



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1177817
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1177817

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R.J. Enterprise
22082 NE Neosho RD
Garnett, KS 66032

Ware 42-A

Start 9-27-2013

Finish 9-30-2013

2	soil	2	
10	clay/rock	12	
47	lime	59	
166	shale	225	
33	lime	258	
31	shale	289	
2	lime	291	
35	shale	326	set 20' 7"
109	lime	435	ran 884.8' 2 7/8
171	shale	606	cemented to surface 78sxs
14	lime	620	
64	shale	684	
27	lime	711	
23	shale	734	
11	lime	745	
17	shale	762	
6	lime	768	
11	shale	779	
8	lime	787	
12	shale	799	
9	sandy shale	808	odor
8	sandy shale	816	good show
29	Bkn sand	845	good show
3	Dk sand	848	show
42	shale	890	T.D.

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10202944

Special :
Instructions :
Sale rep #: MARILYN
Time: 09:47:14
Ship Date: 09/19/13
Invoice Date: 09/24/13
Due Date: 10/09/13
Fact trip code:

Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032
Ship To: CURT SLYTER 913,791,787
(785) 448-6995
NOT FOR HOUSE USE
Customer #: 0000357
Customer PO: (785) 448-6995
Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Priced/Um	PRICE	EXTENSION
30.00	30.00	L	EA	T 5X5X16'		39.9900 EA	39.9900	1199.70
1.00	1.00	P	EA	DURA 4PK D Alk Battery		8.4900 EA	8.4900	8.49
1.00	1.00	P	EA	DURA 4PK AA Alk Battery		3.4900 EA	3.4900	3.49
4.00	4.00	P	EA	PDS 180Z FLT BLK Emmal		3.6900 EA	3.6900	14.76

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1226.44
SHIP VIA	Customer Pick up			Taxable	1226.44
	RECEIVED COMPLETE AND IN GOOD CONDITION			Non-taxable	0.00
				Sales tax	99.96
				TOTAL	\$1326.40

1 - Merchant Copy

Weight: 6 lbs.



0 0 6 D 3 N 0 0 1 0 I J C O R I *

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Statement Copy
INVOICE
PLEASE REFER TO INVOICE NUMBER
ON ALL COMMUNICATIONS

Page: 1 Invoice: 10203226

Special :
Instructions :
Sale rep #: MIKE
Time: 14:05:03
Ship Date: 09/26/13
Invoice Date: 09/27/13
Due Date: 10/09/13
Fact trip code:

Sold To: ROGER KENT
22082 NE NEOSHO RD
GARNETT, KS 66032
Ship To: ROGER KENT
(785) 448-6995
NOT FOR HOUSE USE
Customer #: 0000357
Customer PO: (785) 448-6995
Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Priced/Um	PRICE	EXTENSION
560.00	560.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.4500 BAG	6.4500	3612.00
-18.00	-18.00	P	PL	CPMP	MONARCH PALLET	15.0000 PL	15.0000	-270.00
540.00	540.00	P	BAG	CPPC	Credited from Invoice 10199153 PORTLAND CEMENT-94#	9.4900 BAG	9.4900	5124.60

FILED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$8466.60
SHIP VIA	ANDERSON COUNTY			Taxable	8466.60
	RECEIVED COMPLETE AND IN GOOD CONDITION			Non-taxable	0.00
				Sales tax	647.99
				TOTAL	\$9114.29

3 - Statement Copy



0 0 6 D A 2 0 0 1 2 3 S R J C P *