

C	onfiden	tiality	/ Request	ed:
	Yes	N	lo	

## Kansas Corporation Commission Oil & Gas Conservation Division

1176762

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	West
Address 2:			Feet	from North / South Line of	f Section
City: Sta	ate: Zip	D:+	Feet	from East / West Line o	f Section
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:	
Phone: ()			□ NE □ NW	□SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				i. xx.xxxxx) (e.gxxx.xx	xxx)
Wellsite Geologist:			Datum: NAD27 N		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #:	
New Well Re-	Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:	
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:	
CM (Coal Bed Methane)	G3W	Terrip. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Info					Feet
Operator:				nent circulated from:	
Well Name:			,	w/	sx cmt
Original Comp. Date:			loot doparto.		_ 0x 01111
<u> </u>	_	NHR Conv. to SWD			
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management I (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls
Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:	
☐ ENHR	Permit #:		On a water Manage		
GSW	Permit #:			L'anna II	
				License #:	
Spud Date or Date Rea	ched TD	Completion Date or		TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		rval tested, time tool erature, fluid recovery,
Final Radioactivity Lo files must be submitted					ogs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes [	No		_	on (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(	CASING REC	ORD Ne	ew Used			
		· ·		ıctor, surface, inte	ermediate, producti	1		I
Purpose of String	Size Hole Drilled			Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Size Hole Size Casing Weight Setting Type of # Sacks Type and Perc Additives  ADDITIONAL CEMENTING / SQUEEZE RECORD  Top Bottom Type of Cement # Sacks Used Type and Percent Additives  ADDITIONAL CEMENTING / SQUEEZE RECORD  Top Bottom Type of Cement # Sacks Used Type and Percent Additives  **Tacturing treatment on this well?**  **Dase fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No (If No, skip questions 2 and 3) treatment information submitted to the chemical disclosure registry? Yes No (If No, skip question 3) treatment information submitted to the chemical disclosure registry? Yes No (If No, fill out Page Three of the ACO-1)  PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record						
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:		Type of Cem	ent #	Sacks Used		Type and P	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski	o questions 2 ar	nd 3)
		•				_ ` ` '	•	
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)
Shots Per Foot								
	, ,	<u> </u>			,		,	·
		CASING RECORD						
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef			Pumping	Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bi	ols. G	as-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		N 4 - T - 1		TION:		PPODUOTIO	ON INTERVAL.
Vented Solo		Open Ho				nmingled	PRODUCTION	JIN IIN I EMVAL:
	bmit ACO-18.)		necify)	(Submit )				

Well Name: Regnecy 1 Location: Sec 4, Twp 35, R 30W Quarter Sect: NE,NE,SE County: Meade 17.5 9.875 Water tight cap GRADE 3 ft. Bentonite Seal Outside of casing 20' 10" SDR26 PVC Pipe Anode Wires Vent Pipe 300 90 ft Total Well Depth Bentonite 110' 38 ft. Coke Above Top Anode -15 Anodes on 10' centers Active Coke Column 190 ft. Coke Backfill (Loresco SC3) 5 ft. Coke Below Bottom Anode



4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

ep Well GroundBe	ed Data:		-			Date:	01/09/13			+	-
La la Mirranda a re	DOC46 2042 V6 204		-		Drilling	Contractor:	Mel can'e	CP Ineta	Iltion I	nc	
	RGC16-2012-KS-2013	-	+			acility/Line:			iiuoii, ii	T	-
Company Name:			-		-	State:				+	
	DEEP WELL	-	-		-			-		+	
Well Depth:			-		_	ther-Driller:	MEADE			-	
Diameter:			+		0	ther-Driller.	nn			-	_
Casing:			-							-	-
Type of Backfill:					TEST	VOLTAGE:	12.7				
Anode Type:	1 SET OF 15-ANOTEC	CH 2684									
Remarks:											
Drilling	Log			FI	ectrical L	oa				Anode	Log
Diming	Log		+		FORE BACKE					AFTER BA	-
Double.	Farmation Tomas	Motorial	+			-			Volt		Anode
Depth:	Formation Type:	Material:	-	Volt	Anode	Anode #			VOIL	Anode	Anode
			_		Depth					Depth	
0'	CALICHIE	CASING/HOLE PLU									
5'	CALICHIE	CASING/HOLE PLU									
10'	CALICHIE	CASING/HOLE PLU									
15'	CALICHIE	CASING/HOLE PLU									
20	CALICHIE	CASING/HOLE PLU	JG								
25	CALICHIE	HOLE PLUG							101		
30	CALICHIE	HOLE PLUG									
35	SAND	HOLE PLUG									
40	SAND	HOLE PLUG									
45	SAND	HOLE PLUG								_	
50		HOLE PLUG	+		-	-				-	
	SAND		-							-	
55	SAND	HOLE PLUG	-								
60	SAND	HOLE PLUG									
65	SAND	HOLE PLUG									
70	SAND	HOLE PLUG									
75	SAND	HOLE PLUG									
80	SAND	HOLE PLUG									
85	SAND	HOLE PLUG								1	
90	SAND	HOLE PLUG	_								
95	SAND	HOLE PLUG	+								
100	SAND		+					-		-	-
		HOLE PLUG	-							-	
105	SAND	HOLE PLUG	-							-	
110	SAND	HOLE PLUG	-								
115	SANDY CLAY	COKE									
120	SANDY CLAY	COKE									
125	SANDY CLAY	COKE									
130	SANDY CLAY	COKE									
135	SANDY CLAY	COKE									
140	SANDY CLAY	COKE						1			
145	SANDY CLAY	COKE									-
150	SANDY CLAY	COKE		0.9		15		-	1.7		
155	SANDY CLAY		+	0.0		10		-	1.1		
160		COKE	1	4.0		4.4			2.4		
	SANDY CLAY	COKE		1.0		14			2.4		
165	SANDY CLAY	COKE	+			4.5					
170	SANDY CLAY	COKE		0.7		13			1.3		
175	SANDY CLAY	COKE									
180	SANDY CLAY	COKE		0.7		12			1.9		
185	SANDY CLAY	COKE				201					
190	SANDY CLAY	COKE		0.7		11			1.4		
195	SANDY CLAY	COKE									
200	SANDY CLAY	COKE		0.9		10			1.9		
205	SANDY CLAY	COKE						_			
210	SANDY CLAY	COKE	1	0.9		9			1.9		
215	SANDY CLAY	COKE	+	0.0		9			1.9		
			+	4.0					0.0		
220	CLAY	COKE		1.3		8			2.6		
225	CLAY	COKE									
230	CLAY	COKE		1.4		7			3.1		
235	CLAY	COKE									
240	CLAY	COKE		1.2		6			2.7		
245	CLAY	COKE									
250	CLAY	COKE	1	1.3		5			2		

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eep Well GroundB	ed Data:				Date:	01/09/13				
Job Number	RGC16-2012-KS-201	13		Drilling	Contractor:	McLean's C	P Installtion, Ir	nc		
Company Name:				Facility/Line:				T		
	DEEP WELL				State:					
Well Depth:						MEADE				
Diameter:				0	ther-Driller:					
Casing:										
Type of Backfill:				TEST	VOLTAGE:	12.7				
	1 SET OF 15-ANOTE	CH 2684		1						
Remarks:										
Drilling	Log		E	ectrical L	oa			Anode	Log	
Dinning				BEFORE BACKFILL				AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode	Anode #		Volt	Anode	Anode	
				Depth				Depth		
255	CLAY	COKE								
260	CLAY	COKE	1.4		4		2.9			
265	CLAY	COKE								
270	CLAY	COKE	1.3		3		2.6			
275	CLAY	COKE								
280	CLAY	COKE	1.4		2		2.6			
285	CLAY	COKE								
290	CLAY	COKE	1.6		1		3			
295	CLAY	COKE		,						
300	CLAY	COKE		-						

RECEIVED
FEB 0 4 2013
KCC WICHITA