

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1175976

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No. 15	5				
Name:									
Address 1:					Sec T	wp S. R East West			
Address 2:					Feet from	North / South Line of Section			
City:				Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					□ NE □ NW □	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodi Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes				County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	─ \ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D							
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		Plugging C	Completed:				
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing R	ecord (Surfa	ace, Conductor & Produ	action)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
						+			
Describe in detail the manner cement or other plugs were us						nds used in introducing it into the hole. If			
Plugging Contractor License #:			Name: _	lame:					
Address 1:			Address	2:					
City:				_ State: +					
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County			SS.					
					-l				
	(Print Name)	(Print Name)		_ [] Em	ployee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

American Eagle Drilling, LLC 700 S. Washington P. O. Box 66 Plainville, KS 67663 785-434-2079

DATE: 5-7-12 TIME: 6.30 AMPM 5-7-12
Tool Pusher Signature: Lourcherd Keiher
Spud Call: Company Representative: LAEL MACKEY L-W Unit #/
Company Name: UEDTURE RESOURCES
Spud Date: 4-30-12 KCC Representative: RAK DINKEL 4:30-12 9:45-A.M.
Conductor Size: NA inches set at NA ft.
Surface Casing: Proposed setting depth 200 ft. Size 8 inches
Surface Casing: Minimum 200 ft. Alt (ft) 200
Drilling Fluid MgmtNormal@ completionsalt/completionSteel pits (Approved haul off pit)
Plugging: P.O. received from: Phone #
Drlg T.D. 3450 ft. Final T.D. 3749 ft. Anhydrite: T 1918 B 1951
Surface Casing: Size 858 set @ 23.3 ft. with 170 sacks of cement
Did cement circulate to surface?
Did you rat hole ahead? YesNo
NA Plug Arbuckle @ ft. with sacks of cement.
Plug Hugoton/Council Grove @sacks of cement.
Plug Anhydrite/S.P. @ 1935 ft. with 25 sacks of cement.
Plug Usable Water @ft. withsacks of cement.
NA Plug Fresh Water @ NA
Plug Base Surface Casing @ 180 ft. with 40 sacks of cement
Plug Top of Surface Casing @ <u>HO</u> ft. with <u>LO</u> sacks of cement. 8% "Philely-
Circulate rat hole with sacks of cementCirculate mouse hole with 10 sacks of cement
Water Supply Well: NA Yes NA No Who will plug? NA
Cement: 60/40 POZ mix 6% gel 4# flo seal 2-3% C. C. Technician who gave plugging orders BRUCE ROLLE Start Time: HOO (AM/PM) Completion Time: Local (AM/PM) Completion Date: 5-7-12 Cement Company Name:
Set Pipe: T.D. NA ft. Prod. Casing size: NA inches set at MA ft. with NA sacks of
cement. DV Tool/Port Collar set at NA ft. Cemented with NA sacks of cement. Did cement
'irculate? Yes No If no, why?

ALLIED & GAS SERVICES, LLC 056107

REMITTO	P.O. BOX 31	1			
	RUSSELL, KANSAS	67665			

SERVICE POINT

RUS	SSELL, KANSAS 6760	55					1 WOSE	-11
DATE 5-7-12	SEGYS TWP.	RANGEZZ	CALLED OUT		ON LOCATIO	N J	OB START	JOB FINISH
OLD OR NEW (WELL#	LOCATION Brey	124	8th	e winds	. 7	DUNTY	STATE
CONTRACTOR	Am Engle &	3	OWNER					
TYPE OF JOB HOLE SIZE CASING SIZE TUBING SIZE	T.D.	TH TH	CEMEN AMOUN	T T ORE	DERED 20	53k	Clar Ba	
DRILL PIPE		TH			11.00		VIII V	
TOOL PRES. MAX		PTH NIMUM	COMMO	M	123	6	16.25	1998.75
MEAS. LINE		DE JOINT	_ COMINIO _ POZMIX		B2	(@ 81-40	697.00
CEMENT LEFT	IN CSG.		GEL		7		21.25	148.75
PERFS. DISPLACEMEN	JT.		_ CHLORI	DE			9 9	
DISI LACEMEN	EQUIPMENT		Pla	1	604		@ 2.70	135.00
	1	1					@ @	
PUMPTRUCK	CEMENTER	d				The second second	@	
# 409 PHILK TOLICK	HELPER KANY							
BULK TRUCK # \(\frac{1}{1}\text{D}\)	DRIVER RABERT	Y					@ @	
BULK TRUCK							@	
#	DRIVER		- HANDL		213		@ 2,26_	479.25
			MILEAC	iE	, 18,95	7	.11	2083.27
,At	REMARKS:						TOTAL	3 544,02
P1 255kd	1826		_		SE	RVICI		
63 1009/2 6	1170							
P3 40 Nuc	200		_ DEPTH				1935	10/1/2
305kg	प्र		_ PUMPTI EXTRAI		CHARGE		@	1755
2-24-141		11 1,3	_ MILEAC				9745	6235
		HEMY)	_ MANIFO	DLD_			@	21100
		1.		MIL	V 89		@ 4/25 @	_306
CHARGE TO: _	Venture R	Sorces						1229 19
STREET			-					
CITY	STATE	ZIP		Ŧ	PLUG & FL	OAT I	EQUIPMEN	Ϋ́T
			de	mest	a Plus		@	640
			-06	1127			@	
To: Allied Oil	& Gas Services, LLC						@	
You are hereby	requested to rent cer	nenting equipment	-				@ @	
and furnish cen	menter and helper(s) t	o assist owner or						610
contractor to do	o work as is listed. T	of owner agent or					TOTAL	649
contractor. I ha	ave read and understa	nd the "GENERAL	,		59/	69-	8370	12
TERMS AND	CONDITIONS" lister	d on the reverse side	e. SALES			13	7736	a
			TOTAL			10/	NIVIVAY	W
PRINTED NAM	IE		DISCOL	INT-20	150 0	486	68 IF PAI	D IN 30 DAYS
SIGNATURE &	Buacheros	Ruhu	_	,				
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