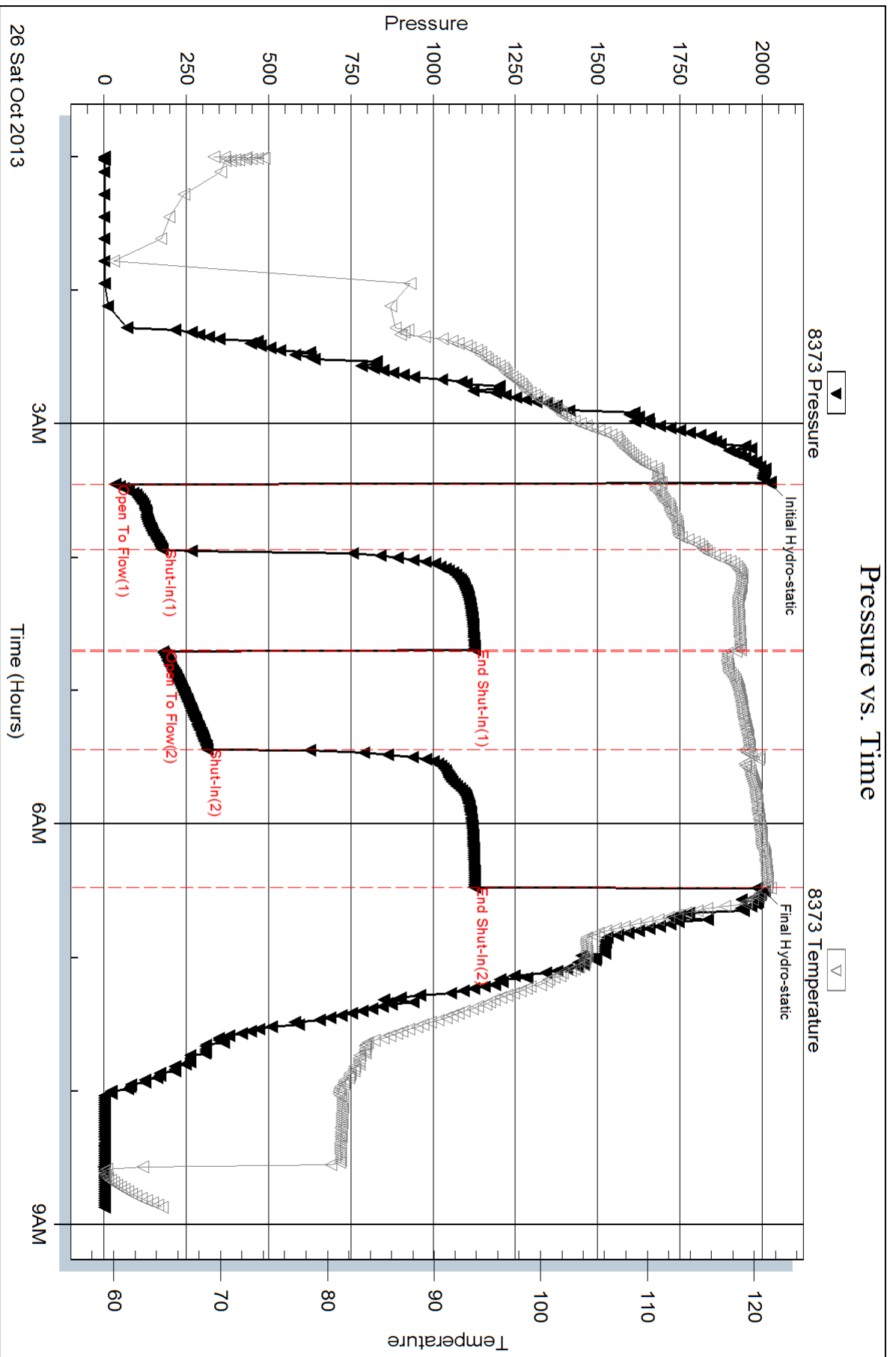
Serial #: 8373

Inside

Forestar Petroleum Corporation

Selridge #1-11

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 54523

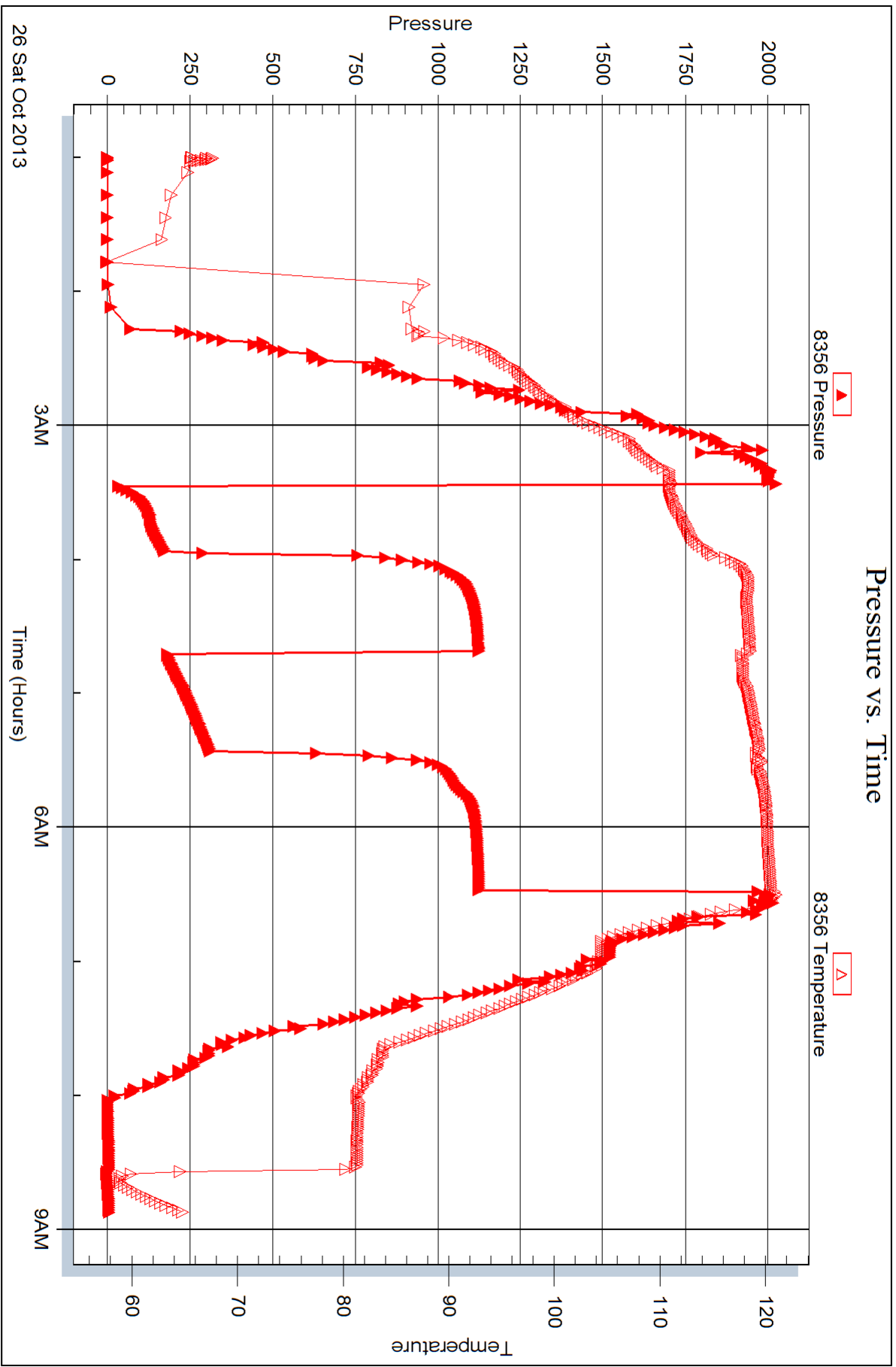
Printed: 2013.10.30 @ 11:38:08

Serial #: 8356

Outside Forestar Petroleum Corporation

Selridge #1-11

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corporation**

1801 Broadway Ste. #600
Denver, CO 80202

ATTN: Mac Armstrong

Selfridge #1-11

11-18s-28w Lane,KS

Start Date: 2013.10.26 @ 21:33:00

End Date: 2013.10.27 @ 06:02:00

Job Ticket #: 54524 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.30 @ 11:37:42



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

11-18s-28w Lane, KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54524

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.10.26 @ 21:33:00

GENERAL INFORMATION:

Formation: **LKC "K"- Pleasonton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:52:30

Time Test Ended: 06:02:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Cornelio Landa III (

Unit No: 60

Interval: 4240.00 ft (KB) To 4342.00 ft (KB) (TVD)

Total Depth: 4342.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2735.00 ft (KB)

2730.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8373

Inside

Press @ Run Depth: 218.09 psig @ 4242.00 ft (KB)

Start Date: 2013.10.26

End Date:

2013.10.27

Start Time: 21:33:05

End Time:

06:01:59

Capacity: 8000.00 psig

Last Calib.: 2013.10.27

Time On Btm: 2013.10.26 @ 23:52:00

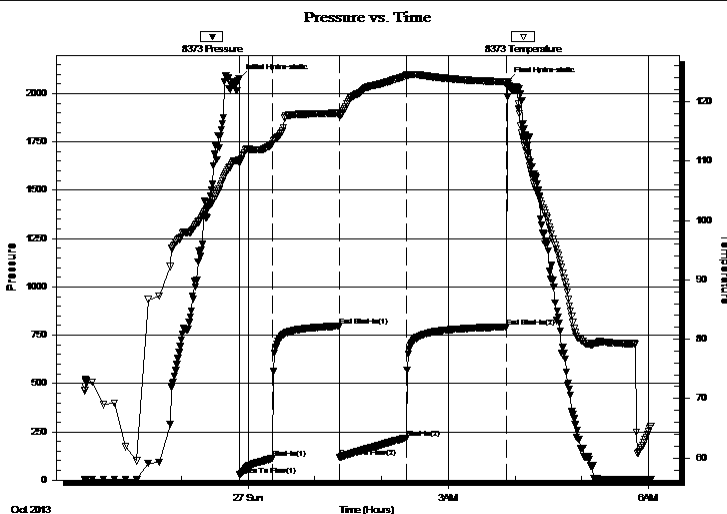
Time Off Btm: 2013.10.27 @ 03:53:30

TEST COMMENT: IF: B.o.b. in 27 mins.

IS: Bled off in 2 mins.-No return

FF: B.o.b. in 30 mins.

FS: Bled off in 2 mins.-No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2077.73	110.19	Initial Hydro-static
1	26.80	109.69	Open To Flow (1)
30	113.92	112.93	Shut-In(1)
90	796.68	118.08	End Shut-In(1)
91	117.69	117.69	Open To Flow (2)
150	218.09	124.28	Shut-In(2)
240	792.97	123.34	End Shut-In(2)
242	2060.81	122.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	Mud 100m	0.60
63.00	Mw 10m 90w	0.88
126.00	Mw 50m 50w	1.77
191.00	Mud 100m	2.68

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corporation

11-18s-28w Lane, KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54524

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.10.26 @ 21:33:00

Tool Information

Drill Pipe:	Length: 4099.00 ft	Diameter: 3.80 inches	Volume: 57.50 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 58.10 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	4240.00 ft			Final 38000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	102.00 ft			
Tool Length:	129.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4214.00	
Shut In Tool	5.00			4219.00	
Hydraulic tool	5.00			4224.00	
Jars	5.00			4229.00	
Safety Joint	2.00			4231.00	
Packer	5.00			4236.00	27.00 Bottom Of Top Packer
Packer	4.00			4240.00	
Stubb	1.00			4241.00	
Perforations	1.00			4242.00	
Recorder	0.00	8373	Inside	4242.00	
Recorder	0.00	8356	Outside	4242.00	
Perforations	29.00			4271.00	
Change Over Sub	1.00			4272.00	
Drill Pipe	64.00			4336.00	
Change Over Sub	1.00			4337.00	
Bullnose	5.00			4342.00	102.00 Bottom Packers & Anchor
Total Tool Length:	129.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

11-18s-28w Lane,KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54524

DST#: 2

ATTN: Mac Armstrong

Test Start: 2013.10.26 @ 21:33:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
122.00	Mud 100m	0.600
63.00	Mw 10m 90w	0.884
126.00	Mw 50m 50w	1.767
191.00	Mud 100m	2.679

Total Length: 502.00 ft Total Volume: 5.930 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .24@42=50000

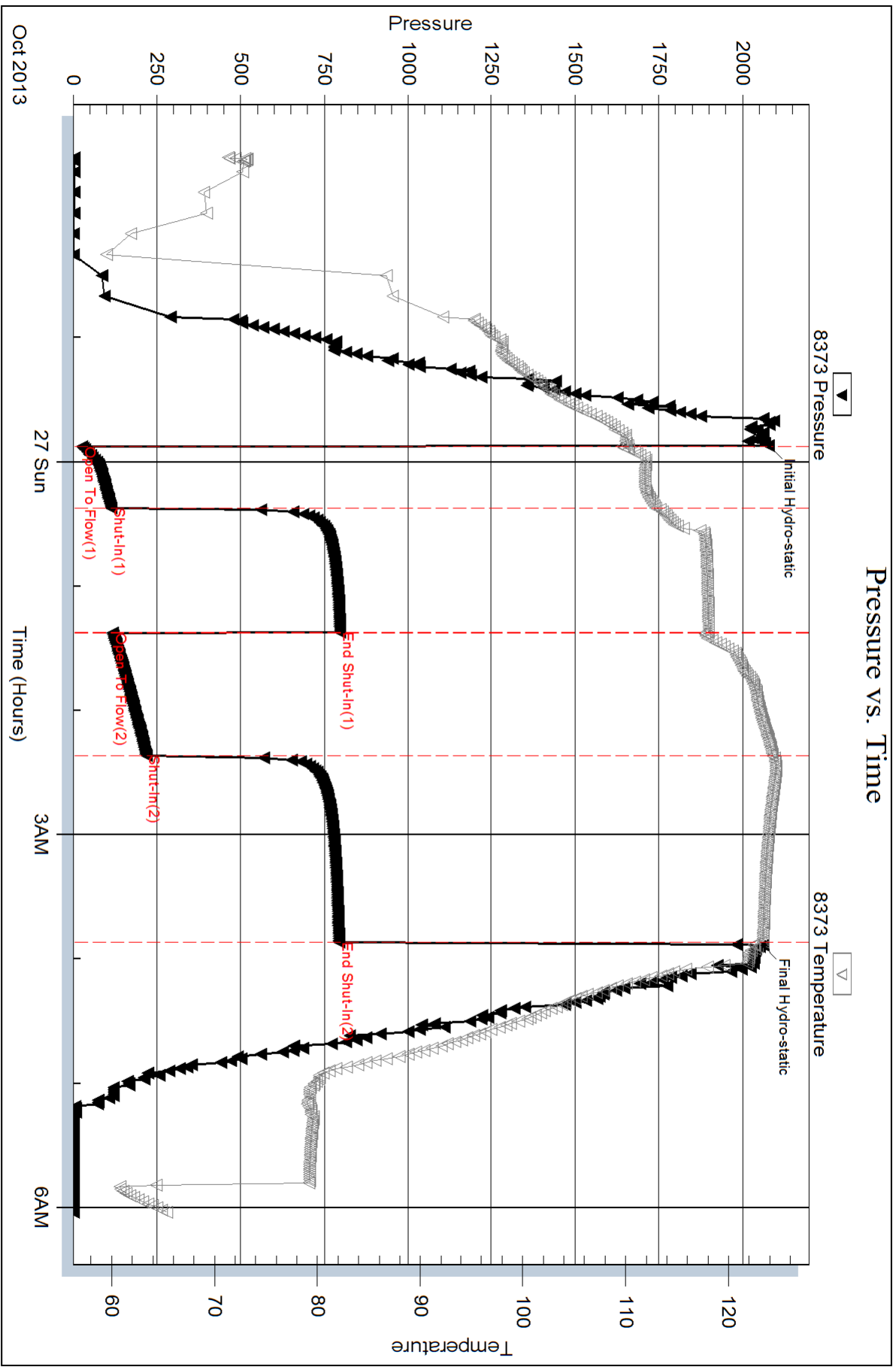
Serial #: 8373

Inside

Forestar Petroleum Corporation

Selfridge #1-11

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 54524

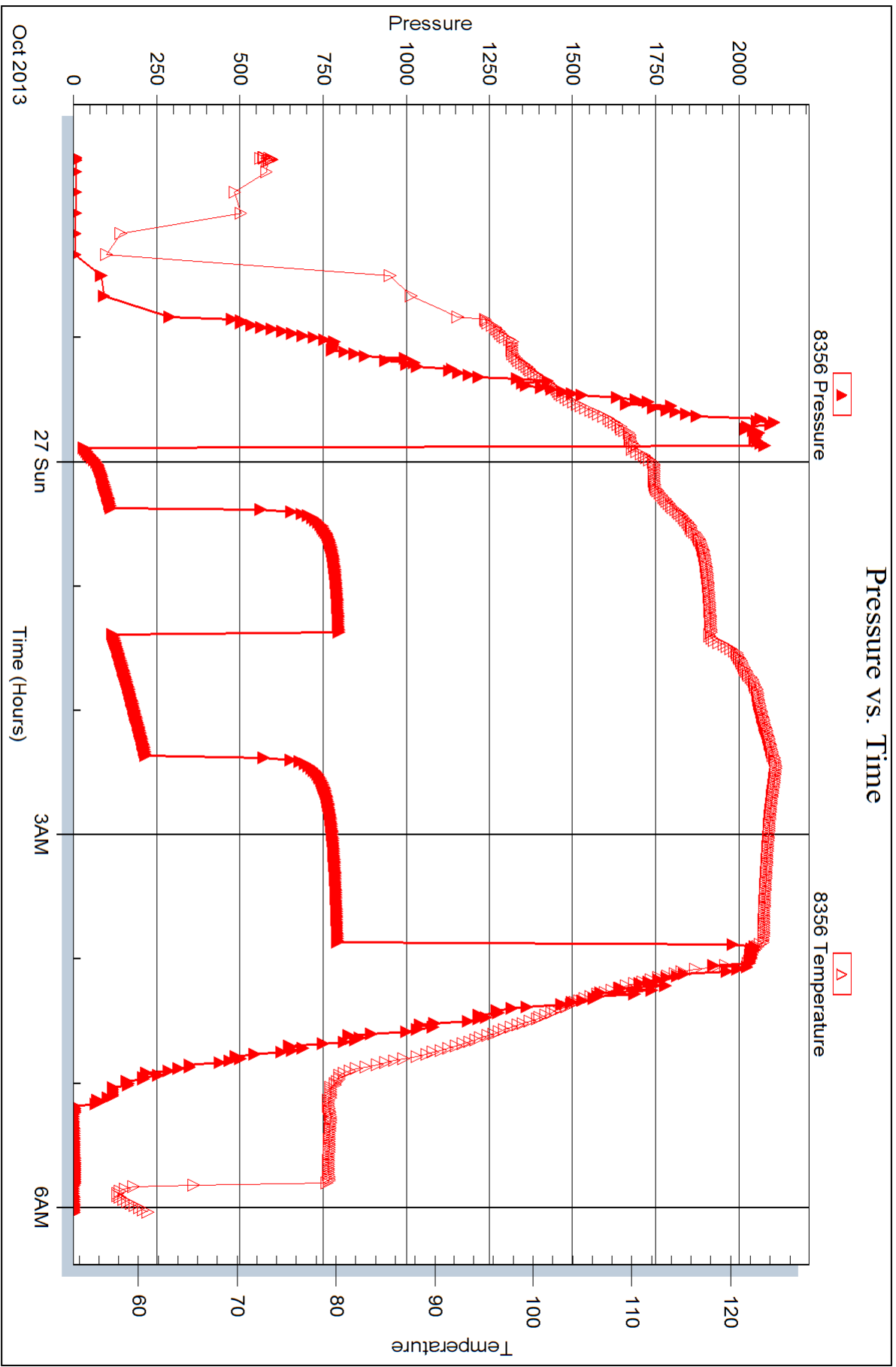
Printed: 2013.10.30 @ 11:37:43

Serial #: 8356

Outside Forstar Petroleum Corporation

Selridge #1-11

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corporation**

1801 Broadway Ste. #600
Denver, CO 80202

ATTN: Mac Armstrong

Selfridge #1-11

11-18s-28w Lane,KS

Start Date: 2013.10.27 @ 23:38:00

End Date: 2013.10.28 @ 07:45:00

Job Ticket #: 54526 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.30 @ 11:37:18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corporation
 1801 Broadway Ste. #600
 Denver, CO 80202
 ATTN: Mac Armstrong

11-18s-28w Lane, KS
Selfridge #1-11
 Job Ticket: 54526 **DST#: 3**
 Test Start: 2013.10.27 @ 23:38:00

GENERAL INFORMATION:

Formation: **Pawnee-Ft Scott- Mar**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:51:00
 Time Test Ended: 07:45:00
 Interval: **4340.00 ft (KB) To 4488.00 ft (KB) (TVD)**
 Total Depth: 4488.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Cornelio Landa III
 Unit No: 60
 Reference Elevations: 2735.00 ft (KB)
 2730.00 ft (CF)
 KB to GR/CF: 5.00 ft

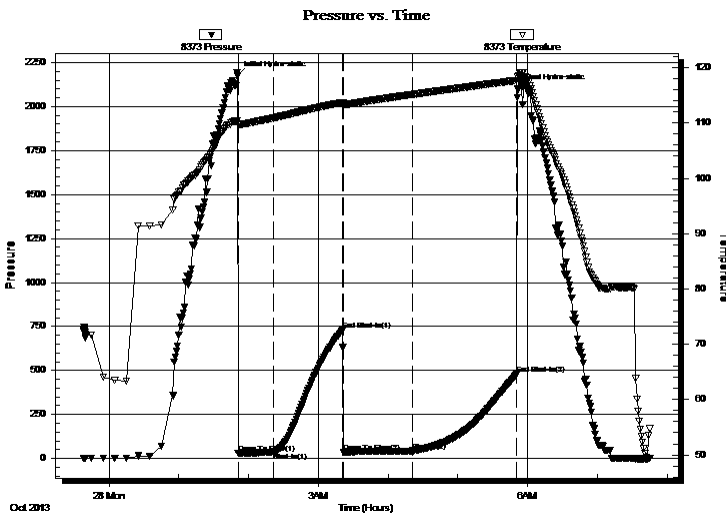
Serial #: 8373

Inside

Press @ Run Depth: 43.40 psig @ 4342.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.10.27 End Date: 2013.10.28 Last Calib.: 2013.10.28
 Start Time: 23:38:05 End Time: 07:44:59 Time On Btm: 2013.10.28 @ 01:50:30
 Time Off Btm: 2013.10.28 @ 05:51:30

TEST COMMENT: IF: 1 1/2" of Blow
 IS: No return
 FF: No Blow
 FS: No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2174.08	110.42	Initial Hydro-static
1	29.62	109.78	Open To Flow (1)
31	35.35	110.91	Shut-In(1)
90	727.27	113.70	End Shut-In(1)
91	36.05	113.36	Open To Flow (2)
151	43.40	115.15	Shut-In(2)
240	477.13	117.70	End Shut-In(2)
241	2103.03	118.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Ocm 45o 55m	0.25
1.00	Clean oil	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corporation

11-18s-28w Lane, KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54526

DST#: 3

ATTN: Mac Armstrong

Test Start: 2013.10.27 @ 23:38:00

Tool Information

Drill Pipe:	Length: 4218.00 ft	Diameter: 3.80 inches	Volume: 59.17 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 59.77 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4340.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	148.00 ft			
Tool Length:	175.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			4314.00	
Shut In Tool	5.00			4319.00	
Hydraulic tool	5.00			4324.00	
Jars	5.00			4329.00	
Safety Joint	2.00			4331.00	
Packer	5.00			4336.00	27.00 Bottom Of Top Packer
Packer	4.00			4340.00	
Stubb	1.00			4341.00	
Perforations	1.00			4342.00	
Recorder	0.00	8373	Inside	4342.00	
Recorder	0.00	8356	Outside	4342.00	
Perforations	12.00			4354.00	
Change Over Sub	1.00			4355.00	
Drill Pipe	127.00			4482.00	
Change Over Sub	1.00			4483.00	
Bullnose	5.00			4488.00	148.00 Bottom Packers & Anchor
Total Tool Length:	175.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

11-18s-28w Lane, KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54526

DST#: 3

ATTN: Mac Armstrong

Test Start: 2013.10.27 @ 23:38:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	Ocm 45o 55m	0.246
1.00	Clean oil	0.005

Total Length: 51.00 ft Total Volume: 0.251 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

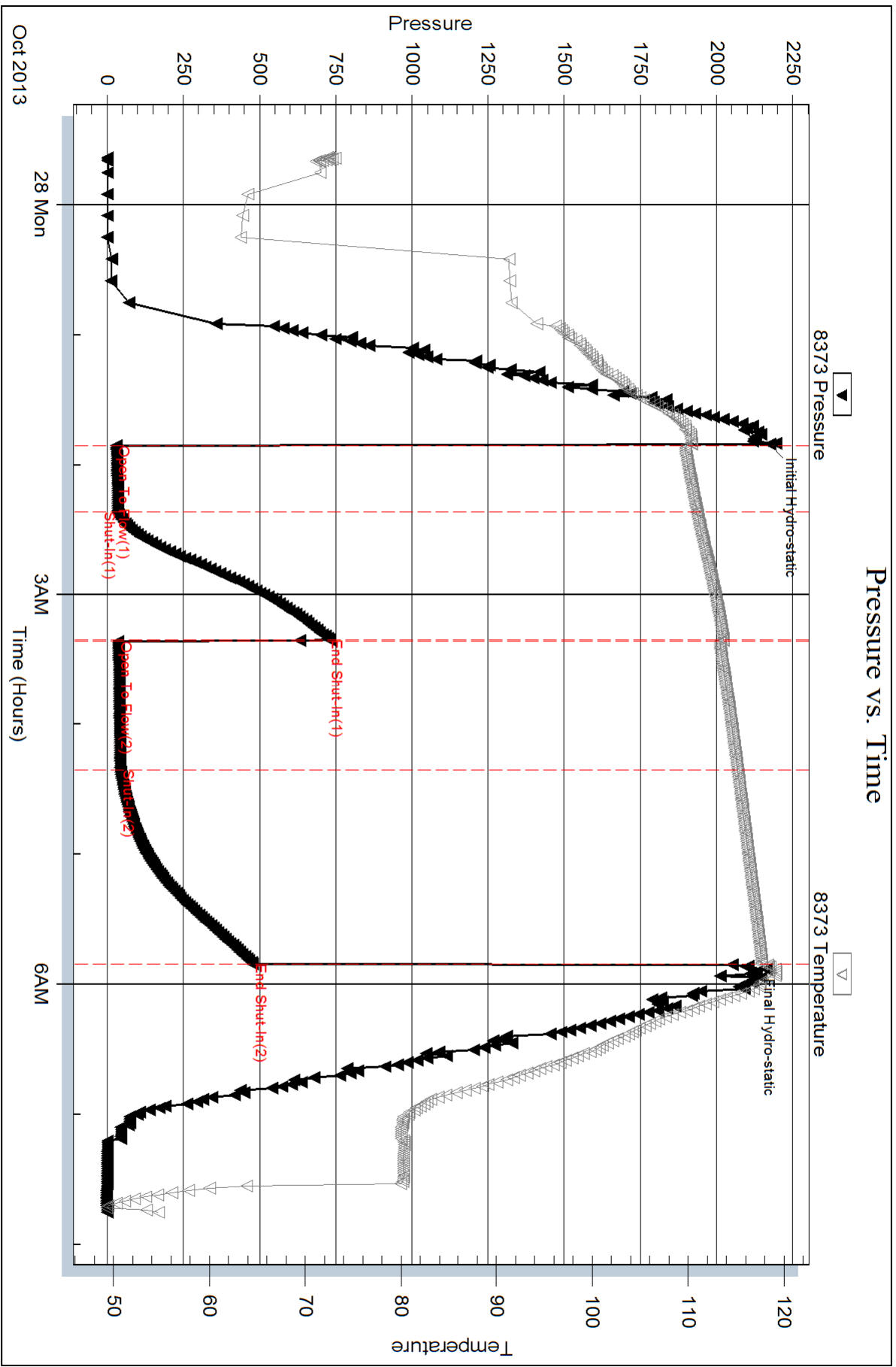
Serial #: 8373

Inside

Forestar Petroleum Corporation

Selfridge #1-11

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 54526

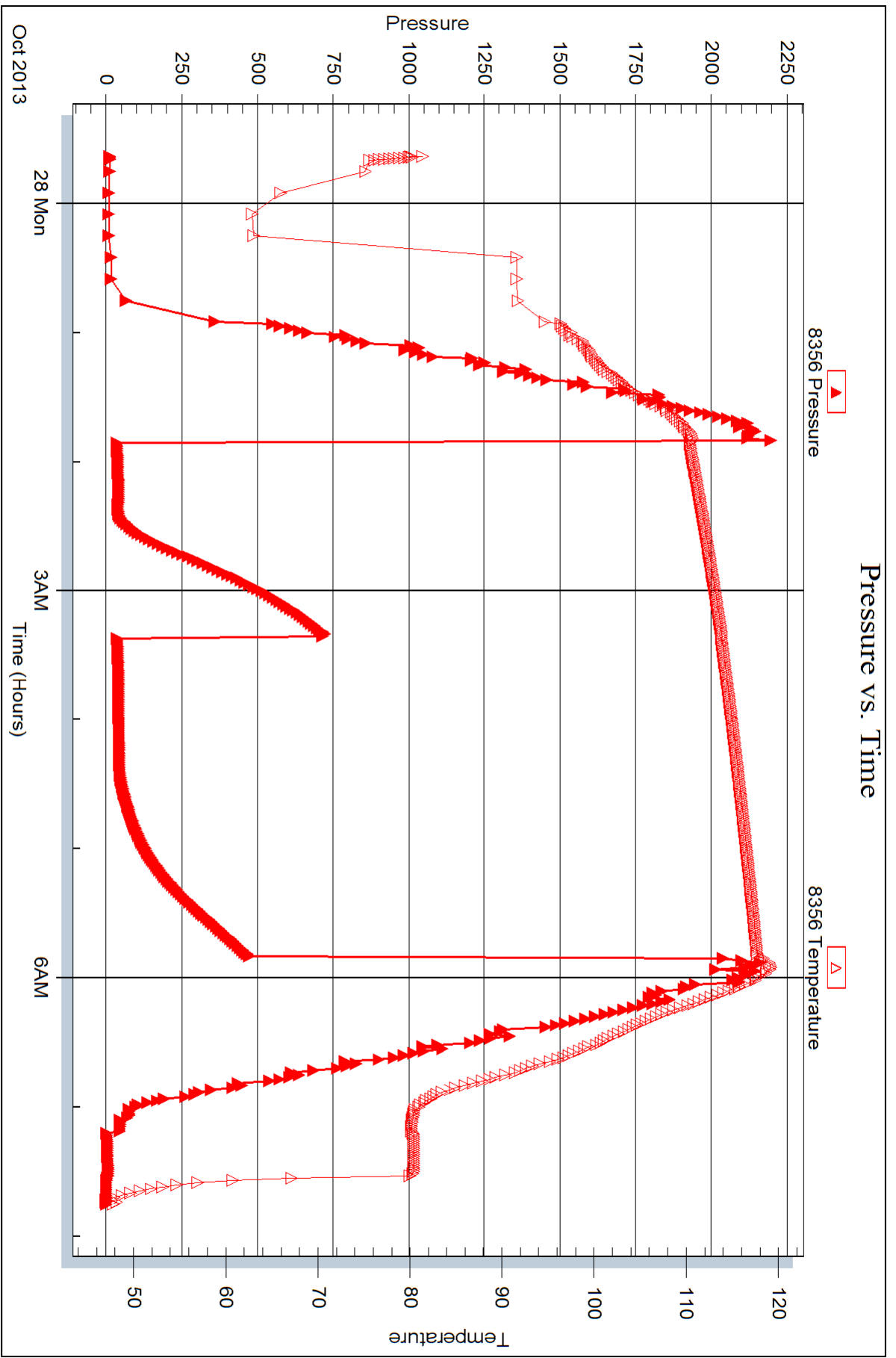
Printed: 2013.10.30 @ 11:37:20

Serial #: 8356

Outside Forestar Petroleum Corporation

Selridge #1-11

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corporation**

1801 Broadway Ste. #600
Denver, CO 80202

ATTN: Mac Armstrong

Selfridge #1-11

11-18s-28w Lane,KS

Start Date: 2013.10.28 @ 18:41:00

End Date: 2013.10.29 @ 02:33:30

Job Ticket #: 54527 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.30 @ 11:36:51



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corporation
 1801 Broadway Ste. #600
 Denver, CO 80202
 ATTN: Mac Armstrong

11-18s-28w Lane, KS
Selfridge #1-11
 Job Ticket: 54527 **DST#: 4**
 Test Start: 2013.10.28 @ 18:41:00

GENERAL INFORMATION:

Formation: **Cherokee-Johnson-Mor**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:46:30
 Time Test Ended: 02:33:30
 Interval: **4484.00 ft (KB) To 4580.00 ft (KB) (TVD)**
 Total Depth: 4580.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Cornelio Landa III
 Unit No: 60
 Reference Elevations: 2735.00 ft (KB)
 2730.00 ft (CF)
 KB to GR/CF: 5.00 ft

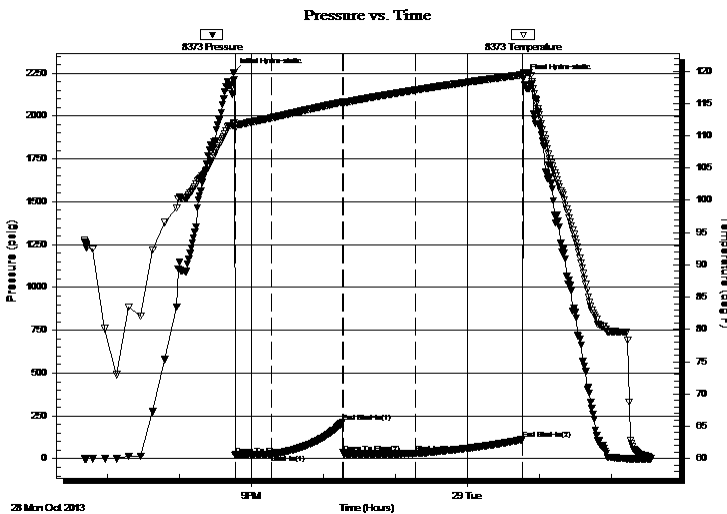
Serial #: 8373

Inside

Press @ Run Depth: 30.67 psig @ 4490.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.10.28 End Date: 2013.10.29 Last Calib.: 2013.10.29
 Start Time: 18:41:05 End Time: 02:33:29 Time On Btm: 2013.10.28 @ 20:45:30
 Time Off Btm: 2013.10.29 @ 00:47:00

TEST COMMENT: IF: 1/2" of blow
 IS: No return
 FF: No blow
 FS: No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2254.81	111.99	Initial Hydro-static
1	22.18	111.20	Open To Flow (1)
32	26.95	112.78	Shut-In(1)
91	212.04	115.21	End Shut-In(1)
91	34.13	115.08	Open To Flow (2)
152	30.67	117.09	Shut-In(2)
241	112.68	119.43	End Shut-In(2)
242	2219.07	119.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	GOCM 10g 20o 70m	0.15

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corporation

11-18s-28w Lane,KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54527

DST#: 4

ATTN: Mac Armstrong

Test Start: 2013.10.28 @ 18:41:00

Tool Information

Drill Pipe:	Length: 4352.00 ft	Diameter: 3.80 inches	Volume: 61.05 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 61.65 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	4484.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	96.00 ft			
Tool Length:	123.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Stubb	1.00			4458.00	
Shut In Tool	5.00			4463.00	
Hydraulic tool	5.00			4468.00	
Jars	5.00			4473.00	
Safety Joint	2.00			4475.00	
Packer	5.00			4480.00	27.00 Bottom Of Top Packer
Packer	4.00			4484.00	
Stubb	1.00			4485.00	
Perforations	5.00			4490.00	
Recorder	0.00	8373	Inside	4490.00	
Recorder	0.00	8356	Outside	4490.00	
Perforations	20.00			4510.00	
Change Over Sub	1.00			4511.00	
Drill Pipe	63.00			4574.00	
Change Over Sub	1.00			4575.00	
Bullnose	5.00			4580.00	96.00 Bottom Packers & Anchor
Total Tool Length:	123.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

11-18s-28w Lane, KS

1801 Broadway Ste. #600
Denver, CO 80202

Selfridge #1-11

Job Ticket: 54527

DST#: 4

ATTN: Mac Armstrong

Test Start: 2013.10.28 @ 18:41:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	GOCM 10g 20o 70m	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

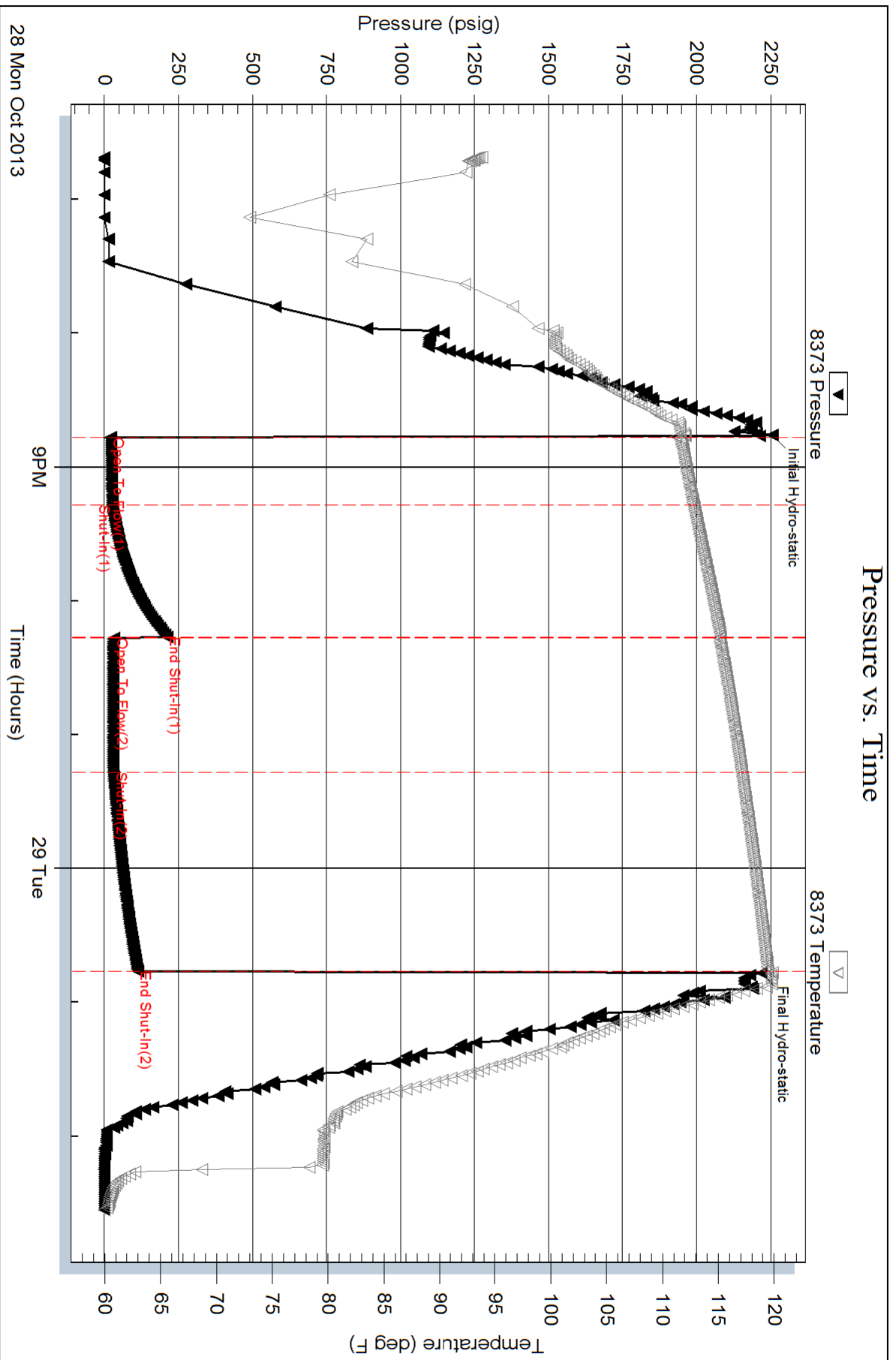
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

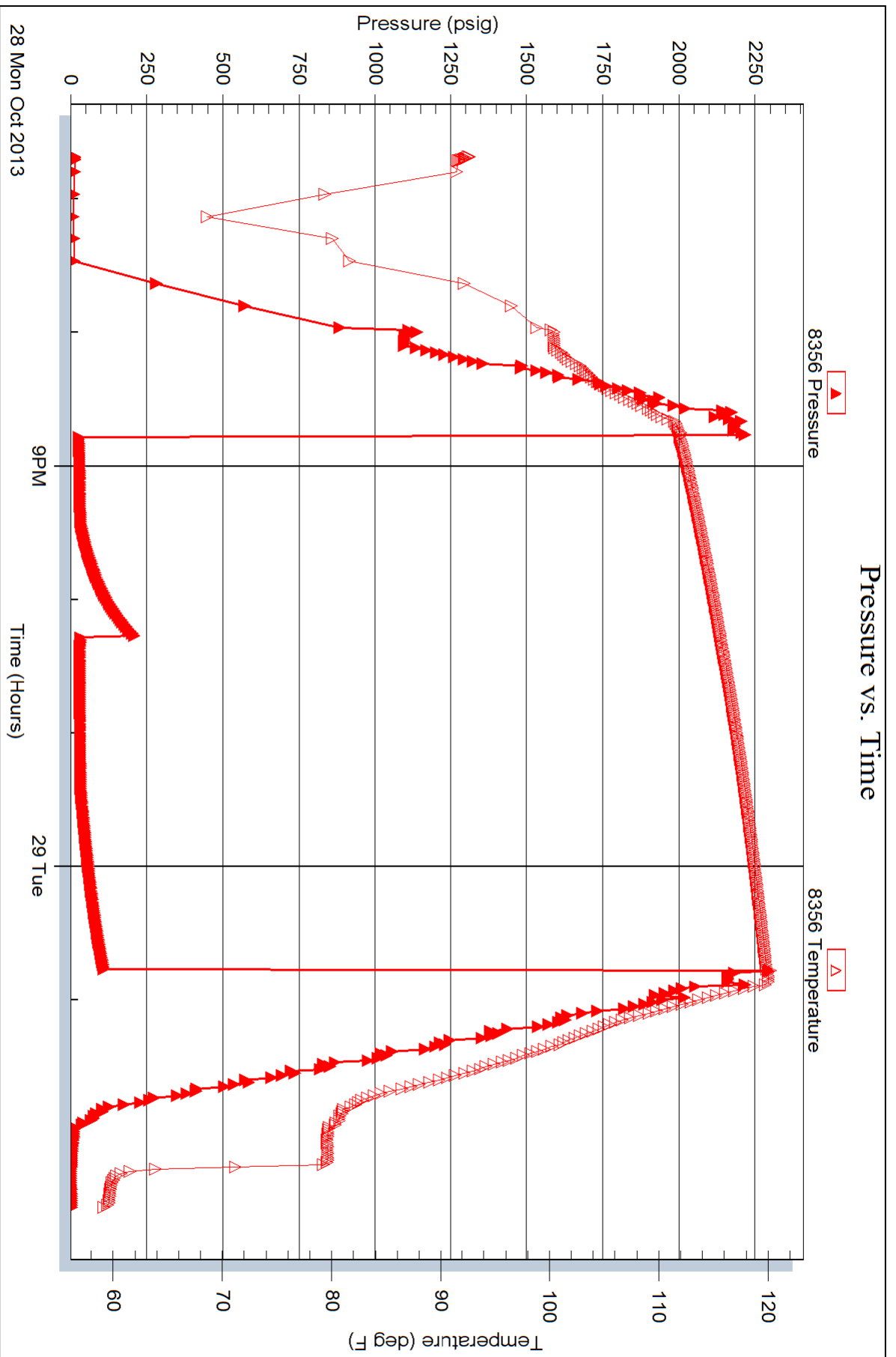


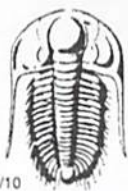
Serial #: 8356

Outside Forestar Petroleum Corporation

Selridge #1-11

DST Test Number: 4





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **54523**

4/10

Well Name & No. Selfridge # 1-11 Test No. 1 Date 10-26-13
 Company Forestar Petroleum Corporation Elevation 2735 KB 2730 GL
 Address 1801 Broadway Ste #600-Denver, Co 80202
 Co. Rep / Geo. Mac Armstrong Rig WW#8
 Location: Sec. 11 Twp. 18S Rge. 28W Co. Lane State Ks

Interval Tested 4136-4240 Zone Tested Lansing "H-I-J"
 Anchor Length 104 Drill Pipe Run 4004' Mud Wt. 9.1
 Top Packer Depth 4132 Drill Collars Run 122 Vis 57
 Bottom Packer Depth 4136 Wt. Pipe Run Ø WL 610
 Total Depth 4240 Chlorides 2000 ppm System LCM #3

Blow Description IF: Bobby 11 mins.
ISI: Bled off in 2 mins - NO Return
FF: Bobby 13 1/2 mins.
FSI: Bled off in 2 mins. - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>122</u>	<u>9m</u>	<u>10</u>			<u>90</u>
<u>258</u>	<u>W/cm</u>		<u>20</u>	<u>10</u>	<u>70</u>
<u>230</u>	<u>Ø on Ocm</u>		<u>15</u>		<u>85</u>
	<u>58 GIP</u>				

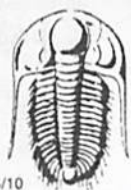
Rec Total 600 BHT 120 Gravity — API RW 19 @ 47 °F Chlorides 40,000 ppm

(A) Initial Hydrostatic 2022 Test 1250 T-On Location 00:15
 (B) First Initial Flow 33 Jars 250 T-Started 0:100
 (C) First Final Flow 177 Safety Joint 75 T-Open 03:28
 (D) Initial Shut-In 1127 Circ Sub N/C T-Pulled 06:28
 (E) Second Initial Flow 180 Hourly Standby _____ T-Out 08:54
 (F) Second Final Flow 313 Mileage 66 RIT 102.30
 (G) Final Shut-In 1127 Sampler _____
 (H) Final Hydrostatic 2007 Straddle _____ Ruined Shale Packer _____
 Shale Packer 250 Ruined Packer _____

Initial Open 30 Extra Packer _____ Extra Copies _____
 Initial Shut-In 45 Extra Recorder _____ Sub Total 0
 Final Flow 45 Day Standby _____ Total 1927.30
 Final Shut-In 60 Accessibility _____ MP/DST Disc't _____
 Sub Total 1927.30

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **54524**

Well Name & No. Selfridge #1-11 Test No. 2 Date 10-24-13
 Company Forestar Petroleum Corporation Elevation 2735 KB 2730 GL
 Address ~~1000~~ ~~Amstrong~~ 1801 Broadway Ste #600 - Denver, Co 80202
 Co. Rep / Geo. Mac Armstrong Rig WW #8
 Location: Sec. 11 Twp. 18S Rge. 28W Co. Lane State KS

Interval Tested 4240-4342 Zone Tested Lansing "K&L" - Pleasanton
 Anchor Length 102 Drill Pipe Run 4099 Mud Wt. 90
 Top Packer Depth 4236 Drill Collars Run 122 Vis 57
 Bottom Packer Depth ~~4236~~ 4240 Wt. Pipe Run Ø WL LeD
 Total Depth 4342 Chlorides 1800 ppm System LCM #3

Blow Description IF: Bob in 27 mins.
ISF: Bled off in 2 mins - No Return
FF: B.O. in 30 mins.

BSF: Bled off in 2 mins. - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>122</u>	<u>mud</u>				<u>100</u>
<u>03</u>	<u>mw</u>			<u>90</u>	<u>10</u>
<u>126</u>	<u>mw</u>			<u>50</u>	<u>50</u>
<u>191</u>	<u>mud</u>				<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 502 BHT 122 Gravity --- API RW .24 @ 42 °F Chlorides 52000 ppm

(A) Initial Hydrostatic <u>2077</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>21:20</u>
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>21:33</u>
(C) First Final Flow <u>113</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>23:52</u>
(D) Initial Shut-In <u>796</u>	<input checked="" type="checkbox"/> Circ Sub <u>n/c</u>	T-Pulled <u>0:352 0:352</u>
(E) Second Initial Flow <u>117</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>06:02</u>
(F) Second Final Flow <u>218</u>	<input checked="" type="checkbox"/> Mileage <u>102.30</u>	Comments _____
(G) Final Shut-In <u>792</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2060</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer 250	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>40</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Total <u>1927.30</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1927.30</u>	

Approved By _____ Our Representative Callahan CLM

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **54526**

Well Name & No. Selfridge #1-11 Test No. 3 Date 10-27-13
 Company Forestar Petroleum Corporation Elevation 2735 KB 2730 GL
 Address 1801 Broadway Ste #600 - Denver, Co, 80202
 Co. Rep / Geo. Mac Armstrong Rig WW#8
 Location: Sec. 11 Twp. 18S Rge. 28W Co. Lane State KS

Interval Tested 4340-4488 Zone Tested Ft Scott - Pawnee - Mammoth - Attenu
 Anchor Length 148' Drill Pipe Run ~~4218~~ 4218 Mud Wt. 9.3
 Top Packer Depth 4336 Drill Collars Run 122 Vis 57
 Bottom Packer Depth 4340 Wt. Pipe Run 0 WL 6.0
 Total Depth 4488 Chlorides 2700 ppm System LCM #1

Blow Description FF. 1/2 in of Blow
FSI. No Return
FF. NO Blow
FSI. NO Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>50</u>	<u>0cm</u>	<u>45</u>		<u>55</u>	
<u>1</u>	<u>Clean Oil</u>	<u>100</u>			

Rec Total 51 BHT 118 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2174</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>23:10</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>23:38</u>
(C) First Final Flow <u>35</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>01:51</u>
(D) Initial Shut-In <u>727</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>05:51</u>
(E) Second Initial Flow <u>36</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>07:45</u>
(F) Second Final Flow <u>43</u>	<input checked="" type="checkbox"/> Mileage <u>102.30</u>	Comments
(G) Final Shut-In <u>477</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2103</u>	<input type="checkbox"/> Straddle	
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1927.30</u>
	Sub Total <u>1927.30</u>	MP/DST Disc't

Approved By _____

Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54527

Well Name & No. Selfridge #1-11 Test No. 4 Date 10-28-13
 Company Forestar Petroleum Corporation Elevation 2735 KB 2730 GL
 Address 1801 Broadway Ste #600 - Denver, Co - 80202
 Co. Rep / Geo. Mac Armstrong Rig WW #8
 Location: Sec. 11 Twp. 18s Rge. 28W Co. Lane State KS

Interval Tested 4484-4580 Zone Tested Cherokee-Johnson-Morrow
 Anchor Length 96 Drill Pipe Run 4352 Mud Wt. 9.3
 Top Packer Depth 4480 Drill Collars Run 122 Vis 50
 Bottom Packer Depth 4484 Wt. Pipe Run Ø WL 6.4
 Total Depth 4580 Chlorides 2300 ppm System LCM #1

Blow Description FF. 1/2 in. of Blow
ISE No Return
FF. No Blow
ISE No Return

Rec	Feet of	%gas	%oil	%water	%mud
30	60cm	10	20	70	

Rec Total 30 BHT 119 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2254</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>18:26</u>
(B) First Initial Flow <u>22</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>18:41</u>
(C) First Final Flow <u>26</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>20:46</u>
(D) Initial Shut-In <u>212</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIC</u>	T-Pulled <u>00:46</u>
(E) Second Initial Flow <u>31</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>02:34</u>
(F) Second Final Flow <u>30</u>	<input checked="" type="checkbox"/> Mileage 204.60	Comments <u>Brandon loaded tools</u>
(G) Final Shut-In <u>112</u>	<input type="checkbox"/> Sampler	<u>10/29 21:30</u>
(H) Final Hydrostatic <u>2219</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> Ruined Shale Packer 350
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer 250	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Total <u>2379.60</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>2029.60</u>	

Approved By _____ Our Representative [Signature]

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CONSOLIDATED
Oil Well Services, LLC

263349

TICKET NUMBER 44448
LOCATION OAKLEY KS.
FOREMAN DAMON MILLER

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KANSAS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-21-13	2930	SELFRIDGE 1-11	11	18	28 W	LANE
CUSTOMER FORESTAR			SHEILDE E to RAINBOW 59 SW INTO			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	TIM W		
STATE			460	STEVEN		
ZIP CODE						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 219 CASING SIZE & WEIGHT 8 5/8 24#
CASING DEPTH 210 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 12.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY meeting Rig up on WW#8 Hooked up to circulate
MIXED 165 SKS Com 390 CC 290 GAL DISPLACED WITH 12.5 BAR OF
H2O SHUT IN WASHED UP PUMP AND LINES RIGGED DOWN.

CEMENT DID CIRCULATE
APPROX 4 BAR TO THE PIT.

THANK YOU DAMON & CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	1150.00	1150.00 ✓
5406	35	MILEAGE	5.25	183.75 ✓
5407A	7.76	TON MILEAGE DELIVERY	1.75	475.30 ✓
1104S	165#	CLASS A CEMENT	18.55	3060.75 ✓
1102	465#	CALCIUM CHLORIDE	.94	437.10 ✓
1118B	310#	BETONITE	.27	83.70 ✓
				5390.60 ✓
			LESS 1690	539.66 ✓
			SUBTOTAL	4857.94 ✓
			7.15% SALES TAX	230.40 ✓
			ESTIMATED TOTAL	5082.00 ✓

completed

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

263604

TICKET NUMBER 44492
LOCATION Oakley, KS
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-30-13	2930	Selfridge 1-11	11	18 ^s	28 ^w	Lane
CUSTOMER Forestar Petroleum			Shields			
MAILING ADDRESS			East to Payne Co Rd			
CITY			95			
STATE			1/4 W-SS			
ZIP CODE						
TRUCK #		DRIVER		TRUCK #		DRIVER
399		Jerry Yates				
460		Steven Odell				

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 # SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rig up on W-W #8, Plug as ordered

50 SKS @ 2160'
 80 SKS @ 1330' 280 SKS 60/40 por, 4% label, 1/4# Flo-Sol
 50 SKS @ 660'
 50 SKS @ 240'
 20 SKS @ 60'
 30 SKS in Pitt.

Thank You
Walt Dunkel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1,395.00	1,395.00
5406	35	MILEAGE	525	18,375
5407A	12.04	Ton Mileage Delivery	175	2,107.00
1131	280 SKS	60/40 por	15.86	4,440.80
118B	964 #	gal	.27	260.28
1107	70	Flo-Sol	2.97	207.90
4432	1	8 5/8 Wooden Plug	100.25	100.25
				7,325.93
Less 10% Disc				732.59
				6,593.34
			7.15	322.37
			SALES TAX	
			ESTIMATED TOTAL	6915.71

completed

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.