



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1175946
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway #600
Denver CO 80202

ATTN: Harley Davidson, Mac

Michelle #1-3

3-17s-29w Lane,KS

Start Date: 2013.11.05 @ 06:28:15

End Date: 2013.11.05 @ 14:58:30

Job Ticket #: 54693 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.13 @ 14:34:56



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

3-17s-29w Lane, KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54693

DST#: 1

ATTN: Harley Davidson, Mac

Test Start: 2013.11.05 @ 06:28:15

GENERAL INFORMATION:

Formation: **H-I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:59:15

Time Test Ended: 14:58:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4122.00 ft (KB) To 4212.00 ft (KB) (TVD)

Reference Elevations: 2813.00 ft (KB)

Total Depth: 4212.00 ft (KB) (TVD)

2808.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8846

Inside

Press@RunDepth: 117.26 psig @ 4123.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.05

End Date:

2013.11.05

Last Calib.: 2013.11.05

Start Time: 06:28:15

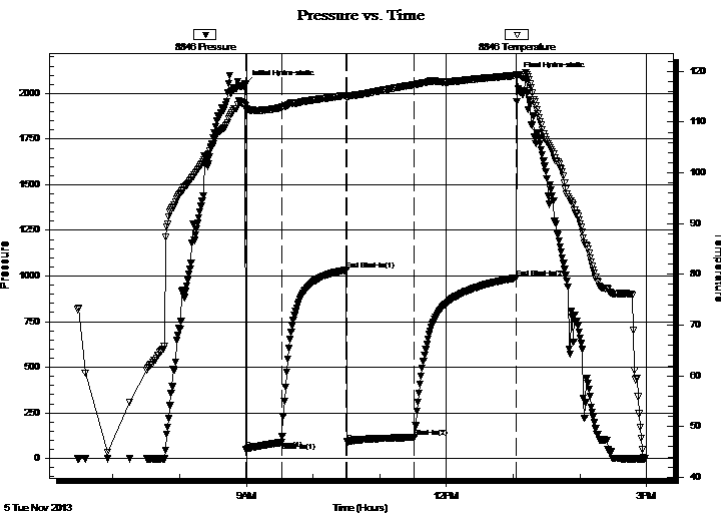
End Time:

14:58:30

Time On Btm: 2013.11.05 @ 08:59:00

Time Off Btm: 2013.11.05 @ 13:03:30

TEST COMMENT: IF: Built to 2" blow
IS: No return blow
FF: Built to 2 1/2" blow
FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2050.48	113.18	Initial Hydro-static
1	50.75	112.60	Open To Flow (1)
33	88.73	112.87	Shut-In(1)
91	1032.64	115.27	End Shut-In(1)
92	91.13	114.80	Open To Flow (2)
153	117.26	117.35	Shut-In(2)
244	989.72	119.17	End Shut-In(2)
245	2095.28	119.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
153.00	mud with oil spots	1.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

3-17s-29w Lane, KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54693

DST#: 1

ATTN: Harley Davidson, Mac

Test Start: 2013.11.05 @ 06:28:15

GENERAL INFORMATION:

Formation: **H-I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:59:15

Time Test Ended: 14:58:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 65

Interval: 4122.00 ft (KB) To 4212.00 ft (KB) (TVD)

Reference Elevations: 2813.00 ft (KB)

Total Depth: 4212.00 ft (KB) (TVD)

2808.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8737

Outside

Press@RunDepth: psig @ 4123.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.05

End Date:

2013.11.05

Last Calib.:

2013.11.05

Start Time: 06:28:15

End Time:

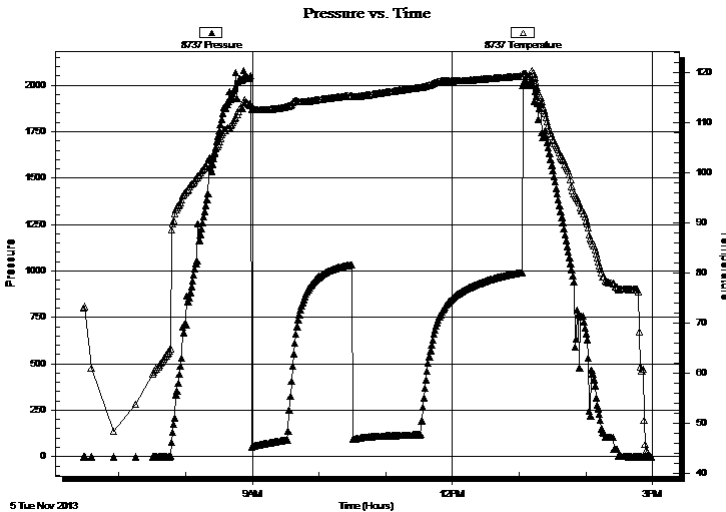
14:58:30

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Built to 2" blow
IS: No return blow
FF: Built to 2 1/2" blow
FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
153.00	mud w ith oil spots	1.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.

3-17s-29w Lane,KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54693

DST#: 1

ATTN: Harley Davidson, Mac

Test Start: 2013.11.05 @ 06:28:15

Tool Information

Drill Pipe:	Length: 4007.00 ft	Diameter: 3.80 inches	Volume: 56.21 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	50000.00 lb
			<u>Total Volume: 56.81 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	35.00 ft			String Weight: Initial	38000.00 lb
Depth to Top Packer:	4122.00 ft			Final	38000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	90.00 ft				
Tool Length:	117.00 ft				
Number of Packers:	2	Diameter: 6.76 inches			
Tool Comments:					

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4096.00	
Sampler	3.00			4099.00	
Shut In Tool	5.00			4104.00	
Hydraulic tool	5.00			4109.00	
Jars	5.00			4114.00	
Safety Joint	3.00			4117.00	
Packer	5.00			4122.00	27.00 Bottom Of Top Packer
Packer - Shale	0.00			4122.00	
Stubb	1.00			4123.00	
Recorder	0.00	8846	Inside	4123.00	
Recorder	0.00	8737	Outside	4123.00	
Perforations	3.00			4126.00	
Change Over Sub	1.00			4127.00	
Drill Pipe	62.00			4189.00	
Change Over Sub	1.00			4190.00	
Perforations	17.00			4207.00	
Bullnose	5.00			4212.00	90.00 Anchor Tool
Total Tool Length:	117.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

3-17s-29w Lane,KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54693

DST#: 1

ATTN: Harley Davidson, Mac

Test Start: 2013.11.05 @ 06:28:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.35 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
153.00	mud w ith oil spots	1.026

Total Length: 153.00 ft Total Volume: 1.026 bbl

Num Fluid Samples: 0

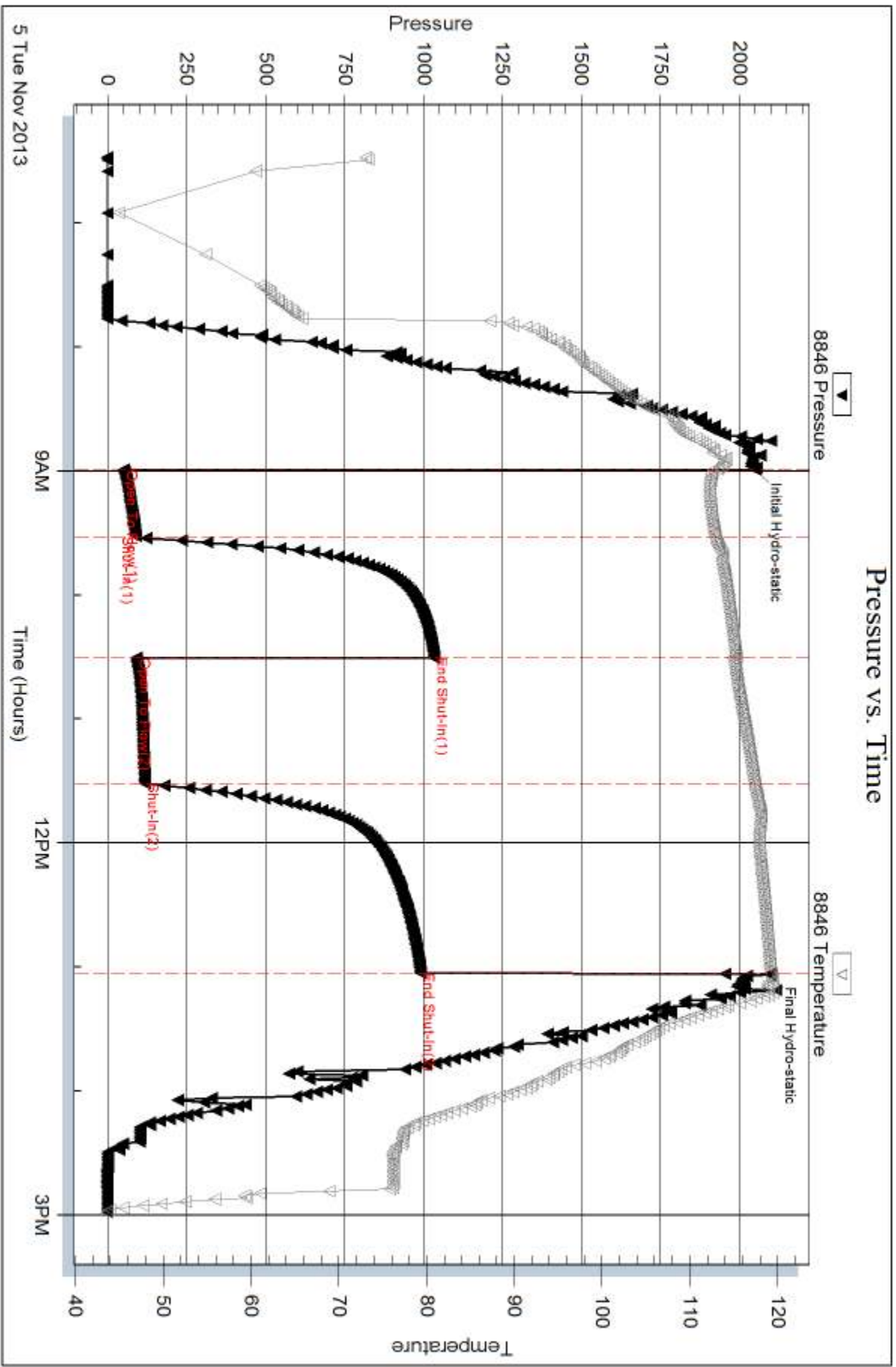
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

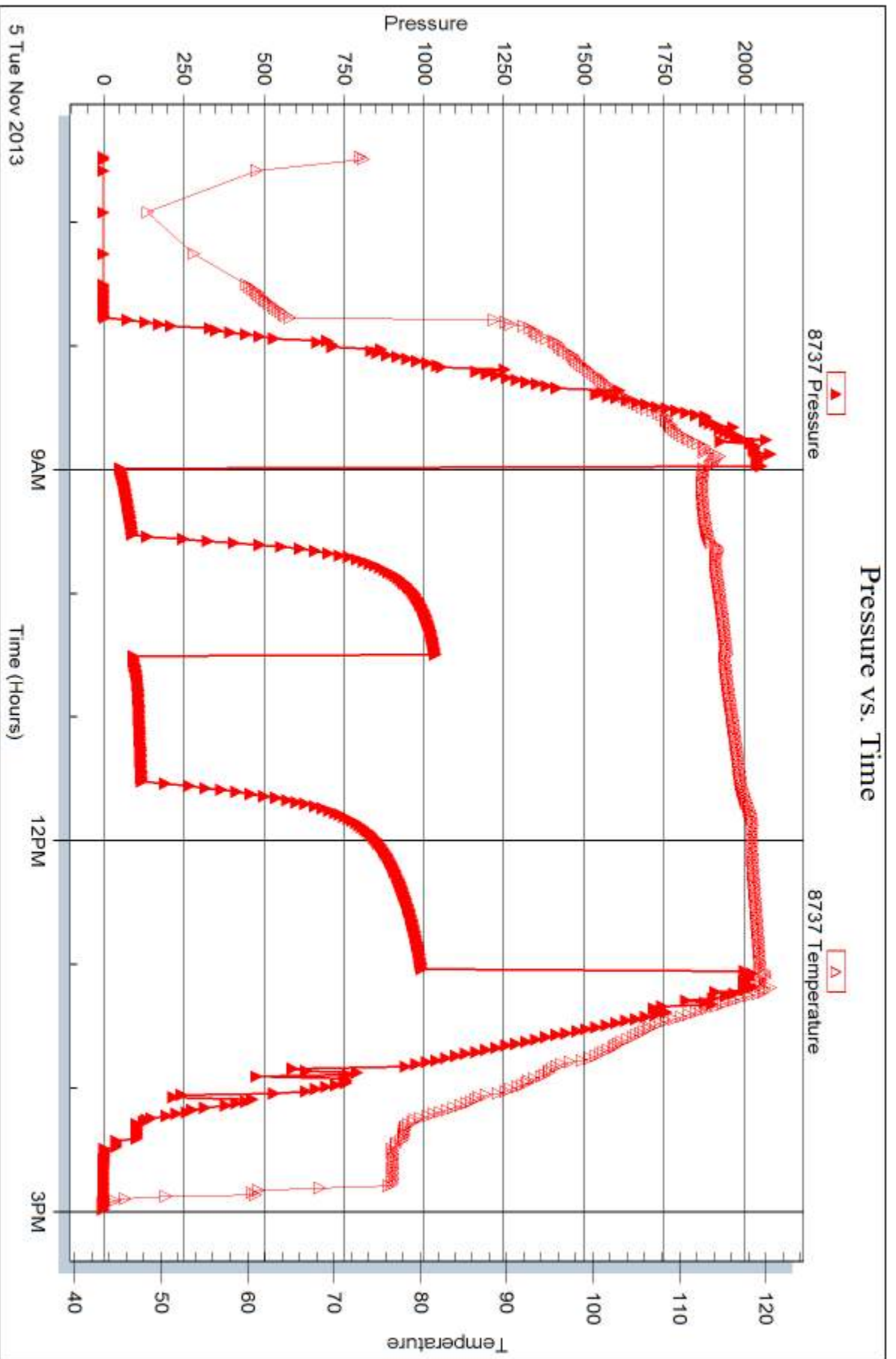


Serial #: 8737

Outside Forestar Petroleum Corp.

Michelle #1-3

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway #600
Denver CO 80202

ATTN: Harley Davidson, Mac

Michelle #1-3

3-17s-29w Lane,KS

Start Date: 2013.11.06 @ 05:32:15

End Date: 2013.11.06 @ 13:18:00

Job Ticket #: 54694 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.13 @ 14:34:23



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

3-17s-29w Lane, KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54694

DST#: 2

ATTN: Harley Davidson, Mac

Test Start: 2013.11.06 @ 05:32:15

GENERAL INFORMATION:

Formation: **K-Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:59:00

Time Test Ended: 13:18:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4214.00 ft (KB) To 4339.00 ft (KB) (TVD)

Reference Elevations: 2813.00 ft (KB)

Total Depth: 4339.00 ft (KB) (TVD)

2808.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8846

Inside

Press@RunDepth: 269.52 psig @ 4215.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.06

End Date:

2013.11.06

Last Calib.: 2013.11.06

Start Time: 05:32:15

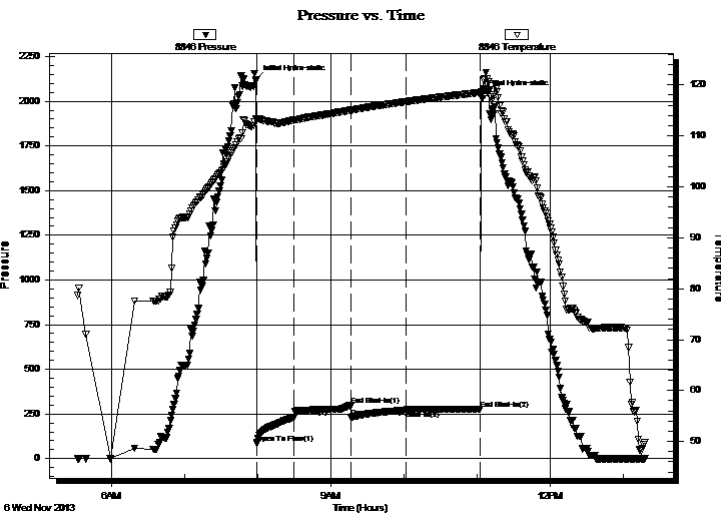
End Time:

13:18:00

Time On Btm: 2013.11.06 @ 07:58:45

Time Off Btm: 2013.11.06 @ 11:03:00

TEST COMMENT: IF:BOB in 7 min.
IS:No return blow
FF:Built to 5" blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2119.71	113.36	Initial Hydro-static
1	83.82	113.05	Open To Flow (1)
31	229.08	113.10	Shut-In(1)
78	296.43	115.02	End Shut-In(1)
78	231.69	115.02	Open To Flow (2)
123	269.52	116.70	Shut-In(2)
184	278.03	118.52	End Shut-In(2)
185	2036.88	118.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
123.00	w cm 30%w 70%m	0.60
372.00	mud 100% m	5.22

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

3-17s-29w Lane, KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54694

DST#: 2

ATTN: Harley Davidson, Mac

Test Start: 2013.11.06 @ 05:32:15

GENERAL INFORMATION:

Formation: **K-Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:59:00

Time Test Ended: 13:18:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4214.00 ft (KB) To 4339.00 ft (KB) (TVD)

Reference Elevations: 2813.00 ft (KB)

Total Depth: 4339.00 ft (KB) (TVD)

2808.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8737 Outside

Press@RunDepth: psig @ 4215.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.06

End Date:

2013.11.06

Last Calib.:

2013.11.06

Start Time: 05:32:15

End Time:

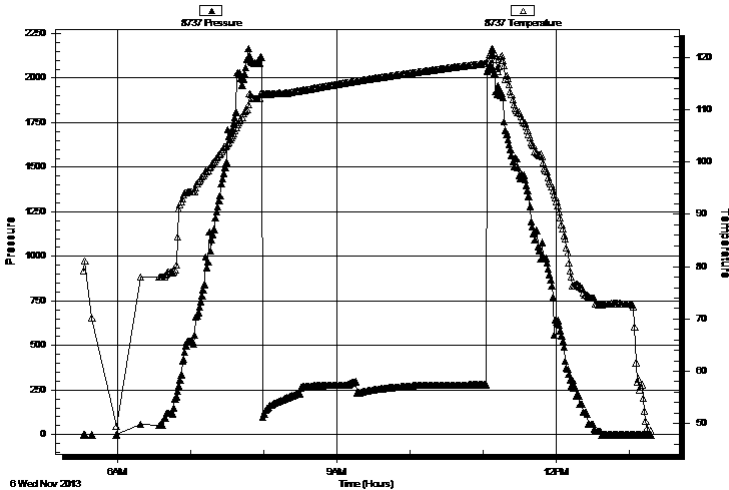
13:17:45

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:BOB in 7 min.
IS:No return blow
FF:Built to 5" blow
FS:No return blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
123.00	w cm 30%w 70%m	0.60
372.00	mud 100% m	5.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.

3-17s-29w Lane,KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54694

DST#: 2

ATTN: Harley Davidson, Mac

Test Start: 2013.11.06 @ 05:32:15

Tool Information

Drill Pipe:	Length: 4071.00 ft	Diameter: 3.80 inches	Volume: 57.11 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 57.71 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	4214.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	125.00 ft			
Tool Length:	152.00 ft			
Number of Packers:	2	Diameter: 6.76 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4188.00	
Sampler	3.00			4191.00	
Shut In Tool	5.00			4196.00	
Hydraulic tool	5.00			4201.00	
Jars	5.00			4206.00	
Safety Joint	3.00			4209.00	
Packer	5.00			4214.00	27.00 Bottom Of Top Packer
Packer - Shale	0.00			4214.00	
Stubb	1.00			4215.00	
Recorder	0.00	8846	Inside	4215.00	
Recorder	0.00	8737	Outside	4215.00	
Perforations	3.00			4218.00	
Change Over Sub	1.00			4219.00	
Drill Pipe	96.00			4315.00	
Change Over Sub	1.00			4316.00	
Perforations	18.00			4334.00	
Bullnose	5.00			4339.00	125.00 Anchor Tool
Total Tool Length:	152.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

3-17s-29w Lane,KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54694

DST#: 2

ATTN: Harley Davidson, Mac

Test Start: 2013.11.06 @ 05:32:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

15000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.16 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
123.00	w cm 30%w 70%m	0.605
372.00	mud 100% m	5.218

Total Length: 495.00 ft Total Volume: 5.823 bbl

Num Fluid Samples: 0

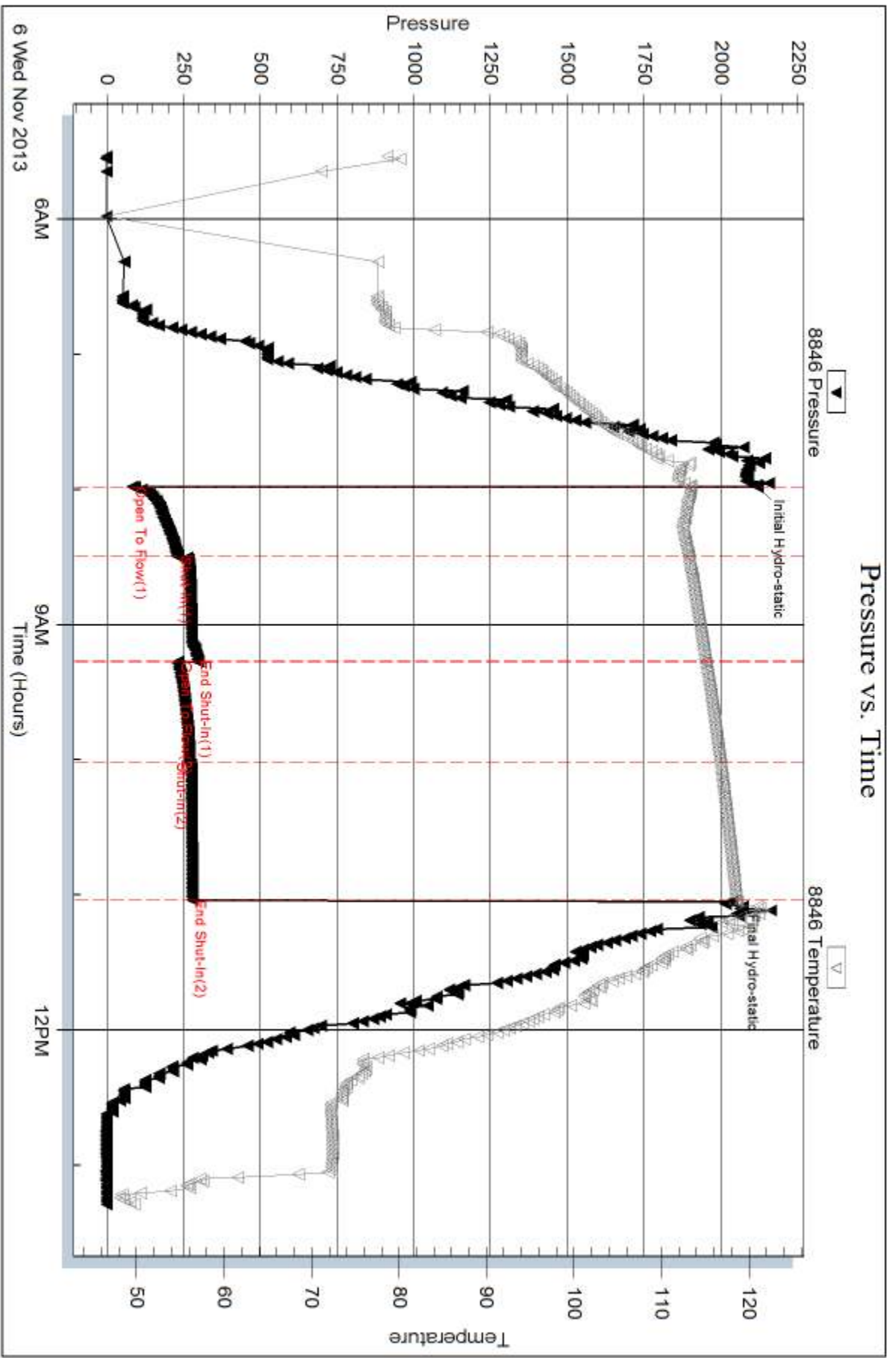
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .542@ 63.5= 15,000 ppm

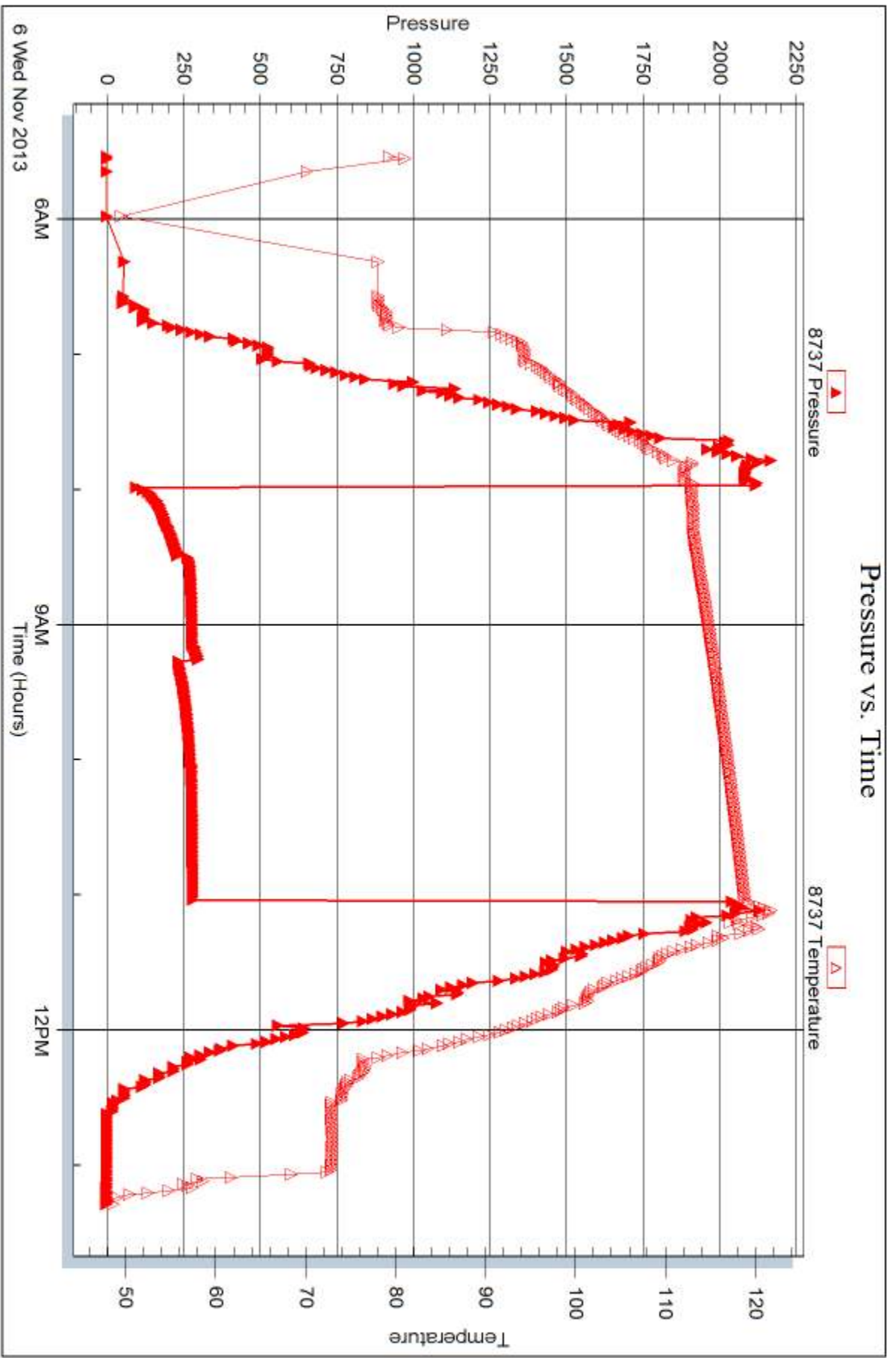


Serial #: 8737

Outside Forestar Petroleum Corp.

Michelle #1-3

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 54694

Printed: 2013.11.13 @ 14:34:29



DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway #600
Denver CO 80202

ATTN: Harley Davidson, Mac

Michelle #1-3

3-17s-29w Lane,KS

Start Date: 2013.11.07 @ 04:17:15

End Date: 2013.11.07 @ 11:02:30

Job Ticket #: 54695 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.13 @ 14:33:44



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

3-17s-29w Lane, KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54695

DST#: 3

ATTN: Harley Davidson, Mac

Test Start: 2013.11.07 @ 04:17:15

GENERAL INFORMATION:

Formation: **Marm-Altamont -Pawne**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:13:45

Time Test Ended: 11:02:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4332.00 ft (KB) To 4456.00 ft (KB) (TVD)

Reference Elevations: 2813.00 ft (KB)

Total Depth: 4332.00 ft (KB) (TVD)

2808.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8846

Inside

Press@RunDepth: 89.42 psig @ 4333.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.07

End Date:

2013.11.07

Last Calib.: 2013.11.07

Start Time: 04:17:15

End Time:

11:02:30

Time On Btm: 2013.11.07 @ 06:13:30

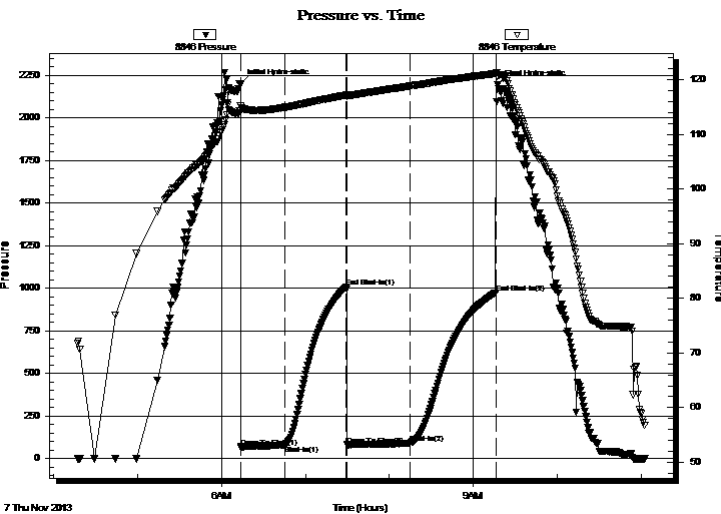
Time Off Btm: 2013.11.07 @ 09:17:15

TEST COMMENT: IF:Weak surface blow died in 22 min

IS:No return blow

FF:No blow

FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2198.90	115.15	Initial Hydro-static
1	67.86	114.21	Open To Flow (1)
32	78.13	114.90	Shut-In(1)
76	1005.65	117.14	End Shut-In(1)
76	81.49	116.93	Open To Flow (2)
122	89.42	118.81	Shut-In(2)
183	973.59	121.09	End Shut-In(2)
184	2193.94	120.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud with oil spots	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

3-17s-29w Lane, KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54695

DST#: 3

ATTN: Harley Davidson, Mac

Test Start: 2013.11.07 @ 04:17:15

GENERAL INFORMATION:

Formation: **Marm-Altamont -Pawne**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:13:45

Time Test Ended: 11:02:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: **4332.00 ft (KB) To 4456.00 ft (KB) (TVD)**

Reference Elevations: 2813.00 ft (KB)

Total Depth: 4332.00 ft (KB) (TVD)

2808.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8737 Outside

Press@RunDepth: psig @ 4333.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.07 End Date: 2013.11.07

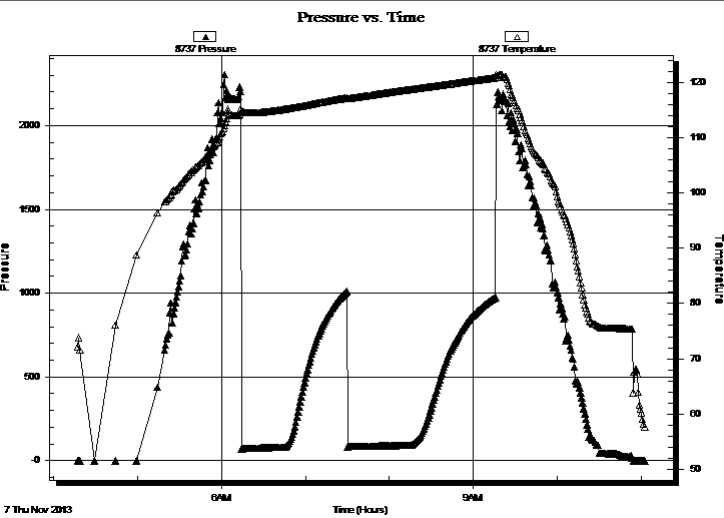
Last Calib.: 2013.11.07

Start Time: 04:17:15 End Time: 11:02:45

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:Weak surface blow died in 22 min
IS:No return blow
FF:No blow
FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud with oil spots	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.

3-17s-29w Lane,KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54695

DST#: 3

ATTN: Harley Davidson, Mac

Test Start: 2013.11.07 @ 04:17:15

Tool Information

Drill Pipe:	Length: 4195.00 ft	Diameter: 3.80 inches	Volume: 58.84 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 59.44 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	4332.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	124.00 ft			
Tool Length:	151.00 ft			
Number of Packers:	2	Diameter: 6.76 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4306.00	
Sampler	3.00			4309.00	
Shut In Tool	5.00			4314.00	
Hydraulic tool	5.00			4319.00	
Jars	5.00			4324.00	
Safety Joint	3.00			4327.00	
Packer	5.00			4332.00	27.00 Bottom Of Top Packer
Packer - Shale	0.00			4332.00	
Stubb	1.00			4333.00	
Recorder	0.00	8846	Inside	4333.00	
Recorder	0.00	8737	Outside	4333.00	
Perforations	3.00			4336.00	
Change Over Sub	1.00			4337.00	
Drill Pipe	96.00			4433.00	
Change Over Sub	1.00			4434.00	
Perforations	17.00			4451.00	
Bullnose	5.00			4456.00	124.00 Anchor Tool
Total Tool Length:	151.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

3-17s-29w Lane,KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54695

DST#: 3

ATTN: Harley Davidson, Mac

Test Start: 2013.11.07 @ 04:17:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.58 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud w ith oil spots	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

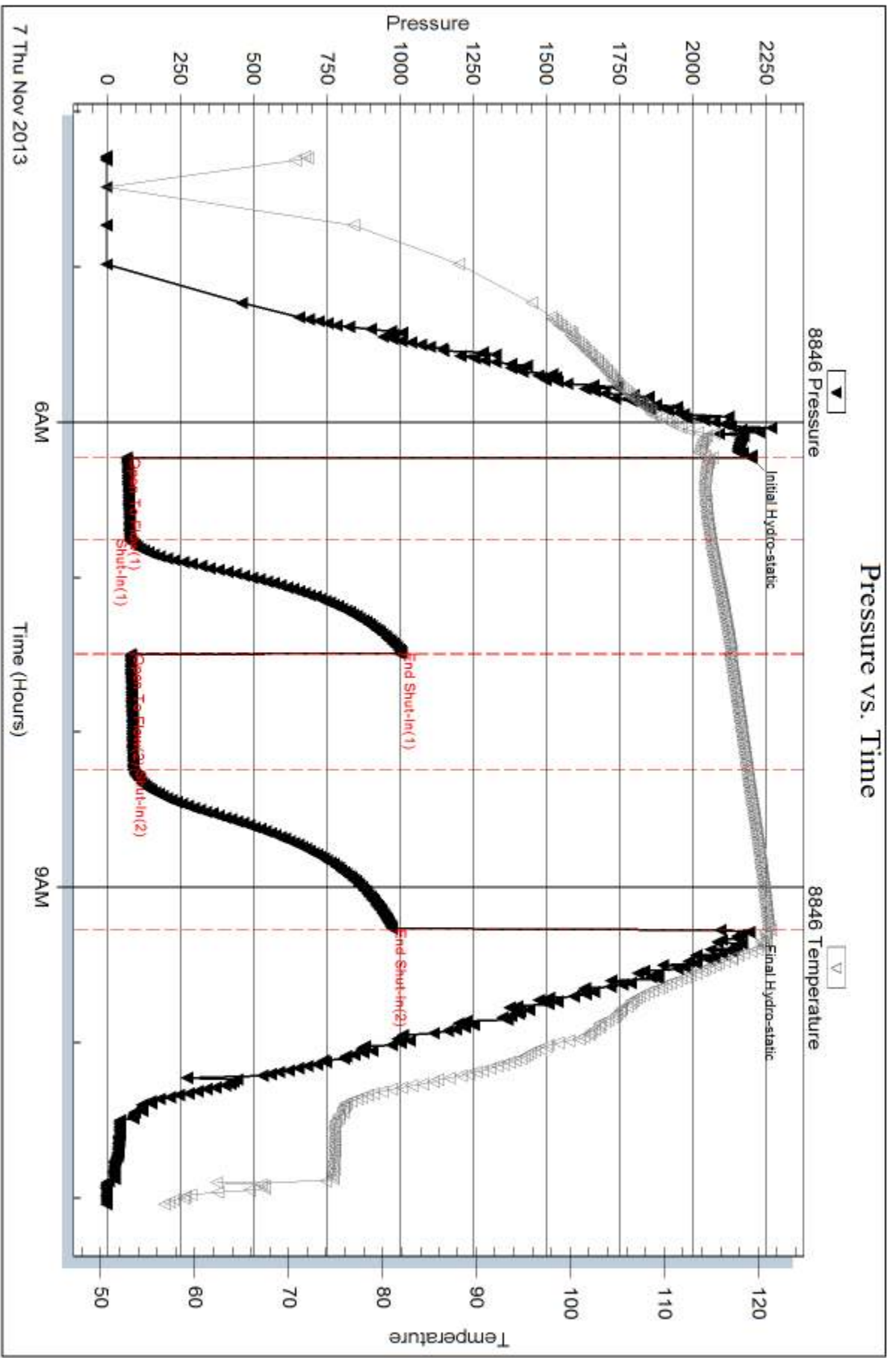
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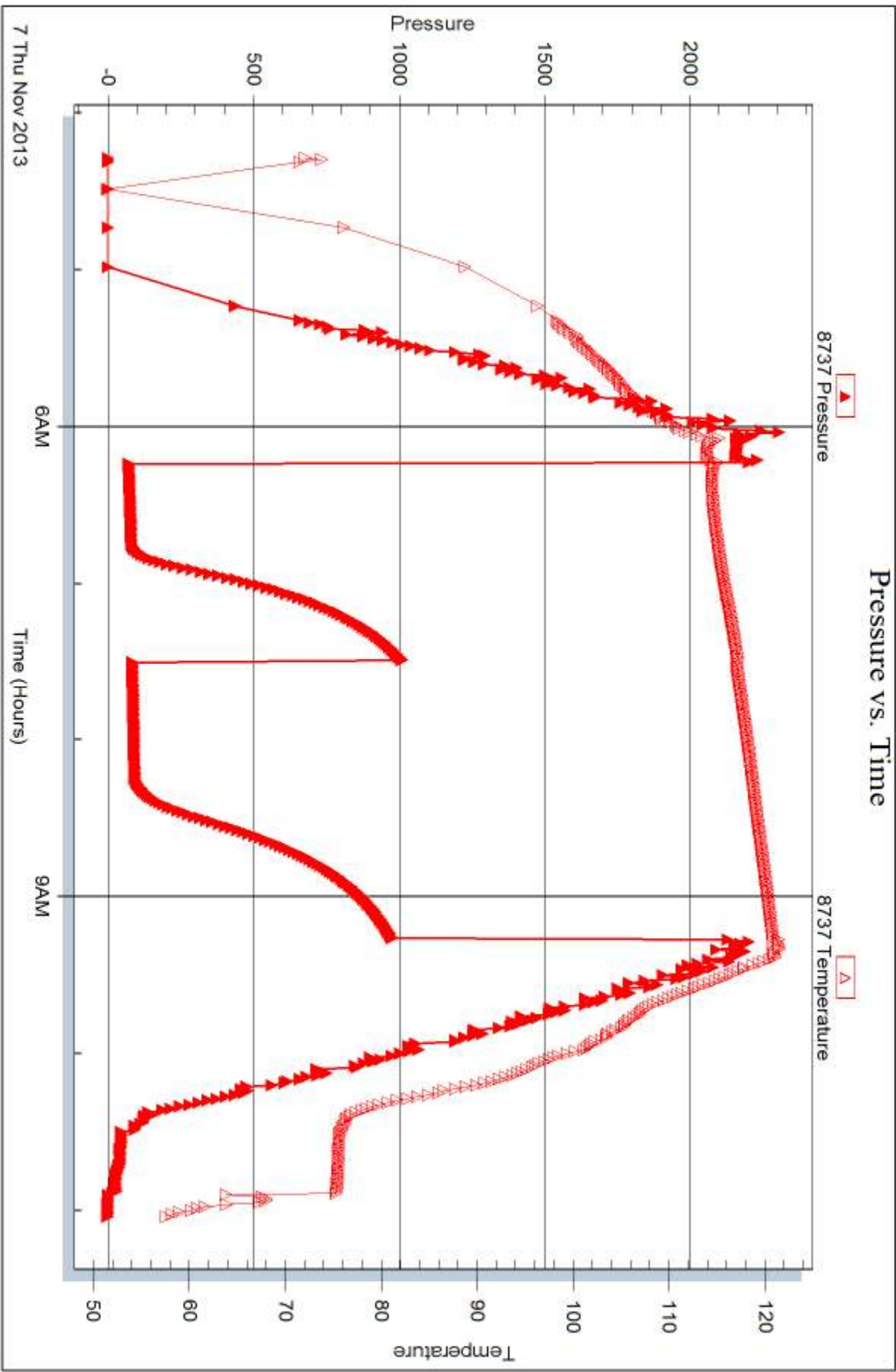
Inside

Forestar Petroleum Corp.

Michelle #1-3

DST Test Number: 3







DRILL STEM TEST REPORT

Prepared For: **Forestar Petroleum Corp.**

1801 Broadway #600
Denver CO 80202

ATTN: Harley Davidson, Mac

Michelle #1-3

3-17s-29w Lane,KS

Start Date: 2013.11.08 @ 02:00:15

End Date: 2013.11.08 @ 10:05:45

Job Ticket #: 54696 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.11.13 @ 14:32:31



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Forestar Petroleum Corp.

3-17s-29w Lane, KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54696

DST#: 4

ATTN: Harley Davidson, Mac

Test Start: 2013.11.08 @ 02:00:15

GENERAL INFORMATION:

Formation: **Cherokee-Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:08:45

Time Test Ended: 10:05:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Mike Roberts

Unit No: 65

Interval: 4450.00 ft (KB) To 4554.00 ft (KB) (TVD)

Reference Elevations: 2813.00 ft (KB)

Total Depth: 4554.00 ft (KB) (TVD)

2808.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8846

Inside

Press@RunDepth: 85.00 psig @ 4451.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.11.08

End Date: 2013.11.08

Last Calib.: 2013.11.08

Start Time: 02:00:15

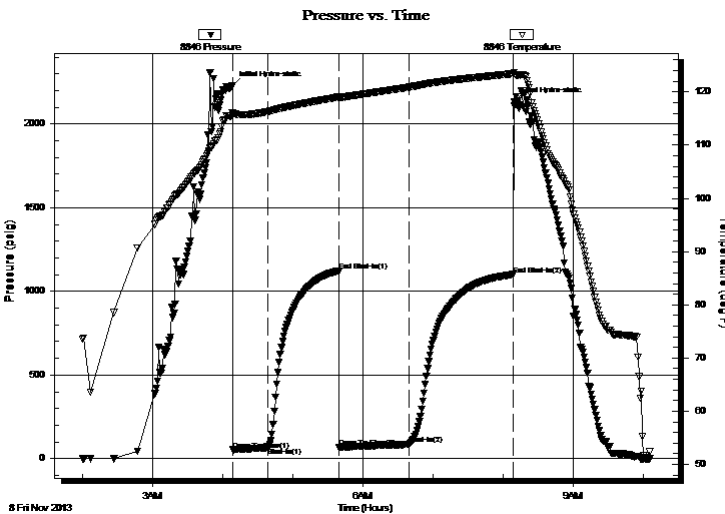
End Time: 10:05:45

Time On Btm: 2013.11.08 @ 04:08:30

Time Off Btm: 2013.11.08 @ 08:09:30

TEST COMMENT: IF: Built to 1" blow
IS: No return blow
FF: Built to weak surface blow
FS: No return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.24	116.08	Initial Hydro-static
1	52.74	115.52	Open To Flow (1)
31	64.80	116.31	Shut-In(1)
91	1122.12	119.02	End Shut-In(1)
91	67.37	118.81	Open To Flow (2)
151	85.00	120.89	Shut-In(2)
241	1100.64	123.43	End Shut-In(2)
241	2132.81	123.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mud with oil spots	0.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Forestar Petroleum Corp.

3-17s-29w Lane,KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54696

DST#: 4

ATTN: Harley Davidson, Mac

Test Start: 2013.11.08 @ 02:00:15

Tool Information

Drill Pipe:	Length: 4323.00 ft	Diameter: 3.80 inches	Volume: 60.64 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 123.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 61.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	4450.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	104.00 ft			
Tool Length:	131.00 ft			
Number of Packers:	2	Diameter: 6.76 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4424.00	
Sampler	3.00			4427.00	
Shut In Tool	5.00			4432.00	
Hydraulic tool	5.00			4437.00	
Jars	5.00			4442.00	
Safety Joint	3.00			4445.00	
Packer	5.00			4450.00	27.00 Bottom Of Top Packer
Packer - Shale	0.00			4450.00	
Stubb	1.00			4451.00	
Recorder	0.00	8846	Inside	4451.00	
Recorder	0.00	8737	Outside	4451.00	
Perforations	3.00			4454.00	
Change Over Sub	1.00			4455.00	
Drill Pipe	64.00			4519.00	
Change Over Sub	1.00			4520.00	
Perforations	29.00			4549.00	
Bullnose	5.00			4554.00	104.00 Anchor Tool
Total Tool Length:	131.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corp.

3-17s-29w Lane,KS

1801 Broadway #600
Denver CO 80202

Michelle #1-3

Job Ticket: 54696

DST#: 4

ATTN: Harley Davidson, Mac

Test Start: 2013.11.08 @ 02:00:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mud w ith oil spots	0.305

Total Length: 62.00 ft Total Volume: 0.305 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

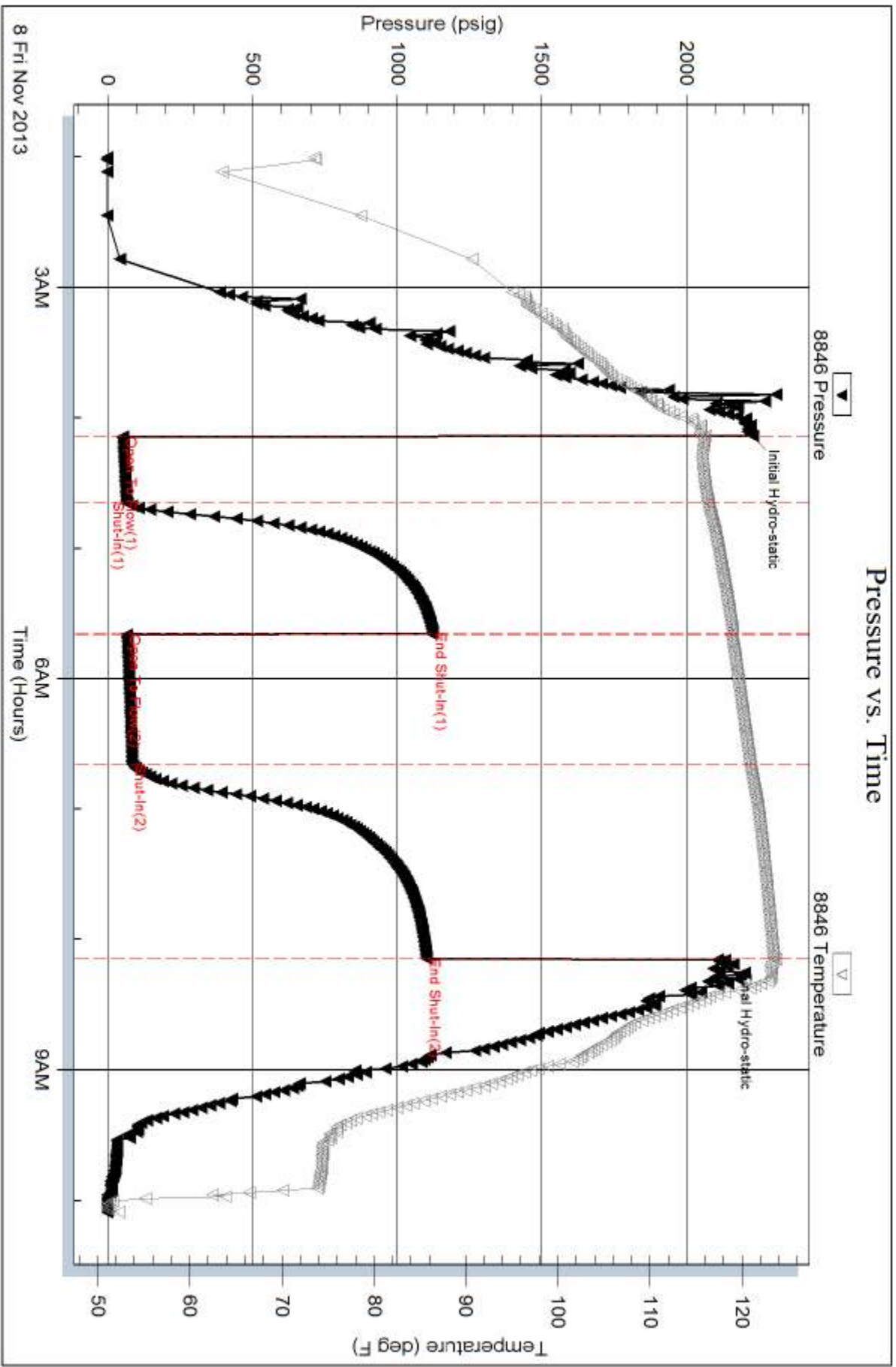
Serial #: 8846

Inside

Forestar Petroleum Corp.

Michelle #1-3

DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 54696

Printed: 2013.11.13 @ 14:32:32

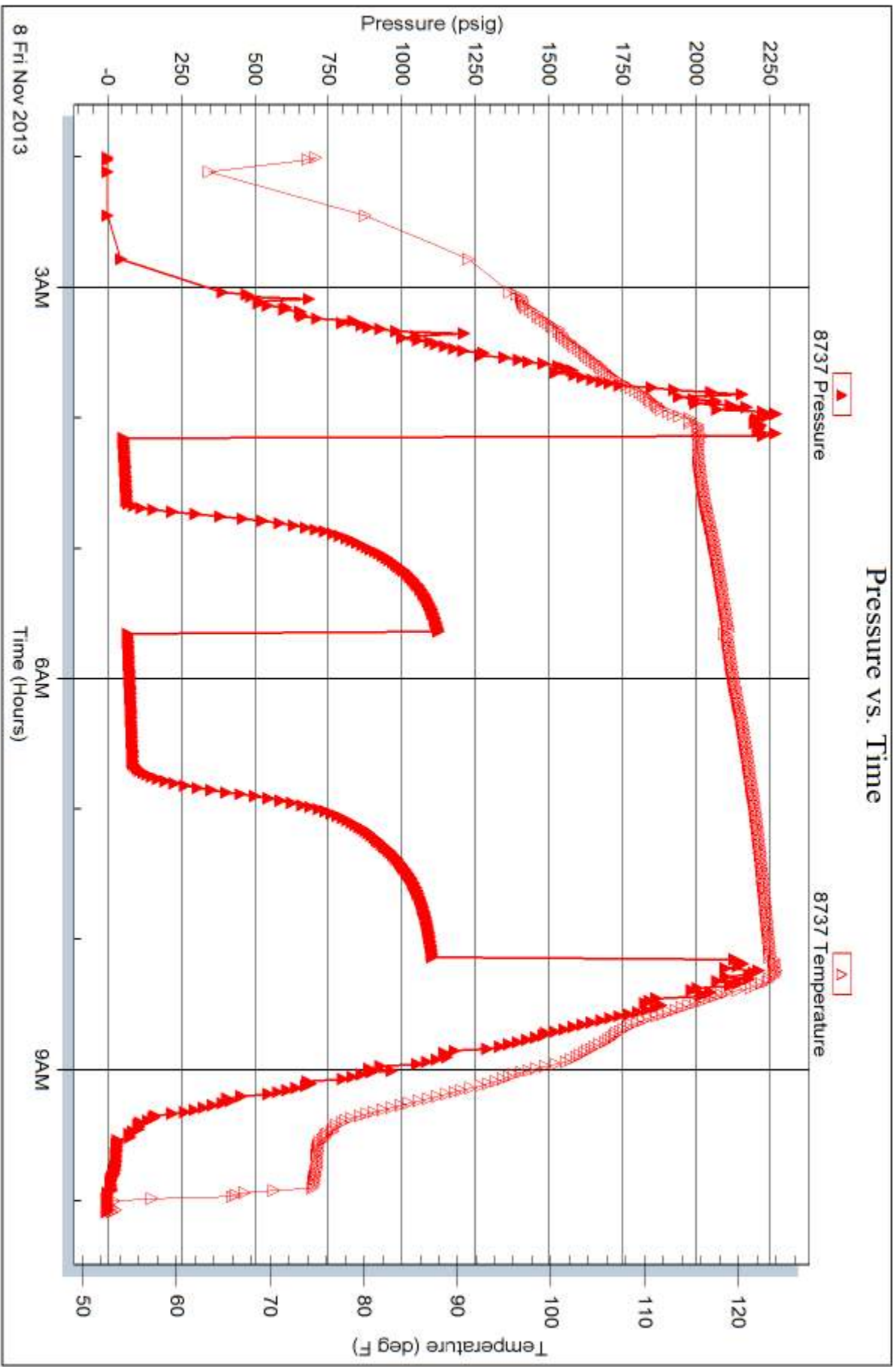
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Outside

Forestar Petroleum Corp.

Michelle #1-3

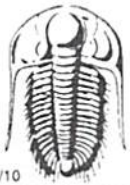
DST Test Number: 4



Trilobite Testing, Inc

Ref. No: 54696

Printed: 2013.11.13 @ 14:32:32



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54693

Well Name & No. Michelle 1-3 Test No. 1 Date 11-5-13
 Company Forestar Petroleum Corp. Elevation 2813 KB 2803 GL
 Address 1801 Broadway #600 Denver Co 80202
 Co. Rep / Geo. Harley Davidson - Mac Armstrong Rig WW8
 Location: Sec. 3 Twp. 17 Rge. 29 Co. Lane State KS

Interval Tested 4122-4212 Zone Tested H-I-J
 Anchor Length 90 Drill Pipe Run 4007 Mud Wt. 9.0
 Top Packer Depth 4118 Drill Collars Run 123 Vis 52
 Bottom Packer Depth 4122 Wt. Pipe Run 0 WL 6.4
 Total Depth 4212 Chlorides 1200 ppm System LCM 2
 Blow Description IF: Built to 2" Blow
IS: No Return Blow
FF: Built to 2 1/2 Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>153</u>	<u>MUD with oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 153 BHT 119 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2050</u>	<input checked="" type="checkbox"/> Test <u>1250.00</u>	T-On Location <u>05:40</u>
(B) First Initial Flow <u>50</u>	<input checked="" type="checkbox"/> Jars <u>250.00</u>	T-Started <u>06:28</u>
(C) First Final Flow <u>88</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00</u>	T-Open <u>09:00</u>
(D) Initial Shut-In <u>1032</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>13:30</u>
(E) Second Initial Flow <u>91</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>14:58</u>
(F) Second Final Flow <u>117</u>	<input checked="" type="checkbox"/> Mileage <u>74RT 114.70/-</u>	Comments
(G) Final Shut-In <u>989</u>	<input checked="" type="checkbox"/> Sampler <u>250.00</u>	
(H) Final Hydrostatic <u>2095</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250.00</u>	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>40</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Total <u>1939.70</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>\$2189.70/-</u>	

Approved By _____

Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 54693 Date 11-⁵0-13

Company Name Forestar Petroleum

Lease Michelle 1-3 Test No. 1

County Lowe Sec. 3 Twp. 17 Rng. 29

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud _____ ML
 Water _____ ML
 Other _____ ML
 Pressure _____ ~~ML~~ ^{LCM}
 Total _____ ML

PIT MUD ANALYSIS

Chlorides 1200 ppm.
 Resistivity 0 ohms @ _____ F
 Viscosity 52
 Mud Weight 9.0
 Filtrate 6.4
 Other 2#

SAMPLER ANALYSIS

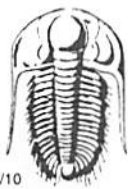
Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity NA corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54694

Well Name & No. Michelle 1-3 Test No. 2 Date 11-6-13
 Company Fore Star Petroleum Corp Elevation 2813 KB 2803 GL
 Address 1801 Broadway #600 Denver Co 80202
 Co. Rep / Geo. Horley Davidson - Mac Armstrong Rig WW 8
 Location: Sec. 3 Twp. 17 Rge. 29 Co. LANE State KS

Interval Tested 4214-4339 Zone Tested K-L-Marmaton
 Anchor Length 125 Drill Pipe Run 4071 Mud Wt. 9.3
 Top Packer Depth 4210 Drill Collars Run 123 Vis 56
 Bottom Packer Depth 4214 Wt. Pipe Run Ø WL 5.2
 Total Depth 4339 Chlorides 1800 ppm System LCM 2
 Blow Description IF: BOB IN 7 MIN
IS: No Return Blow
FF: Built to 5" Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>372</u>	<u>MUD</u>			<u>100</u>	
<u>123</u>	<u>WCM</u>		<u>30</u>	<u>70</u>	

Rec Total 495 BHT 122 Gravity API RW 1,542 @ 63.5/- °F Chlorides 15000 ppm

(A) Initial Hydrostatic <u>2119</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>05:00</u>
(B) First Initial Flow <u>83</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>05:32</u>
(C) First Final Flow <u>229</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>08:00</u>
(D) Initial Shut-In <u>296</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>11:00</u>
(E) Second Initial Flow <u>231</u>	<input type="checkbox"/> Hourly Standby <u> </u>	T-Out <u>13:18</u>
(F) Second Final Flow <u>269</u>	<input checked="" type="checkbox"/> Mileage <u>114.70</u>	Comments <u> </u>
(G) Final Shut-In <u>278</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>2036</u>	<input type="checkbox"/> Straddle <u> </u>	<input type="checkbox"/> Ruined Shale Packer <u> </u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer <u> </u>
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer <u> </u>	<input type="checkbox"/> Extra Copies <u> </u>
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder <u> </u>	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby <u> </u>	Total <u>2189.70</u>
	<input type="checkbox"/> Accessibility <u> </u>	MP/DST Disc't <u> </u>
	Sub Total <u>2189.70</u>	

Approved By Our Representative Mite Rohit
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

Q

FLUID SAMPLER DATA

Ticket No. 54694 Date 11-10-13
 Company Name Forestar Petroleum Corp
 Lease Michelle 1-3 Test No. 2
 County LANE Sec. _____ Twp. _____ Rng. _____

SAMPLER RECOVERY

Gas ∅ ML
 Oil ∅ ML
 Mud 220 ML
 Water 80 ML
 Other ∅ ML
 Pressure ∅ ML
 Total ~~300~~ 300 ML

PIT MUD ANALYSIS

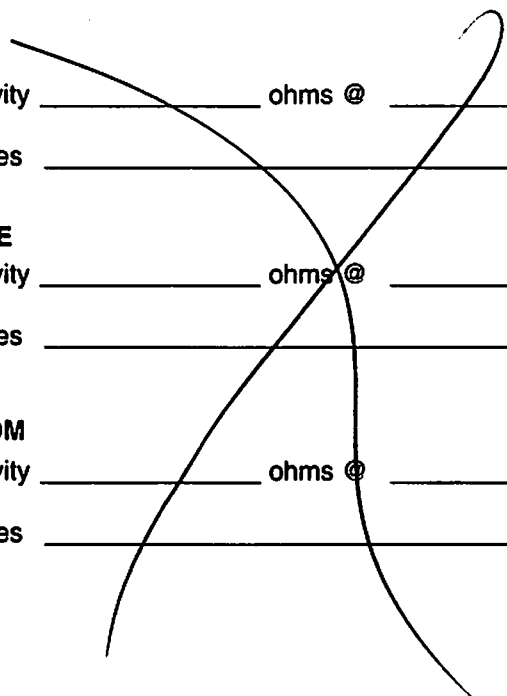
Chlorides 1800 ppm.
 Resistivity ∅ ohms @ _____ F
 Viscosity 56
 Mud Weight 9.2
 Filtrate 5.2
 LCM 2#
 Other _____

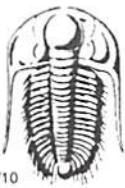
SAMPLER ANALYSIS

Resistivity .542 ohms @ 63.5/- F
 Chlorides 15000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54695

Well Name & No. Michelle 1-3 Test No. 3 Date 11-8-13
 Company Forestar Petroleum Corp. Elevation 2813 KB 2803 GL
 Address 1801 Broadway #600 Denver CO 80202
 Co. Rep / Geo. Harley Davidson - Mac Armstrong Rig WW 8
 Location: Sec. 3 Twp. 17 Rge. 29 Co. LANE State KS

Interval Tested 4332-4456 Zone Tested Marm - Altamont - Pawnee - Ft. Scott
 Anchor Length 124 Drill Pipe Run 4195 Mud Wt. 9.3
 Top Packer Depth 4328 Drill Collars Run 123 Vis 48
 Bottom Packer Depth 4332 Wt. Pipe Run 0 WL 5.6
 Total Depth 4456 Chlorides 1500 ppm System LCM 2

Blow Description FF: Weak Surface Blow Died in 22 Min.
IS: NO Return Blow
FF: NO Blow
FS: NO Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>MUD with oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 122 Gravity — API RW — @ — F Chlorides — ppm

(A) Initial Hydrostatic <u>2198</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>04:00</u>
(B) First Initial Flow <u>67</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>04:17</u>
(C) First Final Flow <u>28</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>06:15</u>
(D) Initial Shut-In <u>1005</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>09:15</u>
(E) Second Initial Flow <u>81</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>11:02</u>
(F) Second Final Flow <u>89</u>	<input checked="" type="checkbox"/> Mileage 114.70	Comments
(G) Final Shut-In <u>973</u>	<input checked="" type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2193</u>	<input type="checkbox"/> Straddle	
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer 250	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1939.70</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1939.70</u>	

Approved By _____ Our Representative Mike Reht

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TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 54695 Date 11-7-13
 Company Name Forestar Petroleum Corp
 Lease Michelle 1-3 Test No. 3
 County LANE Sec. 3 Twp. 17 Rng. 29

SAMPLER RECOVERY

Gas ∅ ML
 Oil ∅ ML
 Mud ∅ ML
 Water ∅ ML
 Other ∅ ML
 Pressure ∅ ^{LCM} ML
 Total ∅ ML

PIT MUD ANALYSIS

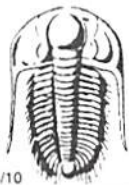
Chlorides 1500 ppm.
 Resistivity ∅ ohms @ _____ F
 Viscosity 48
 Mud Weight 9.3
 Filtrate 5.6
 Other 2#

SAMPLER ANALYSIS

Resistivity ∅ ohms @ ∅ F
 Chlorides ∅ ppm.
 Gravity NA corrected @60F

PIPE RECOVERY

~~TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.~~



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54696

Well Name & No. Michelle 1-3 Test No. 4 Date 11-8-13
 Company Fore Star Petroleum Corp. Elevation 2813 KB 2803 GL
 Address 1801 Broadway #600 Denver CO 80202
 Co. Rep / Geo. Harley Davidson - Mac Armstrong Rig WW8
 Location: Sec. 3 Twp. 17 Rge. 29 Co. Lane State KS

Interval Tested 4450 - 4554 Zone Tested Cherokee - Johnson
 Anchor Length 104 Drill Pipe Run 4323 Mud Wt. 9.4
 Top Packer Depth 4446 Drill Collars Run 123 Vis 47
 Bottom Packer Depth 4450 Wt. Pipe Run Ø WL 6.8
 Total Depth 4554 Chlorides 1800 ppm System LCM 2

Blow Description FF: Built to 1" Blow
IS: No Return Blow
FF: Built to Weak Surface Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>MUD with oil spots</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 62 BHT 124 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2228</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>01:45</u>
(B) First Initial Flow <u>52</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>02:00</u>
(C) First Final Flow <u>64</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>04:10</u>
(D) Initial Shut-In <u>1122</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>08:10</u>
(E) Second Initial Flow <u>67</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>10:05</u>
(F) Second Final Flow <u>85</u>	<input checked="" type="checkbox"/> Mileage 114.70	Comments
(G) Final Shut-In <u>1100</u>	<input checked="" type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2132</u>	<input type="checkbox"/> Straddle	

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1939.70
 MP/DST Disc't

Sub Total 1939.70

Approved By _____ Our Representative Mike Rohlf

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 54696 Date 11-8-13
 Company Name Forestar Petroleum Corp
 Lease Mitchelle 1-3 Test No. _____
 County Lane Sec. 3 Twp. 17 Rng. 29

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud _____ ML
 Water _____ ML
 Other _____ ML
 Pressure _____ ^{Lcm} ML
 Total _____ ML

NA

PIT MUD ANALYSIS

Chlorides 1800 ppm.
 Resistivity Ø ohms @ _____ F
 Viscosity 47
 Mud Weight 9.4
 Filtrate 6.8
 Other 2

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity NA corrected @60F

PIPE RECOVERY

~~TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.~~



CONSOLIDATED
Oil Well Services, LLC

263663

TICKET NUMBER 44454
LOCATION DAZEY KS.
FOREMAN DAMON MILLER
WALT DINKEL

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KANSAS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-13	2930	MICHELLE #1-3	3	17	29W	LANE
CUSTOMER FORESTAR			HEALY E+O I KERD SIDE E.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	TIM W		
STATE			566	JAKE		
ZIP CODE			RINE ALONG LANCE			

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 260 CASING SIZE & WEIGHT 8 5/8 24#
CASING DEPTH 265.28 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 20'
DISPLACEMENT 15.62 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY MEETING RIG UP ON WW#8 CIRCULATE ON BOTTOM
MIX 200 SKS COM 370 CC 290 GEL DISPLACE 15.62 BBL OF H2O
SHUT IN RELEASED PRESSURE WASHED UP AND RIGGED DOWN.

CEMENT DID CIRCULATE
APPROX 4 BBL TO THE PIT.

THANK YOU DAMON WALT CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00 ✓
5406	40	MILEAGE	5.25	210.00 ✓
5407A	9.4	TON MILEAGE DELIVERY	1.75	658.00 ✓
1104S	200 SKS	CLASS A CEMENT	18.55	3710.00 ✓
1102	564 #	CALCIUM CHLORIDE	.94	530.16 ✓
1118B	376 #	BETONITE	.27	101.52 ✓
				6359.68
			LESS 10%	635.97 ✓
				5723.71
			7.15	279.40 ✓
			SALES TAX	279.40 ✓
			ESTIMATED TOTAL	6003.11 ✓

completed

Rev 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

263853

TICKET NUMBER 44462

LOCATION OAKLEN KS.

FOREMAN DAMON M.

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KANSAS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
11-9-13	2930	MICHELLE #1-3	3	17S	29W	LANE												
CUSTOMER FORESTAR			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>399</td> <td>TORDANL.</td> <td></td> <td></td> </tr> <tr> <td>397</td> <td>STEVEN</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	399	TORDANL.			397	STEVEN		
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397	STEVEN																	
MAILING ADDRESS																		
CITY	STATE	ZIP CODE	<table border="1"> <thead> <tr> <th>HEAVY E TO ERE 51 RD</th> <th>1/4E NINGO</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> </tr> </tbody> </table>				HEAVY E TO ERE 51 RD	1/4E NINGO										
HEAVY E TO ERE 51 RD	1/4E NINGO																	

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4650 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up on WW #8 Plug as ordered w/ 270 SKS
6940 490 92L 1/4" FLOSEAL

50 SKS @ 2260'
80 SKS @ 1400'
40 SKS @ 700'
50 SKS @ 270'
20 SKS @ 60'
R.H. 30 SKS.

THANK YOU DAMON & CREW

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1395.00	1395.00 ✓
5406	40	MILEAGE	5.25	210.00 ✓
5407A	11.61	TON MILEAGE DELIVERY	1.75	812.80 ✓
1131	270 SKS	60/40 POZ	15.86	4282.20 ✓
1118B	929#	BETONITE	.27	250.83 ✓
1107	68#	FLOSEAL	2.97	201.96 ✓
				7152.79
		<input checked="" type="checkbox"/> completed	Loss 10%	715.28 ✓
				6437.51 ✓
			7.15	SALES TAX 304.69 ✓
				ESTIMATED TOTAL 6742.20 ✓

Rev 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.