

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## 1176444

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: _			API	API No. 15 -					
				Spot Description:					
Address 1:									
City:	State:	Zip: + _		Feet from East / West Line of Section					
Contact Person:			Foot	Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW					
Phone: ( )									
Type of Well: (Check one)	Oil Well Gas We	II OG D&A Ca	thodic	County: Well #: Well #:					
Water Supply Well	Other:	SWD Permit #:							
ENHR Permit #:	Ga	as Storage Permit #:							
Is ACO-1 filed? Yes	No If not, i	s well log attached? Yes		plugging proposal was ap					
Producing Formation(s): Lis	t All (If needed attach ar	nother sheet)		by:(KCC <b>District</b> Agent's Name)					
Depth	n to Top:	Bottom: T.D							
Depth	n to Top:	Bottom: T.D							
Depth	n to Top:	Bottom:T.D							
Show depth and thickness	of all water, oil and gas	formations.							
Oil, Gas or Wa	ter Records		Casing Record	(Surface, Conductor & Prod	duction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the ter of same depth placed from							
Plugging Contractor Licens	Name:								
Address 1:			Address 2:						
City:			State	9:	Zip:	+			
Name of Party Responsible	for Plugging Fees:								
State of	Cou	ınty,	, ss						
		•		Employee of Operator o	or Operator as	above-described well,			
	(Print Na			_ Linployee of Operator o	operator on	above-described well,			

**Submitted Electronically** 

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



Acid &	لالالالكار Cement			TREATME	NT REPORT			Acid Stage No.	-	
			BEND F.O. No	s. <u>40614</u>	Type Treatment: Bkdown	Bbl./G	al.			of Sand
ompany H	&D EXPLORA	ATION								
-	k No. KC#1									
ocation Field						Bbl./G	al.			
	ARTON		State KANSAS		Flush	вы./с	al			****
					Treated from		ft. to	ft.	No. ft.	0
	es - 11/2	Tuno 0 14/4		Cet at ft	102.00		4	ft.	No. ft.	0
				Set atft	from		ft. to	ft.	No. ft.	0
ormation:					Actual Volume of Oil	(Motorto Los				Bbl./Ga
ormation:			Perf.	to	Actual volume of Oil	/ Water to Loa	Titole.			
ormation:			Perf.	to	_					
iner: Size	Type &	.Wt.	Top atft.	Bottom atf	r. Pump Trucks. No	o. Used: Std.	Sp.		- Twin —	
			rom	ft. tof	t. Auxiliary Equipment					
			Swung at		t. Personnel TIM-MI	AN .				
			ft. to	f	t, Auxiliary Tools					
					Plugging or Sealing M	daterials: T	уре			
Open Hole S	Size	T.D.	ft. P.	B. to	t.			Gals		11
Spen Tible 3	7,120									
					Treater		TIM DI	ETTER		
	epresentative									
TIME		SSURES	Total Fluid Pumped			REMA	ARKS			
a.m./p.m.	Tubing	Casing	-	ON LOCATION	W/350 SACKS	60/40 49	% GEL 600# H	IULLS		
1:00		ļ		ON LOCATION	VV/ 330 SACKS	00/10			,	
			4		AT AECOLABIE	200#11	1111.0		-000	
2:45	77,000			MIX 125 SACKS	AT 1560' ANI	J 300# H	ULL3		THE YEAR	
	an.u.u.u	Language								
3:20			1	MIX 50 SACKS	AT 975' AND 1	100# HUL	LS			
		<del>                                     </del>								
4.05		•	<b>-</b>	CIRCULATE 175	SACKS AT 47	5' AND 2	00# HULLS			
4:05		4		CINCOL TI				40000		
	10000			THE COOK OF THE C					-27	
				350 TOTAL SACKS USED A			- HULLS			222
4:30				JOB COMPLETI	<u> </u>					
4.30						*				
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