



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1176180
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1176180

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Wiedeman-Dianne Unit 1
Doc ID	1176180

Tops

Name	Top	Datum
Anhydrite	1503	780
Heebner	3759	-1476
Lansing	3802	-1519
Base Kansas City	4136	-1853
Pawnee	4224	-1941
Fort Scott	4298	-2015
Cherokee	4316	-2033
Mississippian	4391	-2108
TD	4313	-2130

 <h2 style="text-align: center;">Geologic Report</h2> <p style="text-align: center;">Drilling Time and Sample Log</p>			
Operator American Warrior, Inc.	Elevation KB 2283'		
Lease Wiedeman-Dianne Unit No. 1	DF 2277'		
API # 15-135-25641-0000	Casing Record Surface 8 5/8" @ 223'		
Field Hinnergardt	Production 5 1/2" @ 4412'		
Location 2600' FSL & 1650' FEL	Electrical Surveys None		
Sec. 20 Twp. 19s Rge. 21w			
County Ness State Kansas			
Formation	Log Tops		
Sample Tops	Struct Comp		
Anhydrite		1503' +780	-10
Base		1537' +746	-10
Heebner		3759' -1476	-4
Lansing		3802' -1519	-4
BKc		4136' -1853	-7
Pawnee		4224' -1941	-9
Fort Scott		4298' -2015	-5
Cherokee		4316' -2033	-6
Mississippian		4391' -2108	-14
Total Depth		4313' -2130	
Reference Well For Structural Comparison American Warrior, Inc. Dianne #2-20 2310' FNL & 1600' FEL Sec. 20 T19s R21w Ness Co. Kansas			

Drilling Contractor	Petromark Drilling, LLC. Rig #1	
Commenced	7-26-2013	Completed 8-3-2013
Samples Saved From	4000'	To RTD
Drilling Time Kept From	3700'	To RTD
Samples Examined From	4000'	To RTD
Geological Supervision From	4000'	To RTD

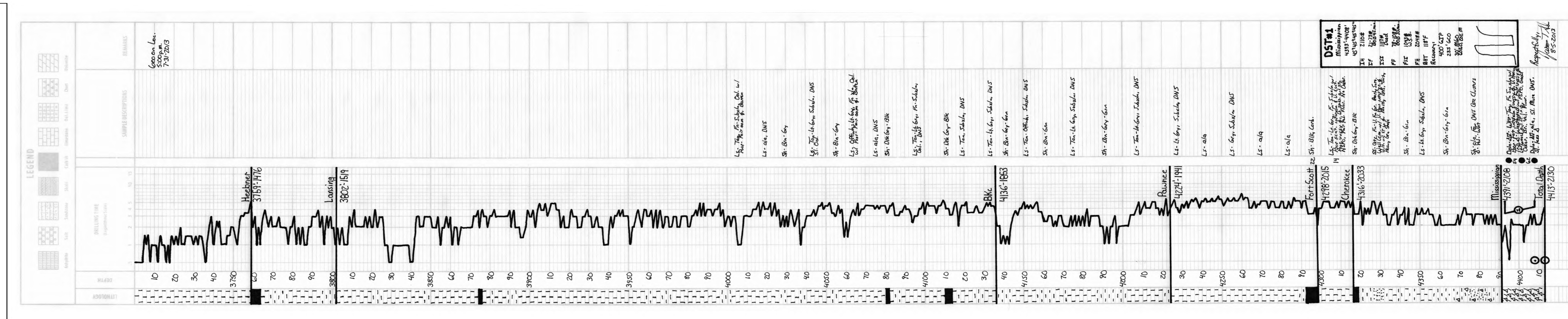
Displacement 3600' Mud Type Chemical

Summary and Recommendations

The location for the Wiedeman-Dianne Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Wiedeman-Dianne Unit #1 well.

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geological Report

American Warrior, Inc.
Wiedeman-Dianne Unit #1
2600' FSL & 1650' FEL
Sec. 20 T19s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Wiedeman-Dianne Unit #1
2600' FSL & 1650' FEL
Sec. 20 T19s R21w
Ness County, Kansas
API # 15-135-25641-0000

Drilling Contractor: Petromark Drilling, LLC. Rig #1

Geologist: Jason T Alm

Spud Date: July 26, 2013

Completion Date: August 3, 2013

Elevation: 2277' Ground Level
2283' Kelly Bushing

Directions: Bazine KS, from the intersection of Hwy 96 and Austin St. South 3 mi. to 100 Rd. East 1 mi. to EE Rd. 1 mi. South to 90 Rd. East ¾ mi. South into location.

Casing: 223' 8 5/8" surface casing
4412' 5 1/2" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Ray Schwager"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc. Wiedeman-Dianne Unit #1 Sec. 20 T19s R21w 2600' FSL & 1650' FEL
Formation	
Anhydrite	1503', +780
Base	1537', +746
Heebner	3759', -1476
Lansing	3802', -1519
BKc	4136', -1853
Pawnee	4224', -1941
Fort Scott	4298', -2015
Cherokee	4316', -2033
Mississippian	4391', -2108
RTD	4313', -2130

Sample Zone Descriptions

Mississippian Osage (4391', -2108): Covered in DST #1

Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, very heavy triptolic chert, weathered with fair vuggy porosity, light to good oil stain in porosity, fair show of free oil, good odor, bright yellow fluorescents, 54-62 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc.
 “Ray Schwager”

DST #1

Mississippian Osage

Interval (4391' – 4408') Anchor Length 15'

IHP	– 2110 #	
IFP	– 45” – B.O.B. 42 min.	21-73 #
ISI	– 45” – Dead	1117 #
FFP	– 45” – B.O.B. 35 min.	78-108 #
FSI	– 45” – W.S.B.	1043 #
FHP	– 2048 #	
BHT	– 118°F	

Recovery:	400' GIP	
	235' GCO	Gravity: 40° API
	30' MGO	60% Oil

Structural Comparison

	American Warrior, Inc. Wiedeman-Dianne Unit #1 Sec. 20 T19s R21w 2600' FSL & 1650' FEL	American Warrior, Inc. Dianne #2-20 Sec. 20 T19s R21w 2310' FNL & 1600' FEL		Chief Drilling & B&B Drilling Hinnergardt #1 Sec. 20 T19s R21w E2 SW NE	
Formation					
Anhydrite	1503', +780	1494', +790	(-10)	1493', +787	(-7)
Base	1537', +746	1528', +756	(-10)	1527', +753	(-7)
Heebner	3759', -1476	3756', -1472	(-4)	3757', -1477	(-1)
Lansing	3802', -1519	3799', -1515	(-4)	3801', -1521	(-2)
BKc	4136', -1853	4130', -1846	(-7)	4133', -1853	FL
Pawnee	4224', -1941	4216', -1932	(-9)	4220', -1940	(-1)
Fort Scott	4298', -2015	4294', -2010	(-5)	4293', -2013	(-2)
Cherokee	4316', -2033	4311', -2027	(-6)	4312', -2032	(-1)
Mississippian	4391', -2108	4378', -2094	(-14)	4388', -2108	FL

Summary

The location for the Wiedeman-Dianne Unit #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Wiedeman-Dianne Unit #1 well.

Recommended Perforations

Mississippian Osage: (4391' – 4411') DST #1

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Cecil O'Brate

20-19s-21w Ness,KS

Wiedeman-Dianne Unit #1

Start Date: 2013.08.02 @ 20:55:48

End Date: 2013.08.03 @ 05:00:57

Job Ticket #: 54264 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.08.05 @ 11:19:57



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Cecil O'Brate

Wiedeman-Dianne Unit #1
20-19s-21w Ness,KS
 Job Ticket: 54264 **DST#: 1**
 Test Start: 2013.08.02 @ 20:55:48

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:19:58
 Time Test Ended: 05:00:57
 Interval: **4393.00 ft (KB) To 4408.00 ft (KB) (TVD)**
 Total Depth: 4408.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 70
 Reference Elevations: 2283.00 ft (KB)
 2277.00 ft (CF)
 KB to GR/CF: 6.00 ft

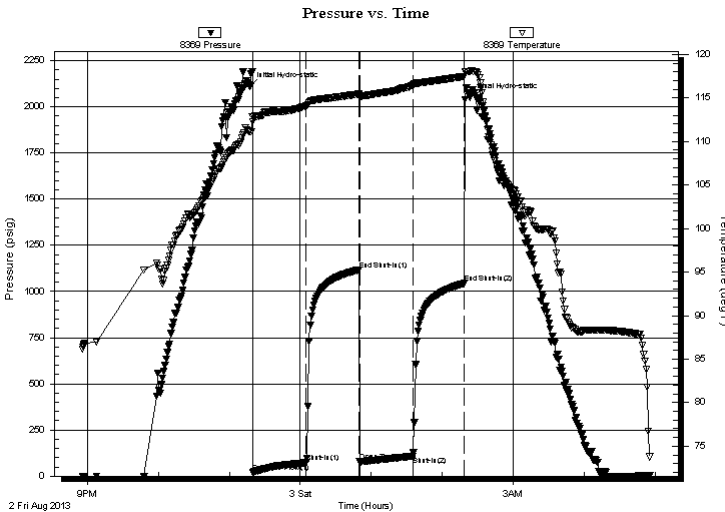
Serial #: 8369

Inside

Press @ Run Depth: 108.00 psig @ 4400.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.08.02 End Date: 2013.08.03 Last Calib.: 2013.08.03
 Start Time: 20:55:48 End Time: 04:55:57 Time On Btm: 2013.08.02 @ 23:17:13
 Time Off Btm: 2013.08.03 @ 02:23:42

TEST COMMENT: 45-IFP-w k to strg in 42 min
 45-ISIP-no bl bk
 45-FFP-w k to strg in 35 min
 45-FSIP-surface bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2109.86	111.13	Initial Hydro-static
3	21.82	112.29	Open To Flow (1)
48	73.83	114.10	Shut-In(1)
93	1116.73	115.46	End Shut-In(1)
93	78.18	115.08	Open To Flow (2)
138	108.00	116.49	Shut-In(2)
182	1043.76	117.47	End Shut-In(2)
187	2048.80	118.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	MGO 20%G20%M60%O	0.15
235.00	CO	2.48
0.00	400'GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

Wiedeman-Dianne Unit #1
20-19s-21w Ness,KS
Job Ticket: 54264 **DST#: 1**
Test Start: 2013.08.02 @ 20:55:48

Tool Information

Drill Pipe:	Length: 4253.00 ft	Diameter: 3.80 inches	Volume: 59.66 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	75000.00 lb
			<u>Total Volume: 60.25 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	65000.00 lb
Depth to Top Packer:	4393.00 ft			Final	66000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	15.00 ft				
Tool Length:	43.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4366.00	
Shut In Tool	5.00			4371.00	
Hydraulic tool	5.00			4376.00	
Jars	5.00			4381.00	
Safety Joint	2.00			4383.00	
Packer	5.00			4388.00	28.00 Bottom Of Top Packer
Packer	5.00			4393.00	
Stubb	1.00			4394.00	
Perforations	6.00			4400.00	
Recorder	0.00	8369	Inside	4400.00	
Recorder	0.00	8700	Outside	4400.00	
Perforations	5.00			4405.00	
Bullnose	3.00			4408.00	15.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate

Wiedeman-Dianne Unit #1
20-19s-21w Ness,KS
Job Ticket: 54264 **DST#: 1**
Test Start: 2013.08.02 @ 20:55:48

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl	
Water Loss: 10.35 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 8300.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	MGO 20%G20%M60%O	0.148
235.00	CO	2.477
0.00	400'GIP	0.000

Total Length: 265.00 ft Total Volume: 2.625 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

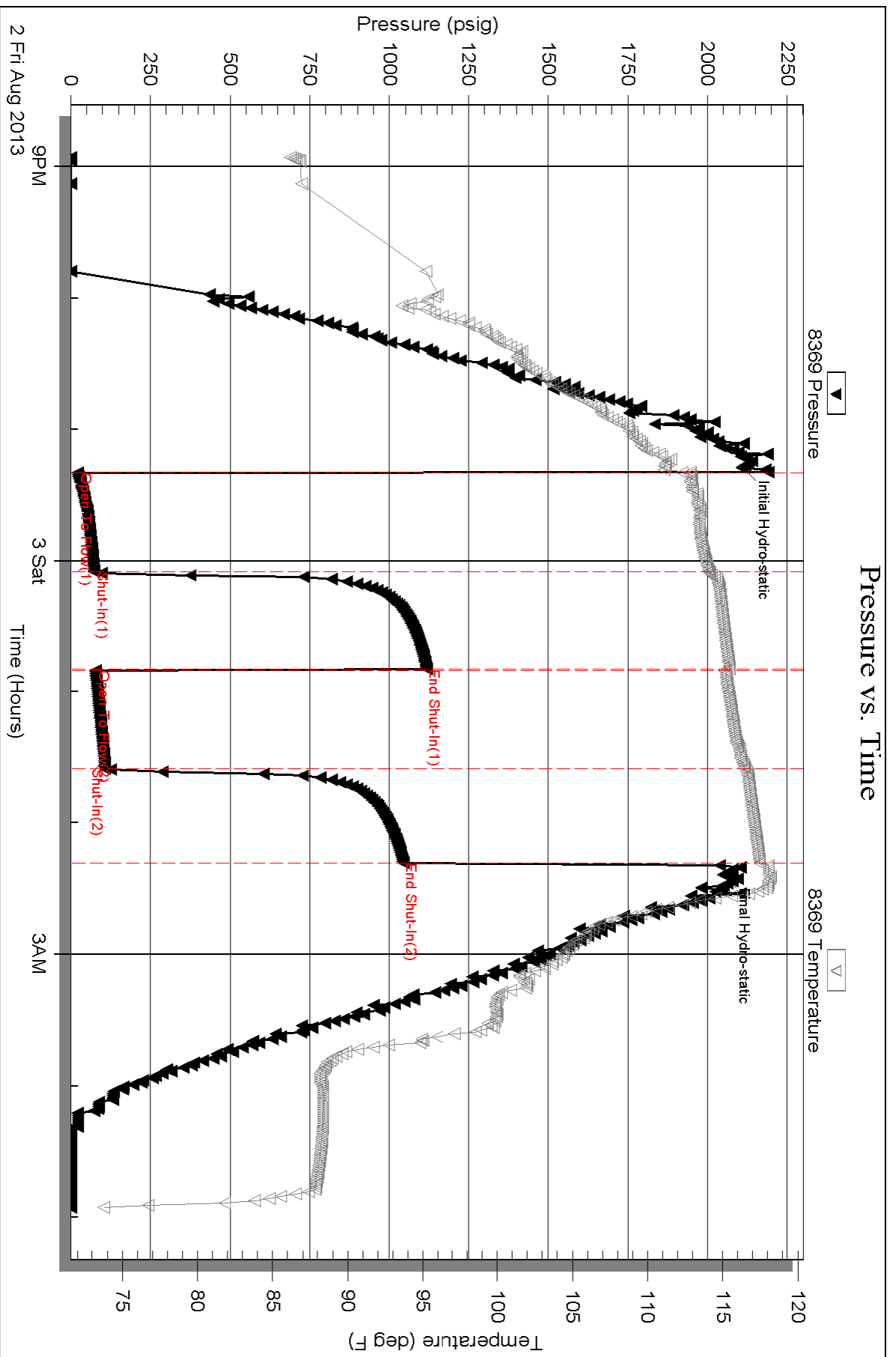
Serial #: 8369

Inside

American Warrior Inc

20-19s-21w Ness, KS

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 54264

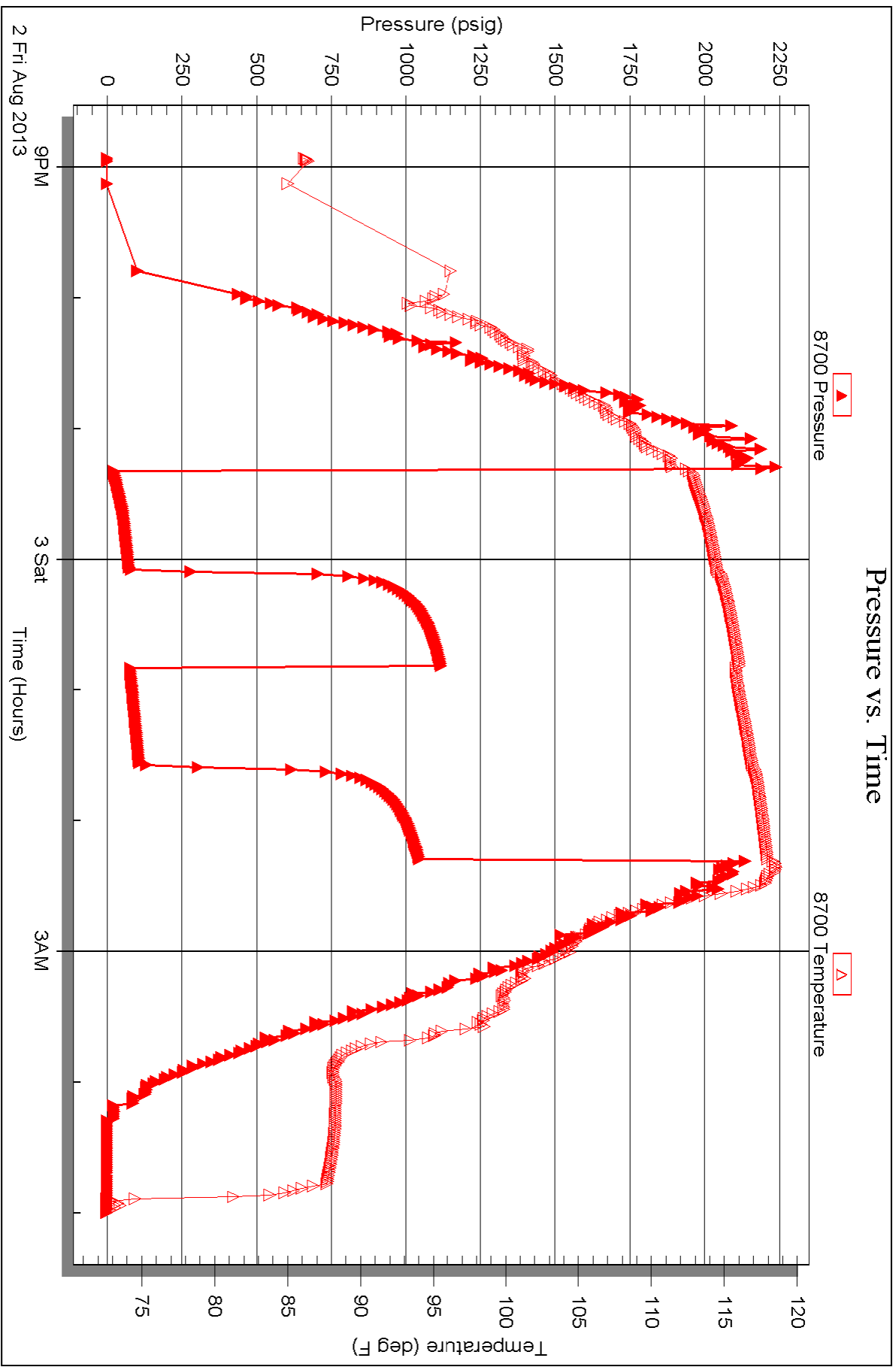
Printed: 2013.08.05 @ 11:20:00

Serial #: 8700

Outside American Warrior Inc

20-19s-21w Ness, KS

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 54264

Well Name & No. Wiedeman-Dianne Unit #1 Test No. 1 Date 8-2-13
 Company AMERICAN WARRIOR INC Elevation 2283 KB 2277 GL
 Address 3118 Cummings Rd, PO Box 399 Garden City, Ko 67846
 Co. Rep / Geo. JASON ALM Rig PETROMARK
 Location: Sec. 20 Twp. 19^s Rge. 21^w Co. Noss State Ks

Interval Tested 4393-4408 Zone Tested MISS
 Anchor Length 15 Drill Pipe Run 4253 Mud Wt. 9.2
 Top Packer Depth 4388 Drill Collars Run 120 Vis 54
 Bottom Packer Depth 4393 Wt. Pipe Run - WL 10.4
 Total Depth 4408 Chlorides 8300 ppm System LCM -

Blow Description IFP - WEAK TO STRONG IN 42 MIN
ISIP - NO BLOW
FFP - WEAK TO STRONG IN 35 MIN
FSIP - SURFACE BLOWBACK

Rec	Feet of	%gas	%oil	%water	%mud
<u>400</u>	<u>GIP</u>				
<u>235</u>	<u>CO</u>				
<u>30</u>	<u>M60</u>	<u>20</u>	<u>60</u>		<u>20</u>

Rec Total 265 BHT 117 Gravity 40 API RW - @ - ° F Chlorides - ppm

(A) Initial Hydrostatic <u>2109</u>	<input checked="" type="checkbox"/> Test 1250	T-On Location <u>1805</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars 250	T-Started <u>2055</u>
(C) First Final Flow <u>73</u>	<input checked="" type="checkbox"/> Safety Joint 75	T-Open <u>2320</u>
(D) Initial Shut-In <u>1116</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0220</u>
(E) Second Initial Flow <u>78</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0500</u>
(F) Second Final Flow <u>108</u>	<input checked="" type="checkbox"/> Mileage <u>112 RT</u> 173.60	Comments _____
(G) Final Shut-In <u>1043</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2048</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

Shale Packer
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1748.60
 MP/DST Disc't _____

Sub Total 1748.60

Approved By _____ Our Representative RAY SCHWAGER Thank you

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 061734

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

DATE <u>7-28-13</u>	SEC <u>20</u>	TWP <u>19</u>	RANGE <u>21</u>	7-27-13 CALLED OUT <u>8:30PM</u>	ON LOCATION <u>11:00PM</u>	<u>7-28-13</u> JOB START <u>12:30PM</u>	JOB FINISH <u>1:00AM</u>
LEASE <u>Dianna out</u>		WELL # <u>1</u>	LOCATION <u>Boyer RD, South to</u>		COUNTY <u>Nar</u>	STATE <u>TX</u>	
OLD OR <u>NEW</u> (Circle one)			<u>90 RD, 1/2 cent, 5 into</u>				

CONTRACTOR Pateman #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 226

CASING SIZE 8 3/8" DEPTH 224

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 bbls

EQUIPMENT

PUMP TRUCK # 316 CEMENTER Tom Mathison

BULK TRUCK # 60-170 DRIVER Shawn Korman

BULK TRUCK # _____ DRIVER _____

OWNER Same

CEMENT AMOUNT ORDERED 150 lbs class A 32cc 220ml

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Run 150 lbs class A 32cc 220ml. Replaced with fresh H2O.

Cement did circulate

CHARGE TO: Alman Warren

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 224'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Chris Stevenson

SIGNATURE X Chris Stevenson

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



Services, Inc.

CHARGE TO: AMERICAN WARRIOR INC.
ADDRESS:
CITY, STATE, ZIP CODE:

TICKET No. 24001

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY KS

WELL/PROJECT NO: #1

LEASE: W. DEAN W. DEAN W. NESS CO

TICKET TYPE: SERVICE SALES

CONTRACTOR: ATRO MARK

RIG NAME/NO: #1

WELL TYPE: OIL/GAS

WELL CATEGORY: PRODUCTION

JOB PURPOSE: HOLE STRENGTH

STATE: KS

CITY: BAZEL KS

DATE: 08/03/13

OWNER:

ORDER NO: 080313

DELIVERED TO: 35, RD 100, 16 RD E, 15, RD 50, 3/4 E, S. E. 1/4

WELL PERMIT NO.:

WELL LOCATION: 5-20-15-2112

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE 110	1	@	25	mi	6.00	150.00
578					Ramp Charge	1	@			1500.00	1500.00
221					WI QUER KILL	2	gal			25.00	50.00
281					Mud Flush	750	gal			1.25	937.50
290					D-Per	2	gal			42.00	84.00
402					Cement Slurry	5	cu		1/2	70.00	350.00
403					Cement Slurry	2	cu		1/2	235.00	470.00
404					Port Cement	1	cu		1/2	2650.00	2650.00
406					Batch Down Run's Basket	1	ea		5 1/2	275.00	275.00
407					Insert Export Side W/Plugs	1	ea		5 1/2	375.00	375.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 08/03/13 TIME SIGNED: 1430

AM PM

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6629.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PA 2 41910.00
PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

SWIFT OPERATOR: DUSTY S. FURK

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICE: [Signature]

APPROVAL: [Signature]

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 24681

CUSTOMER: AMERICAN WHEELER TRK. WEL: BERGMAN - DRIVE #1 DATE: 08 03 13 HOUR: 2 OF: 2

LINE NO.	DESCRIPTION	UNIT	QUANTITY	RATE	AMOUNT	TOTAL
325	EA-2 CEMENT	175 SK	1	175.00	175.00	175.00
581	SERVICE CHARGE CEMENT	@	1	175.00	175.00	350.00
582	MIXTURE DEBRIS CHARGE	1 @	1	250.00	250.00	600.00
276	FROG LIME	50 lbs	2	100.00	200.00	800.00
283	SALT	900 lbs	2	180.00	360.00	1160.00
284	CALSHAL	800 lbs	3	100.00	300.00	1460.00
286	HAIRD-1	100 lbs	8	100.00	800.00	2260.00
SERVICE CHARGE						
TOTAL WEIGHT						2468.00
LOADED MILES						
CUBIC FEET						
TON MILES						

2468.00

JOB LOG

SWIFT Services, Inc.

DATE 8/30/13 PAGE NO.

CUSTOMER AMERICAN WHARF #1 WELL NO. #1

LEASE NIEDMAN-DEWITT JOB TYPE CEMENT LOSS STRUC.

TICKET NO. 24681

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1201							ON LOCATION PETROMARK / TRACES HANGING TONGS.
								RTD 4413'
								TOTAL PIPE 4416'
								TALLY 4415.14'
								SET G. @ 4412'
								SHAPE 42.40
								CS. 4372.59' 104.06764 Bbl
	1230							STARTED CASING.
								Port COLLAR @ 4464'
	1420							PIPE ON BOTTOM
	1436							BREAK CIRCULATION
	1453	6	.25	1	✓		0	Pump MUDFLUSH 5 KCH
	1459	3	32		✓		0	PLUG RAT HOLE
	1500	6	36		✓		0	PUMPING CEMENT
	1504	6-0	72		✓		0	WASH PUMP LINE DROP PLUG.
	1510	6	72.25		✓		0	ON FLUSH
		6	155.60		✓		350	LEFT PSE
		6	165.58		✓		700	" "
	1521	6-0	180.75		✓		1500	PLUG LANDED
								RELEASED BACK WELD
								WASH UP
								REC DOWN
								TICKETS
	1620							Job Completed
								THANK YOU JUSTY, JEFF & ROB



Services, Inc.

CHARGE TO: AMERICAN WARBLER
ADDRESS
CITY, STATE, ZIP CODE

TICKET 25554

PAGE 1 OF

SERVICE LOCATIONS
1. NESS CITY, KS

WELL/PROJECT NO. WUIT # 1
LEASE WIEDERMAN-DANNE
CONTRACTOR HD OILFIELD SERV.
RIG NAME/NO. NESS
STATE KS CITY TRAZINE, KS DATE 21 AUG 13
OWNER

TICKET TYPE SERVICE
SALES
WELL TYPE OIL
WELL CATEGORY DEVELOPMENT
JOB PURPOSE GEMKUT PORT COLLAR
WELL PERMIT NO.
WELL LOCATION 35, 1E, 15, 34E, S 850

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
575					MILEAGE B 115	20	MIL			6.00	120.00		
576D					PUMP CHARGE	1500				1.00	1500.00		
105					PORT COLLAR OPENING TOOL	1500				3.50	525.00		
276					FUSCLE	35	lbs			2.00	70.00		
29D					D-AIR	1	pc			42.00	42.00		
33D					SMD CEMENT	125	5x			1.70	212.50		
581					CEMENT SERVICE CHARGE	175	5x			2.00	350.00		
58a					MINIMUM DRAYAGE	17390	173.90	DTM		2.50	250.00		
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.					REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300							SURVEY	
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?							PAGE TOTAL 4807	
DATE SIGNED 21 AUG 13					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?							TOTAL 4966.10	
TIME SIGNED 1100					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?							TOTAL 4966.10	

SWIFT OPERATOR [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 21AUG13 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. LWIT # 1 LEASE WIE DERMAN-DIANNE JOB TYPE CEMENT PORT COLLAR TICKET NO. 25554

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							DN LOCATION
	0948			✓	✓		1000	TEST - HELD
	0950							OPEN PORT COLLAR
	0952	4	70	✓			400	MIX 125' SX SMD
		3	5	✓			200	DISPLACE CEMENT
								CIRCULATE 20'SX TO PIT
	1013			✓			1000	CLOSE PORT COLLAR - TEST - HELD
								RUN 4 JTS
	1021	4	18	✓			200	REVERSE CLEAN
	1030							WASH TRUCK
	1100							JOB COMPLETE
								THANKS #115
								JASON JEFF ISAAC