

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1177950

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Now Number Section Section	Operator:	Location of Well: County:			
Number of Acres attributable to well: Sec.	_ease:	feet from N / S Line of Section			
Number of Acres attributable to well: Is Section: Regular or Irregular	Well Number:	feet from E / W Line of Section			
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 250 ft. 1070 ft. LEGEND Well Location Tank Battery Location Pipeline Location — Pipeline Location — Lease Road Location EXAMPLE 333	Field:	SecTwp S. R 🗌 E 🗍 W			
PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 250 ft. 1070 ft. LEGEND Well Location — Pipeline Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE 333		is Section. Regular of Integular			
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 250 ft. URGEND Well Location Tank Battery Location Pipeline Location Pipeline Location Lease Road Location EXAMPLE SAMPLE SAMPLE					
LEGEND O Well Location Tank Battery Location — Pipeline Location — Electric Line Location — Lease Road Location EXAMPLE		now footage to the nearest lease or unit boundary line. Show the predicted locations of s and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).			
O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location EXAMPLE		0 1070 ft. LEGEND			
33 EXAMPLE		O Well Location Tank Battery Location Pipeline Location Electric Line Location			
		33			
		1980' FSL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
Distance to nearest water well within one-mile of pit: Depth to shal Source of info						
feet Depth of water well	feet	measured	well owner electric log KDWR			
Producing Formation: Type of mater Number of producing wells on lease: Number of wo		Type of materia	rial utilized in drilling/workover: orking pits to be utilized: t procedure:			
		·	pits must be closed within 365 days of spud date.			
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



1177950

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	_

_ County, Kansas __<u>33S</u>__ Range _6W_P.M. 33 250'FNL-1070'FEL Section _ Township _ Range 330' 44> _(1320') IRON ROD X= 2150396 Y= 177309 (7320)-Bottom Hole 330'FNL-1320'FEL MAD-27 (US Feet) 37'09'5.9'N 37.151639387'N 97.970413456'W X= 2154355 Y= 177026 Fottom Hole Information Provided by Operator Listed, MOI Surveyed. | Gones Coordinates are Taken | Comer Coordinates are Taken | Comer Coordinates are Taken | Comer Points Surveyed in the Field. | Comer Coordinates Surveyed in the Field. | Coordinate Surveyed in the Field. | Coordinate Surveyed in the Gondal Surveyed in the Gondal Surveyed in the Gondal Surveyed in the Coordinate Surveyed In the NISSOURI PACIFIC RAILROND == (2310') GRID NAD-27 Kansas South US Feet Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' (28)500' 1000 Lease Best Accessibility to Location From No Distance & Direction Form Anthony from Hwy Jct or Town Form Anthony ±1.0 mi. to the NE corner of Section Good Topography Operator: 11 11 밁 Site? SANDRIDGE EXPLORATION & PRODUCTION.
.. CHARLES 3306 11 ۶ 11 Vegetation CHARLES 11 11 IRON ROD X⇒ 2155704 Y= 172104 Yes 11 Loc. 11 Form Anthony, From 9 250 1070 existing North IRON ROD X= 2150408 Y= 172026 KS: 20 WEST TO PROPOSED CHARLES 3306 2-33H 20' EAST TO PROPOSED CHARLES 3306 1-33H level Reference S Stakes Set go county pad East Stakes (2390') road 9 şt ٩ Hwy Well Alternate Location None 44 No. ±3.5 (33) 3-28H IRON ROD X= 2155737 Y= 169476 ∄. then ELEVATION: 1309' Gr. o South level IRON ROD X= 2155768 Y= 166848 IRON ROD X= 2150473 Y= 166766 1,335-R6W ownship Line P T345-R6W A boundary survey of the said section(s) shown hereon was <u>not</u> performed per the raquest of the operator shown hereon. WAYNE Jan. 8, 2014 SM DATUM: NAD-27 LAT: 37'08'14.6"N LONG: 97'58'10.4"W Invoice # 214266B Date Staked: __Dec. 26, 2013 was receiver occuracy. CERTIFICATE: is information we are with a GPS refeat Horiz./Vert. a LAT: _ 37.137385582'N LONG: 97.969545687'W STATE PLANE

33-T33S-R6W

COORDINATES: (US Feet)
ZONE: KS SOUTH ZONE: No 2154637

171838

gathered with ±1 for

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown bersing. os shown herein.



Charles 3306 3-28H Harper County

Unit Description:

E/2 of 28-33S-6W & 33-33S-6W

Surface Owners:

Jerry & Rick Podschun

295 SE 10 Rd

Anthony, KS 67003-9226

BOOMER GATEST (ADDITIONAL STATEST)	1800 / 400 /	EANE 3: 1-20H	E 555 CRID 1 4555 C255	108HER 2 1535 C CLPASSO21 4455 21	TUANER S 4524 X	имперен уч повызон уч ов 22	× ^{n,} °	ALIGH \$ 3269 13.00.001 1.223 **********************************
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