



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1177460
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

33961

265005

TICKET NUMBER 45815
LOCATION Eureka
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-207-28799

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-13	4930	Cow Skull # 213	36	835	14E	Woodson
CUSTOMER <u>Pigna Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>1331 Xylard Rd</u>			DRIVER			
CITY <u>Pigna</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>66761</u>			TRUCK #			
			DRIVER			

JOB TYPE PZA HOLE SIZE 6 3/4 HOLE DEPTH 1654 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 3 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Plug well AS Follow

15 sks 50' Plug AT 1641'
13 sks 50' plug AT 852
20 sks 250' to surface
100 sks 60/40 Poz mix Cement 4% Gel
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1085.00	1085.00 ✓
5406	45	MILEAGE	4.20	189.00 ✓
1181	100 sks	60/40 Poz mix Cement	13.18	1318.00 ✓
1181B	340 #	Gel 4%	.22	74.80 ✓
5407	4.3 Ton	Ton mileage Bulk Truck	m/c	368.00 ✓
5502C	4 hrs	50 bbl Vacuum Truck	90.00	360.00 ✓
1123	2500 gallons	City Water	17.30/1000	43.25 ✓
			Subtotal	3438.05
			SALES TAX	102.68 ✓
			ESTIMATED TOTAL	3540.73 ✓

completed

avin 9737

AUTHORIZATION Ronald West TITLE Driller DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

RIG 6 DRILLING CO. INC

R.K. 'BUD' SIFERS
620 365 6294

PO BOX # 227
IOLA, KS
66749

JOHN BARKER
620 365 7806

INVOICE #: 30611
COMPANY: Piqua Petro, Inc
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

DATE: 12/23/2013
LEASE: Cowskull
COUNTY: Woodson
WELL #: 2-13
API #: 15-207-28,799

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1654	\$16,540.00
Circulating	\$250.00 Per Hr	2	\$0.00
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
* Material Provided:			
Cement	\$8.00 Per Sx	15	\$80.00
Sample Bags			\$0.00

TOTAL AMOUNT

\$16,620.00

REMIT TO:

RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

16,620.⁰⁰

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RIG 6 DRILLING CO. INC

R.K. 'BUD' SIFERS
620 365 6294

PO BOX # 227
IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY Piqua Petrol
ADDRESS: 1331 Xylan Rd
Piqua, KS 66761
Greg Lair
LEASE: Cowskull
COUNTY: Woodson
LOCATION 2470' FNL 11490' FEL
Sec 36-Twp 23- Rng 14e

COMMENCED: Dec. 17, 2013
COMPLETED: Dec. 20, 2013
WELL #: 2-13
API#: 15-207-28,799
STATUS: Dry
TOTAL DEPTH: 1654'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 15 sx

DRILLER'S LOG

5	Soil & Clay	1631	Break No Odor
40	Shale (SH)	1634	LS
108	Sh w/Limestone(LS) Brks	1636	Break No Odor
122	LS	1654	LS
272	SH		
284	LS	1654	T. D.
449	SH		
898	LS w/SH Brks		
1080	SH		Plugging Report:
1124	LS		50' Bottom
1134	SH		50' at 850'
1140	LS w/ SH		250' to Surface
1157	SH		
1183	LS		
1562	HS		
1563	COAL (CO)		
1600	SH		
1624	LS Mississippi		