



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1176338**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-113-20075-00-01  
Spot: SEWNWE Sec/Twnshp/Rge: 24-21S-2W  
4298 feet from S Section Line, 1769 feet from E Section Line  
Lease Name: DUERKSEN Well #: 2  
County: MCPHERSON Total Vertical Depth: 3430 feet

Operator License No.: 32619  
Op Name: EXCEL OIL & GAS L.L.C.  
Address: PO BOX 68  
BUCYRUS, KS 66013

| String | Size  | Depth (ft) | Pulled (ft) | Comments |
|--------|-------|------------|-------------|----------|
| SURF   | 8.625 | 210        |             |          |
| T1     | 2.375 | 3330       |             |          |
| PROD   | 4.5   | 3428       |             |          |

Well Type: EOR UIC Docket No: E27825.1 Date/Time to Plug: 07/12/2011 9:00 AM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: \_\_\_\_\_ Company: \_\_\_\_\_ Phone: \_\_\_\_\_

Proposed Plugging Method: AS PER KCC

Plugging Proposal Received By: JEFF KLOCK WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 07/12/2011 4:00 PM KCC Agent: SHANE JONES

**Actual Plugging Report:**

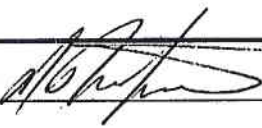
Perfs:

7/12/11 KELSO'S RAN TUBING TO 2920' AND STACKED OUT. THEY PULLED BACK UP TO 2900'. COPELAND TIED ON AND SPOTTED 50 SX COMMON W/ 3% CC AND 8 BBLs FLUSH. KELSO'S PULLED UP AND WAITING TO TAG CEMENT. AFTER 1 HOUR WENT BACK IN AND TAGGED @ 2100'. KELSO'S STARTED PULLING TUBING AND FOUND THE BOTTOM 18 JOINTS FULL OF CEMENT. KELSO'S RAN BACK INTO 400' WHERE THEY PERFORATED EARLY THIS MORNING. COPELAND TIED ON AND BROKE CIRCULATION WITH WATER. THEY SWITCHED TO CEMENT AND CIRCULATED 320 SXS OF 60/40 POS W/4% GEL. PULLED TUBING AND TOPPED OF HOLE. 7/14/11 I CHECKED TOP PLUG FINDING IT DOWN 70' INSIDE CASING. OPERATOR WILL TOPP OF AND CALL ME WHEN ITS DONE. 8/10/11 I CHECKED TOP PLUG CEMENT @ SURFACE. TERRY SCHMIDT (PUMPER) AND I SPOKE BY PHONE YESTERDAY. HE HAD MCPHERSON CONCRETE SET UP FOR 1:00 PM TO TOP OFF WELL WITH A CUBIC YARD OF SLURRY MIX.

Remarks: EMERGENCY PLUGGING CASING BROKE IN @ 2930' CAN'T GET DOWN TO HUNTON @ 3360'

Plugged through: TBG

District: 02

Signed  (TECHNICIAN)

RECEIVED  
AUG 17 2011  
KCC WICHITA

8/23/11  
Form CP-2/3  
cc to MIC 8/18/11

dk

