

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1177659

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from: sx cmt.
Well Name: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson to surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	n. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used	s Used Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did vou perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons		= ' '	p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		Борит
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Device C	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)			

Form	ACO1 - Well Completion			
Operator	American Warrior, Inc.			
Well Name	Seltman 11			
Doc ID	1177659			

Tops

Name	Тор	Datum
Anhydrite	1300	800
Heebner	3532	-1432
Lansing	3576	-1476
Base Kansas City	3896	-1796
Pawnee	3977	-1877
Fort Scott	4040	-1940
Cherokee	4056	-1956
Mississippian	4130	-2030
TD	4172	-2072



Prepared For: American Warrior Inc

PO Box 399

Garden City KS 67846

ATTN: Cecil O'Brate

Seltman #11

24-18s-21w Ness,KS

Start Date: 2013.09.03 @ 05:25:20 End Date: 2013.09.03 @ 10:53:44 Job Ticket #: 54807 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.09.05 @ 13:30:08



American Warrior Inc

24-18s-21w Ness,KS

PO Box 399

Garden City KS 67846 Job Ticket: 54807

ATTN: Cecil O'Brate

Seltman #11

Unit No:

lob Ticket: 54807 DST#:1

Test Start: 2013.09.03 @ 05:25:20

70

GENERAL INFORMATION:

Formation: Cher "A" Sd

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 07:48:00 Time Test Ended: 10:53:44

Interval: 4052.00 ft (KB) To 4080.00 ft (KB) (TVD)

Total Depth: 4080.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Tester: Ray Schwager

2092.00 ft (CF)

Reference Elevations: 2100.00 ft (KB)

KB to GR/CF: 8.00 ft

Serial #: 8369 Inside

Press @ RunDepth: 33.18 psig @ 4053.00 ft (KB) Capacity: 8000.00 psig

 Start Date:
 2013.09.03
 End Date:
 2013.09.03
 Last Calib.:
 2013.09.03

 Start Time:
 05:25:20
 End Time:
 10:53:44
 Time On Btm:
 2013.09.03 @ 07:46:15

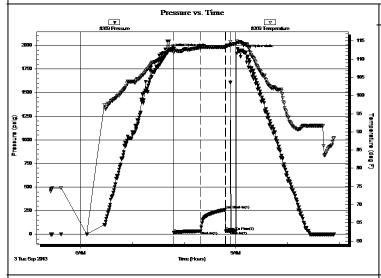
 Time Off Btm:
 2013.09.03 @ 09:04:45

TEST COMMENT: 30-IFP-w k bl thru-out surface to 1/4" bl

30-ISIP-no bl bk

10-no bl , flushed tool, got a surface bl after flush

pulled tool



PRESSURE SUMMARY

Pressure	Temp	Annotation
(psig)	(deg F)	
1943.93	112.77	Initial Hydro-static
15.96	111.83	Open To Flow (1)
33.18	113.20	Shut-In(1)
261.56	113.34	End Shut-In(1)
34.64	113.32	Open To Flow (2)
35.72	113.86	Shut-In(2)
1933.00	114.69	Final Hydro-static
	(psig) 1943.93 15.96 33.18 261.56 34.64 35.72	(psig) (deg F) 1943.93 112.77 15.96 111.83 33.18 113.20 261.56 113.34 34.64 113.32 35.72 113.86

Recovery

Description	Volume (bbl)
Mud w/slight show of oil	0.36
	·

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 54807 Printed: 2013.09.05 @ 13:30:08



American Warrior Inc

Seltman #11

24-18s-21w Ness, KS

PO Box 399

Job Ticket: 54807

Tester:

Garden City KS 67846

DST#: 1

ATTN: Cecil O'Brate

Test Start: 2013.09.03 @ 05:25:20

GENERAL INFORMATION:

Formation: Cher "A" Sd

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 07:48:00 Time Test Ended: 10:53:44

Ray Schwager Unit No: 70

Reference Elevations:

4052.00 ft (KB) To 4080.00 ft (KB) (TVD)

2100.00 ft (KB) 2092.00 ft (CF)

7.88 inches Hole Condition: Fair Hole Diameter:

KB to GR/CF: 8.00 ft

Serial #: 8700

Outside

4080.00 ft (KB) (TVD)

4053.00 ft (KB) psig @

Capacity:

8000.00 psig

Press@RunDepth: Start Date:

2013.09.03

End Date: 2013.09.03 Last Calib.: Time On Btm: 2013.09.03

Start Time:

Interval:

Total Depth:

05:25:55

End Time:

10:53:04

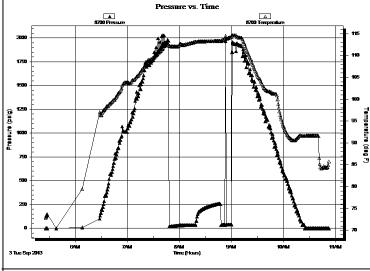
Time Off Btm:

TEST COMMENT: 30-IFP-w k bl thru-out surface to 1/4" bl

30-ISIP-no bl bk

10-no bl, flushed tool, got a surface bl after flush

pulled tool



PRESSURE SUMMARY

1	Time	Pressure		Annotation
	(Min.)	(psig)	(deg F)	
•				

Recovery

Description	Volume (bbl)
Mud w/slight show of oil	0.36
	Description Mud w / slight show of oil

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 54807 Printed: 2013.09.05 @ 13:30:08



TOOL DIAGRAM

American Warrior Inc

24-18s-21w Ness, KS

PO Box 399

Seltman #11 Job Ticket: 54807

DST#: 1

Garden City KS 67846 ATTN: Cecil O'Brate

Test Start: 2013.09.03 @ 05:25:20

Tool Information

Drill Collar:

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 4024.00 ft Diameter: Length:

0.00 ft Diameter: 30.00 ft Diameter:

2

3.80 inches Volume: 0.00 inches Volume: 2.25 inches Volume: Total Volume:

56.45 bbl 0.00 bbl 0.15 bbl 56.60 bbl

Tool Weight: 2200.00 lb Weight set on Packer: 25000.00 lb Weight to Pull Loose: 75000.00 lb

Tool Chased 0.00 ft String Weight: Initial 65000.00 lb

Final 65000.00 lb

Drill Pipe Above KB: 30.00 ft Depth to Top Packer: 4052.00 ft

Depth to Bottom Packer: ft Interval between Packers: 28.00 ft Tool Length: 56.00 ft

Number of Packers:

Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4025.00		
Shut In Tool	5.00			4030.00		
Hydraulic tool	5.00			4035.00		
Jars	5.00			4040.00		
Safety Joint	2.00			4042.00		
Packer	5.00			4047.00	28.00	Bottom Of Top Packer
Packer	5.00			4052.00		
Stubb	1.00			4053.00		
Recorder	0.00	8369	Inside	4053.00		
Recorder	0.00	8700	Outside	4053.00		
Perforations	24.00			4077.00		
Bullnose	3.00			4080.00	28.00	Bottom Packers & Anchor

Total Tool Length: 56.00

Trilobite Testing, Inc Ref. No: 54807 Printed: 2013.09.05 @ 13:30:09



FLUID SUMMARY

ppm

American Warrior Inc 24-18s-21w Ness,KS

PO Box 399 Seltman #11

Garden City KS 67846 Job Ticket: 54807 DST#:1

ATTN: Cecil O'Brate Test Start: 2013.09.03 @ 05:25:20

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity:

Viscosity: 56.00 sec/qt Cushion Volume: bbl

Water Loss: 7.38 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 3600.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud w/slight show of oil	0.358

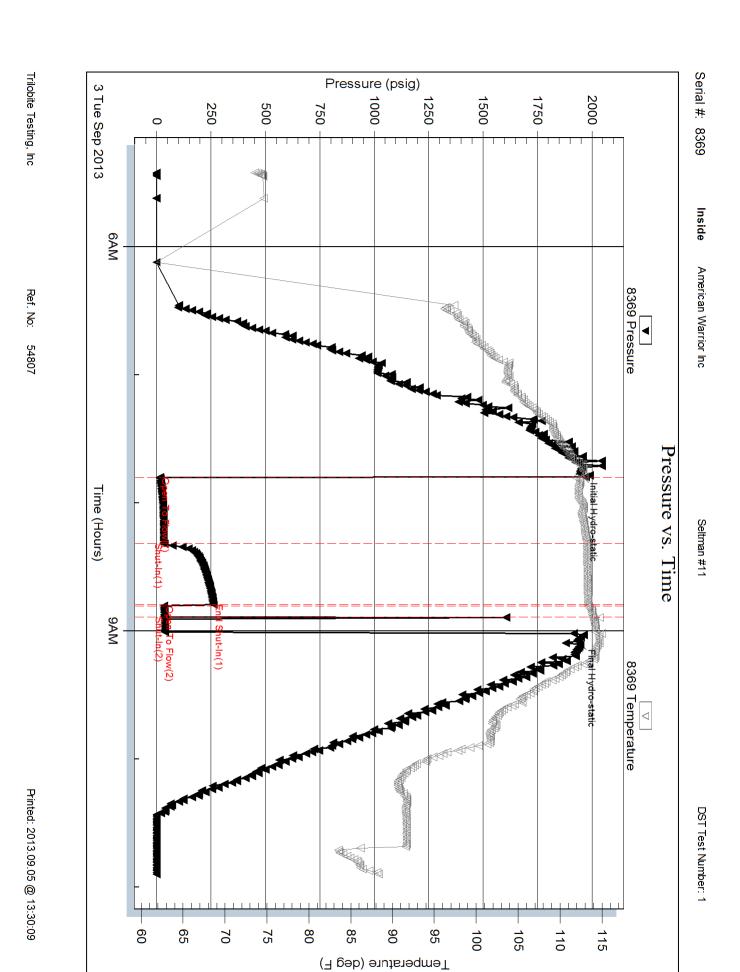
Total Length: 45.00 ft Total Volume: 0.358 bbl

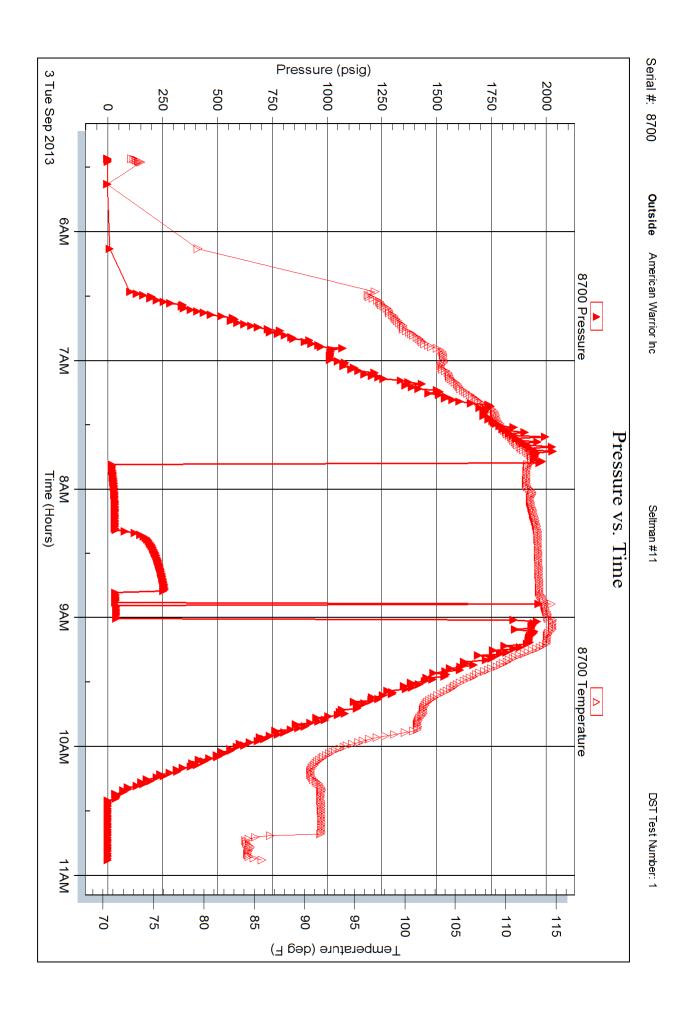
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 54807 Printed: 2013.09.05 @ 13:30:09





Trilobite Testing, Inc

Ref. No: 54807

Printed: 2013.09.05 @ 13:30:09



RILOBITE ESTING INC.

Test Ticket

No. 54807

1515 Commerce Parkway - Hays, Kansas 67601

SeLTMAN Test No. 2100 MERICAN II) ARRIDE Elevation DISCOURRY 119 JASON Co. Rep / Geo. State A Location: Sec. 4052-4080 Zone Tested Interval Tested Drill Pipe Run Mud Wt. Anchor Length Drill Collars Run Top Packer Depth Wt. Pipe Run Bottom Packer Depth LCM Chlorides ppm System Total Depth Blow Description got a surface Blow Feet of %gas %oil %water %mud Rec %oil %gas %water %mud Rec %gas %oil %water %mud Feet of Rec %oil Feet of %gas %water %mud Rec %oil %water Feet of %gas %mud Rec - F Chlorides BHT Gravity Rec Total ppm (A) Initial Hydrostatic Test 1250 T-On Location T-Started (B) First Initial Flow_ Jars T-Open (C) First Final Flow Safety Joint 75 T-Pulled (D) Initial Shut-In ☐ Circ Sub T-Out (E) Second Initial Flow ☐ Hourly Standby Comments (F) Second Final Flow Mileage / 100 RT 155 (G) Final Shut-In ☐ Sampler (H) Final Hydrostatic ☐ Straddle □ Ruined Shale Packer ☐ Shale Packer □ Ruined Packer ____ Initial Open ☐ Extra Packer □ Extra Copies Initial Shut-In ☐ Extra Recorder Sub Total 0 10 Final Flow Total 1730 Day Standby ____ Final Shut-In □ Accessibility MP/DST Disc't 1730 Sub Total Our Representative AL Approved By

Geological Report

American Warrior, Inc.
Seltman #11
440' FSL & 440' FWL
Sec. 24 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Seltman #11 440' FSL & 440' FWL Sec. 24 T18s R21w Ness County, Kansas API # 15-135-25455-0000
Drilling Contractor:	Discovery Drilling Co., Inc. Rig #3
Geologist:	Jason T Alm
Spud Date:	August 28, 2013
Completion Date:	September 3, 2013
Elevation:	2092' Ground Level 2100' Kelly Bushing
Directions:	Alexander KS, West 3 Mi. North 1/4 mi. along lease rd. West and South into location.
Casing:	1309' 8 5/8" surface casing 4171' 5 1/2" production casing
Samples:	10' wet and dry, 3800' to RTD
Drilling Time:	3500' to RTD
Electric Logs:	Pioneer Energy Services "Daylan Kerr" CNL/CNL, DIL
Drillstem Tests:	One, Trilobite Testing, Inc. "Ray Schwager"
Problems:	None

None

Remarks:

Formation Tops

	American Warrior, Inc.
	Seltman #11
	Sec. 24 T18s R21w
Formation	440' FSL & 440' FWL
Anhydrite	1300', +800
Base	1330', +770
Heebner	3532', -1432
Lansing	3576', -1476
BKc	3896', -1796
Pawnee	3977', -1877
Fort Scott	4040', -1940
Cherokee	4056', -1956
Mississippian	4130', -2030
LTD	4172', -2072
RTD	4171', -2071

Sample Zone Descriptions

Cherokee A Sand

(4066', -1966): Covered in DST #1

Ss – Quartz, clear, fine grained, well sorted, well rounded, poor to fair cementation with fair inter-granular porosity, few clusters with very light oil stain, no show of free oil, very dull yellow fluorescents, no odor, 22 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc. "Ray Schwager"

DST #1 Cherokee A Sand

Interval (4052' – 4080') Anchor Length 28'

IHP - 1945 #

IFP - 30" - Built to ¼ in. 15-33 #
ISI - 30" - Dead 262 #
FFP - 10" - Dead, Flush, Dead 34-36 #

FHP - 1933 # BHT - 114°F

Recovery: 45' Slightly Oil Spotted Mud

Structural Comparison

	American Warrior, Inc.	American Warrior, Inc.		American Warrior, Inc.	
	Seltman #11	Seltman #9		Seltman #10	
	Sec. 24 T18s R21w	Sec. 24 T18s R21w		Sec. 25 T18s R21w	
Formation	440' FSL & 440' FWL	1455' FSL & 850' FWL		720' FNL & 1100' FWL	
Anhydrite	1300', +800	1297', +798	(+2)	1293', +802	(-2)
Base	1330', +770	1328', +767	(+3)	1327', +768	(+2)
Heebner	3532', -1432	3528', -1433	(+1)	3538', -1443	(+9)
Lansing	3576', -1476	3572', -1477	(+1)	3581', -1486	(+10)
BKc	3896', -1796	3892', -1797	(+1)	3898', -1803	(+7)
Pawnee	3977', -1877	3973', -1878	(+1)	3984', -1889	(+12)
Fort Scott	4040', -1940	4034', -1939	(-1)	4046', -1951	(+11)
Cherokee	4056', -1956	4051', -1956	FL	4061', -1966	(+10)
Mississippian	4130', -2030	4131', -2036	(+6)	4134', -2039	(+9)

Summary

The location for the Seltman #11 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was inconclusive. After all gathered data had been examined the decision was made to run 5 ½ inch production casing later convert the Seltman #11 into an injection well for a waterflood project.

Recommended Perforations

Cherokee A Sand: (4066' – 4072') DST #1

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.



Geologic Report

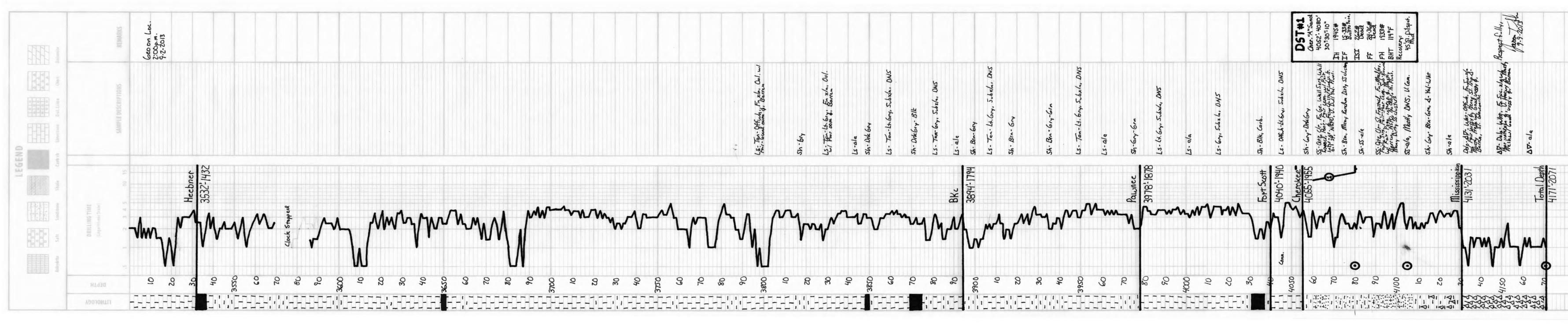
Elevation 2100'

Drilling Time and Samp.

WL Rge. 2		Surface 8 5/8 Production 5 1/2						
		Production 5 1/2	n					
	- 0	5 1/2" @ 4171' Electrical Surveys						
Rge. 2	18s Rge. 21w							
	21w	CNL/	CDL, DIL					
Kansa	as							
Tops	Sampl	e Tops	Struct Comp					
0' +800	1300'	+800	+2					
0' +770	4331'	+769	+3					
.' -1432	3532'	-1432	+1					
5' -1476	3574'	-1474	+1					
5' -1796	3894'	-1794	+1					
'' -1877	3978'	-1878	+1					
' -1940	4040'	-1940	+1					
5' -1956	4055'	-1955	FL					
0' -2030	4131'	-2031	+6					
.' -2072	4171'	-2071						
2012	<u> </u>		1#9					
1	2 -2072		on American Warrior, Inc. Seltmar					

Samples Saved From 3800' To RTD Orilling Time Kept From 3500' To RTD Samples Examined From 3800' To RTD Geological Supervision From 3800' To RTD	Drilling Contract	or]	Discovery Drill	ing Co. Inc.	Rig #3
Orilling Time Kept From 3500' To RTD Samples Examined From 3800' To RTD Geological Supervision From 3800' To RTD Displacement 3400' Mud Type Chemical Summary and Recommendations The location for the Seltman #11 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was inconclusive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to later convert the Seltman #11 into an injection well for a waterflood	Commenced	8-28-201	3 Con	pleted	9-4-2013
Samples Examined From 3800' To RTD Geological Supervision From 3800' To RTD Displacement 3400' Mud Type Chemical Summary and Recommendations The location for the Seltman #11 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was inconclusive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to later convert the Seltman #11 into an injection well for a waterflood	Samples Saved F	rom	3800'	To	RTD
Geological Supervision From 3800' To RTD Displacement 3400' Mud Type Chemical Summary and Recommendations The location for the Seltman #11 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was inconclusive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to later convert the Seltman #11 into an injection well for a waterflood	Drilling Time Ke	pt From	3500'	To	RTD
Summary and Recommendations The location for the Seltman #11 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was inconclusive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to later convert the Seltman #11 into an injection well for a waterflood	Samples Examin	ed From	3800'	To	RTD
Summary and Recommendations The location for the Seltman #11 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was inconclusive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to later convert the Seltman #11 into an injection well for a waterflood	Geological Super	vision From	3800'	To	RTD
Summary and Recommendations The location for the Seltman #11 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was inconclusive. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to later convert the Seltman #11 into an injection well for a waterflood					
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	new well ran was conducte examined the later convert	tion for the Se structurally a ed which was e decision was	Itman #11 was as expected via inconclusive. A s made to run 5	found via 3-1 the survey. After all gath 5 1/2 inch pro-	O seismic survey. Th One drill stem test ered data had been duction casing to
	new well ran was conducte examined the later convert	tion for the Se structurally a ed which was e decision was	Itman #11 was as expected via inconclusive. A s made to run 5	found via 3-1 the survey. After all gath 5 1/2 inch pro-	O seismic survey. Th One drill stem test ered data had been duction casing to
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Jason T Alm Hard Rock Consulting, Inc.





ADDRESS AMERICAN WARRIOR

TICKET 25561

DATE SIGNED AUG 13	START OF WORK OR DELIVERY OF GOODS	MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	the terms and conditions on the reverse side hereof which include,	I EGAI TERMS: Customer hereby acknowledges and agrees to	702	V (20)	~ 3D	376	068	& & _	186	ユロ	4/12	109	50/sD	575	PRICE SECONDAR	REFERRAL LOCATION	. 3	2.	SERWICE LOCATIONS	Services, l
TIME SIGNED		TOMER'S AGENT PRIOR TO	T, RELEASE, INDEMNITY, and	everse side hereof which include,	ahy acknowledges and agrees to													SECONDARY REFERENCE/ ACCOUNTING PART NUMBER LOC ACCT DF	INVOICE INSTRUCTIONS	4	DICKET TYPE CONTRACTOR SERVICE SALES	WELLIPROJECT NO LEASE	Inc.
785-798-2300	P.O. BOX 466 NESS CITY, KS 67560	NC.		REMIT PAYMENT TO:		DRAUGE	PENTY SERVICE CHARGE	SMD (FMANT	PLOSELE	DAIR	LIQUID KCL	MUD FLUSH	JU14 431	Į		Pumo CHARGE	MILEAGE # 115	DESCRIPTION		WELL CATEGORY JOB PURPOSE STATES AND STATES	TILLING #3 RIGNAME	SELTIMAN 11-3 COUNTYPARTISH	CODE
☐ CUSTOMER DID NOT WISH TO RESPOND	R SERVICE:	PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT	WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS	RMED		4230 W 4230 M	6 425tsx	4/3519	110 115	28	2	5/20194	184	11/4	26RS 3FA.	148	2011	מדץ. טאא מדץ. טאא		WELL PERMIT NO.		STATE COTY BATE XX. XX. XX.	
TOTAL	TAX			PAGE IOIAL	2007	1 20	Q R	178	Q)	10 m	100 S		14/D	1250	/(D) F	1500)0	(p	PRICE		SE 1 TIJTO	ORDER NO.	29 AUG 13 OWNER	PAGE 1
		-		11,746	18	103 19	\$ S S	1200	232	1108 P	SZY	125pm	1400	125	300 18	1880 P	130 8	AMOUNT	-,				OF

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknow

es receipt of the materials and services listed on this ticker

Thank You!

APPROVAL

SWIFT Services, Inc.

DATE 9 AUG/3 PAGE NO.

doctones	ACU UASIL	irride	WELL NO.		1	LEASE SEL	MAMI	11-3 JORDYPENI 874 TICKET NO. 2556
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	-	PRESSURI TUBING	(PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
	2100							ON LOCATION
						· · · · · · · · · · · · · · · · · · ·		START PIPE 8/4 23
					_			RIDE 1310 SET @ 1309
					_			SHOE ST. 23.40'
								CENTRALIZERS. 1,5,26
	2332				\dashv			CIRCULATE.
					-	······		CIRCULATE
	2353	ما	12		7		400	Pump 500 gaz MUD FLUSH
		6	20		7			Pumpsoo Biol KCL FLUSH
	2358				7			MIX & SMU CEMENT
		<u>پا</u>	47					100 SX @ 11,8pp4.
		10	57		_			150sx@12.5pp6.
		0	34		_	<u>-</u>		100sx @13 ppb. 175sx @14.5pxb.
-	3	ها	20		\dashv			755x 614.5 p.6.
	00010					<u> </u>		WASH OUT PUMP & LINES
					-			DOIDH DUT VAILE 4 FINES
***	3029	lo						START DISPLACING PLUG
			<u> </u>					
	0013	10	822		7		4/00	PLUCDOWN-SHUTIN
						nine .	4.4	
	DH 5	-						WASHTRUCK
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	h 117		<u> </u>					THE AMOUNTS
	0112							WB COMPLETE
								2.
	 			 				THANKS \$ 115
							P1-97-5	JASON JEFF WAYNE
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			_				<u> </u>	
		<u>L</u>				<u> </u>	<u> </u>	



TICKET
Nº 24929

	TOTAL				717 715	7		PACZ-	MACZ-06/-C0/	7.3			1:11	
			NO NO	SERVICE'	OWITHOUR:	ARE YOU SATISFIED WITH OUR SERVICE?	ARE Y		705 700	P□		TIME SIGNED	2 4-12	DATE SIGNED
	TAX			-	OB OB	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	AND PLANTISE	X 460 X 7560	P.O. BOX 466	···········		START OF WORK OR DELIVERY OF GOODS	K OR DELIVERY OF GOOD	START OF WOR
2443					JUT DELAY?	PERFORMED WITHOUT DELAY?	PERFO	ICES, INC.	SWIFT SERVICES, INC		ROR TO	POVISIONS.	LIMITED WARRANTY provisions	LIMITED V
16.519	Pays 2	+			SAMC	WITHOUT BREAKDOWN? WE UNDERSTOOD AND	SHIP W		į	ITY, and	INDEM?	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	limited to, PA	but are not
3864	PAGE TOTAL	DIS- AGREE	EE DECIDED	AGREE	ENFORMED	SURVEY OUR EQUIPMENT PERFORMED	QUIR E	VENT TO:	REMIT PAYMENT TO	agrees to	ges and	LEGAL TERMS: Customer hereby acknowledges and agrees to	RUGS: Custom	LEGAL THE
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285	25,10			100					Bucket		>			403
350	7		4	<u>y</u> ,	40				Centraliza					402
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AMOUNT	UNIT PRICE	M/U	QTY.	SE SE	QTY.			DESCRIPTION		ACCT DF	র ু	SECONDARY REFERENCE/ PART NUMBER		REFERENCE
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	ORDER NO.	¥ 9		5 / C	WELL DESMIT NO	1 2 2		ROSE CONTRACTOR	1 2 3 (A) XX	MELL CATE	2/36	MELL TYPE	1411	3.
SCIA	9-4-13	9]				1.55	mes	301	NONTE ACTION	TICKET TYPE	1 4 1	77.47
9	TE OWNER	3TAG			CITY	SIVIE C		COUNTYPARISH		LEXSE	S	WELL/PROJECT NO.	TIONS	SERVICE LOCATIONS
— _{of}	PAGE 1									CITY, STATE, ZIP CODE	Q	s, Inc.	Services	6
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SWIFT OPERATOR

Thank You!

TICKET CONTINUATION

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	TOTAL WEIGHT	SERVICE CHARGE															Halad-321	Calseal	Salt	Posela	Stanlash	CUSTOMER	
	LOADED MILES	175565		***************************************													2					Warren	CONTRACTOR
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OB LO			MAPL LA		- CWIII	Sew	ices, Inc. Date 9-4-13 P
Anc.	ricanl	Varrior	WELL NO		LEASE S-/1	10141	JOB TYPE Longstring TICKET NO. 4929
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSU		DESCRIPTION OF OPERATION AND MATERIALS
	0700		, , , , , , , , ,	ľ	TOBING	CASING	coloculFE
						<u> </u>	conce apri
							RTD 4171' LTD 4172'
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	0830						SIFF
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							Decare Cire
	1200	2	7/5				121. BHIMW 2010 St. IA21
	1210	5	0			200	Pluj BH/MN 30/20 sk: 142 Can Start swyolMudflush Start 20 bbl KCL Flush
	1212	5	12/0			200	Start 20 hill Kill flat
	1216	5	20/0			2/10/	Stort 1255ks EA-2 Coment
	1220		22		······································		End Coment
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	1240	5"	70			200	Catch Com it
	1245		98			50/	Land Plan
						7,5	Release Prossure Fl. 1 Hold
							Fl. IH-II
							Thankau
							Nik, David E. & Iraac



REFERRAL LOCATION

INVOICE INSTRUCTIONS

DEMANT 85 53 GNAVIUS

WELL PERMIT NO

WELL LOCATION 118.10

TICKET TYPE CONTRACTOR

SERVICE

SALES

WELL TYPE

ANDM FEX

RIG NAME/NO.

COUNTY/PARISH

CHARGE TO:	4		
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ADDRESS			
CITY, STATE, ZIP	IP CODE		

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	OWNER		DATE	CITY)	ISTATE CITY	YIPARISH
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× 500+	START OF WORK OR DELI	CIMILED WARRANT PROVISIONS	but are not limited t	the terms and condi	LEGAL TERMS: C				53	282	290	276	330	577	575	REFERENCE	
#	START OF WORK OR DELIVERY OF GOODS	ALT PROVISIONS.	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	the terms and conditions on the reverse side hereof which include,	LEGAL TERMS: Customer hereby acknowledges and agrees to											SECONDARY REFERENCE/ PART NUMBER	
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			IITY, and	h include	agrees to											ACCOUNTING ACCT	
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NESS CITY KS 67560	P.O. BOX 466	SWIFT SERVICES, INC.		KEMIT PAYMENT TO:				,	Service charge	Drouge (min)	ロールス	Florale	UND COMET	PumpChiqe	MILEAGE TRY 114	DESCRIPTION	
SATISFACTORILY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS	PERFORMED WITHOUT DELAY?	WE UNDERSTOOD AND MET YOUR NEEDS?	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	SURVEY	-											
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DATE SIGNED

TIME SIGNED

N A

NESS CITY, KS 67560 P.O. BOX 466

ARE YOU SATISFIED WITH OUR SERVICE?

□ ₹

TOTAL

3983 96

Thank You

CUSTOMER DID NOT WISH TO RESPOND

785-798-2300

SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

APPROVAL

SWIFT Services, Inc. JOB LOG DATES OCT / 3 PASE NO. WELL NO. meeican Worrior LEASE Seltman JOB TYPE 185. St Gunulus TICKET NO. 2474 PUMPS VOLUME (BBL) (GAL) CHART PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS 125 Sk SmD coment of 4 4 flocal 53.88 1500 on loc TRX 114 pressur 52 casing to 500 psi Shut in Mix SMO cerent 1255 @ 12.7 ppg pup drun 8 x 52 annulus 1540 500 1445 23 600 Kickout holding 600 psi - Shutin Release present from 52" word truck 1510 45 800 1515 106 complete 1645