



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1176956
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



SandRidge Energy
 Schumacher #1735 1-5
 Wichita County, KS.

2.0 Job Summary

2.1 Job Log

Time AM /PM	Pressures PSI		Fluid Pumped Data			Remarks
	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	
						Held Safety Meeting
						Rig Up
						Pre-Job Safety Meeting
						Finish Rig Up
						Pressure Test Lines
5:00am	200		8 Bbls		5	Pump Spacer / Drill pipe @ 2400'
	200		14.5 Bbls		5	Mix & Pump Cement (60 sacks)
	150		2 Bbls		5	Pump spacer
	150		29 Bbls		5	Pump mud displacement
6:30am	150		8 Bbls		5	Pump spacer / Drill pipe @ 1590'
	150		19.25 Bbls		5	Mix & Pump Cement (80 sacks)
	100		2 Bbls		5	Pump spacer
	100		16.5 Bbls		5	Pump mud displacement
7:30am	100		8 Bbls		5	Pump Spacer / Drill pipe @ 720'
	100		12 Bbls		5	Mix & Pump Cement (50 sacks)
	100		2 Bbls		5	Pump Spacer
	100		6.75 Bbls		5	Pump mud displacement
12:30am	50		8 Bbls		4	Pump spacer / Drillpipe @ 90'
	50		7.5 Bbls		4	Mix & Pump Cement (30 sacks)



INVOICE

DATE	INVOICE #
11/20/13	4992

BILL TO
SANDRUGG EMERY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERN AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. PO BOX 699 WOODWARD, OK 73102

COUNTY	STARTING D.	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
SEDGWICK, KS	11/20/13	1569	TOMCAT 4	SCHUMACHER 1735 1-5	Due on rec.

Description					
DROILED 40' OF 20" CONDUCTOR HOLE DROILED 6' OF 76" HOLE FURNISHED AND SET 6" X 6" TINSBORN CELLAR FURNISHED 25 MOUSE HOLE SHUCK FURNISHED 15 RAT HOLE SHUCK FURNISHED 1 LOADS MUD DRILL RAT AND MOUSE HOLES TOTAL BID \$3,400.00					
AFE Number: <u>DC13425</u> Well Name: <u>SCHUMACHER 1735 1-5</u> Code: <u>830-010</u> Amount: <u>6481.39</u> Co. Man: <u>Tannerford</u> Co. Man Sig: <u>[Signature]</u> Notes: _____					
<table border="1"> <tr> <td>Sales Tax (7.3%)</td> <td>\$81.39</td> </tr> <tr> <td>TOTAL</td> <td>\$6,481.39</td> </tr> </table>		Sales Tax (7.3%)	\$81.39	TOTAL	\$6,481.39
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TOTAL	\$6,481.39				

edge november.jpg



SandRidge Energy
 Schumacher #1735 1-5
 Wichita County, KS.

2.0 Job Summary

2.1 Job Log

Time AM /PM	Pressures PSI		Fluid Pumped Data			Remarks
	Drill Pipe /Casing	Annulus	Total Fluid	Pumped per Period	Rate Bbls/Min	
						Held Safety Meeting
						Rig Up
						Pre-Job Safety Meeting
						Finish Rig Up
1:15pm	2000		.25		.25	Pressure Test Lines
1:16pm	300		10 bbl		5	Pump 10 bbl Spacer
2:00pm	300		175 bbl		5	Mix & Pump Lead Cement (525 sacks)
2:05	300		46 bbl		5	Mix & Pump Tail Cement (215 sacks)
						Cement in stop pumps + release plug
2:10pm	300				5	Start fresh water displacement
2:28pm	700		107		3	Slow rate 107 bbl out
2:30pm	1200		117		3	Bump plug
						Release pressure + float held
						Circulated 120 sacks cement to pit