

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1176760

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD: Size: Set At: Packer At:			Liner Run: ☐ Yes ☐ No		
Date of First, Resumed Production, SWD or ENHR.		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> ☐ Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	Berryman Richfield Unit 9-1A
Doc ID	1176760

All Electric Logs Run

Cement Bond Log with Gamma Ray
Dual Induction
Microdensity
Dual COmpensated Porosity Log

Form	ACO1 - Well Completion
Operator	Scout Energy Management LLC
Well Name	Berryman Richfield Unit 9-1A
Doc ID	1176760

Tops

Name	Top	Datum
Topeka	2995	
Lansing	3448	
Missiurian	3612	
Des Moines	4265	
Cherokee Shale	4372	
13 Finger Lime	4740	
Morrow Shale	4830	
Purdy aka Morrow	4972	



PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 04984 A

DATE _____ TICKET NO. _____

DATE OF JOB	12-6-13	DISTRICT	1717	NEW WELL	☒	OLD WELL	☐	PROD	☐	INJ	☐	WDW	☐	CUSTOMER ORDER NO.:	
CUSTOMER	Scout Energy			LEASE	Bru # 9-1A								WELL NO.		
ADDRESS				COUNTY	Morton								STATE	KS	
CITY				STATE									SERVICE CREW	E Mendoza, P Beck, H Espinoza	
AUTHORIZED BY	J Bennett JRB			JOB TYPE:	242-808 Surface										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME							
39726	8					ARRIVED AT JOB	12-6-13	4:00 PM							
27462	8					START OPERATION		6:00 PM							
14385	8					FINISH OPERATION		2:00 PM							
37725	8					RELEASED		4:00 PM							
38717	8					MILES FROM STATION TO WELL		6:00 PM							
19578	8								60 mi						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CU101	A-Con	✓ SK	380		7068 00
CU110	Premium Plus	✓ SK	180		2445 00
CU109	Calcium Chloride	✓ LB	1356		1423 80
CU102	Celulose	✓ LB	133		492 10
CU130	C-51	✓ LB	72		1800 00
CF353	Texas Pattern Shoe	808 ✓ ea	1		500 00
CF1453	Insert	✓	1		280 00
CF4405	Centralizer	✓	3		435 00
CF4109	Stop Collar	✓	1		100 00
CF4886	Basket	✓	1		1050 00
CF105	Plug	✓	1		225 00
CF3000	Thread Lock	✓	2		68 00
E101	Heavy Equipment Mileage	mi	180		1260 00
CF240	Blending & Mixing Service	SK	830		742 00
E113	Proppant Bulk Delivery	cu yd	1497		2395 20
CF202	Pump Depth = 1001-2000'	4 hr	1		1500 00
CF204	Plug Cement	ea	1		250 00
E100	Unit Mileage	mi	60		255 00
3003	Service Supervisor	ea	1		175 00

SUB TOTAL # 13924.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

PRESSURE PUMPING & WIRELINE

FIELD SERVICE TICKET CONT.

TICKET NO. 04984

[illegible]

TAYLOR PRINTING, INC.
(800) 870-7102

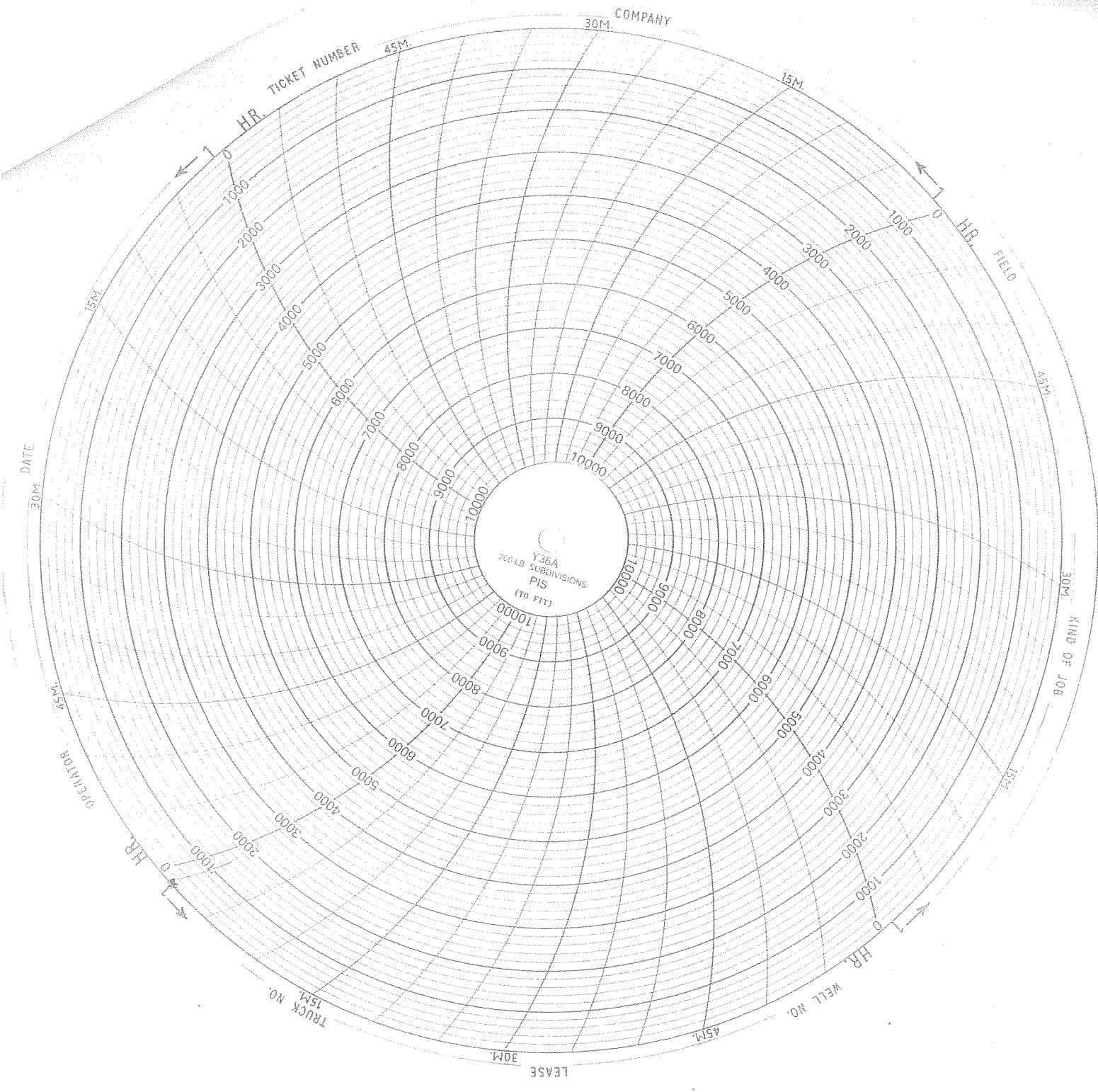
Cement Report

[illegible]

D Rize
Customer Representative

J Bennett
Station Manager

A Rivera
Cementer



BASIC

ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 04987 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-14-13	DISTRICT 1717	NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:				
CUSTOMER Scout Energy	LEASE BRU # 9-1A	WELL NO.				
ADDRESS	COUNTY Morton	STATE KS				
CITY	STATE	SERVICE CREW E Mendoza, D. Beck, S Chavez				
AUTHORIZED BY J Bennett - JRB	JOB TYPE Z42-DU Production					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 12-13-13 8:00
34726	16					ARRIVED AT JOB 11 12:00
27462	16					START OPERATION 12-14-13 12:00
14355	16					FINISH OPERATION 7:00
37725	16					RELEASED 8:00
30463	16					MILES FROM STATION TO WELL 60 mi
19566	16					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL105	AA2	✓ SK	240		4368 00
CL101	1/4 Con	✓ SK	370		6882 00
CL110	Premium Plus	✓ SK	150		2445 00
CL113	Gypsum	✓ lb	1130		847 50
CL111	Salt	✓	1331		665 50
CL103	C-15	✓	136		1700 00
CL105	C-41P	✓	57		228 00
CL201	Gilsonite	✓	1200		804 00
CL109	Calcium Chloride	✓	1326		1392 30
CL102	Cellulose	✓	130		481 00
CL130	C-SI	✓	70		1780 00
CF1251	5/2" Auto Fill Float Valve	✓ ea	1		360 00
CF601	1" Latch Down Plug & Baffle	✓	1		850 00
CF401	DV	✓	1		6100 00
CF4452	Turbolizer	✓	10		750 00
CF4552	Basket	✓	1		955 00
CF3000	Thread Lock	✓	1		34 00
CC155	Super Flush	✓	500		765 00

SUB TOTAL \$ 28678.30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <i>Paul Dwea</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REF. NO.



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

TICKET NO.

[illegible]

Cement Report

Lease No.		Date 12-13-13	
Well # 9-1A		Service Receipt 04987	
Casing 5 1/2" 155H	Depth 5	County Morton	State KS
Job Type 242-5 1/2" DU Production		Legal Description 34-32-41	

Pipe Data		Perforating Data		Cement Data
Casing size 5 1/2" 155H	Tubing Size	Shots/Ft		Lead
Depth	Depth	From	To	Tail in
Volume	Volume	From	To	
Max Press 2500 #	Max Press	From	To	
Well Connection ID-	Annulus Vol.	From	To	
Plug Depth SJ-42	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					on loc-site assessment
12:30					spot trucks-rig up
11:00					(w/oo layh D.P. down)
8:00					Start csq + float equip
11:00					csq on btm, break circ
11:30					safety meeting-JSA
11:35					pressure test 3000 #
11:40	200		12	4	pump 500 gal Super flush
11:45	200		64.5	5	mix + pump 240 sk H-2 e
					14.8 pp - 1.51 ft/sk
					wash lines, drop plug
12:00	100		0	5	drop latch down plug, disp csq
					pump 32 H ₂ O, 90 lbs mud
12:25	1000		110	2	slow rate
12:30	1500		122	0	land plug, float held
1:00	1400				open DU tool @ 1400 # circ
4:00	200		194.4	5	mix + pump 370 sk H-Con e
					11.4 pp - 2.95 ft/sk
4:15	100		36	5	switch to 150 sk Class C e
					14.8 pp - 1.34 ft/sk
4:30	1500		0	5	drop plug, disp csq
4:45	2000		90	0	land plug float hold
					plug rat + mouse w/ 50 sk
Service Units	3472e	27462	14385-3778	30463-19866	
Driver Names	A Oliver	E Miller	D Beck	S Clark	

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.

