

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC         | Use:   |  |  |  |
|-----------------|--------|--|--|--|
| Effective Date: |        |  |  |  |
| District #      | ·      |  |  |  |
| SGA?            | Yes No |  |  |  |

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1178957

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Expected Spud Date:  | Spot Description:  |
|--|--|
| monur day year   |  |
| PERATOR: License#  | feet from N / S Line of Section  |
| lame:  | feet from E / W Line of Section  |
| ddress 1:  | Is SECTION: Regular Irregular?   |
| ddress 2:  |  |
| State:   | County:  |
| Contact Person:  | Lease Name: Well #:  |
| hone:  | Field Name:  |
| ONTRACTOR: License#  | Is this a Prorated / Spaced Field?   |
| ame:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):  |
|  | Ground Surface Elevation:feet MS   |
| Oil Enh Rec Infield Mud Rotary   | Water well within one-quarter mile:  |
| Gas Storage Pool Ext. Air Rotary   | Public water supply well within one mile:  |
| Disposal Wildcat Cable  Seismic ; # of Holes Other   | Depth to bottom of fresh water:  |
| Other:   | Depth to bottom of usable water:   |
|  | Surface Pipe by Alternate: I   |
| If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:  |
| Operator:  |  |
| Well Name:   | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:  |  |
| - · · g······ - · · · · · · · · · · · ·  | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?  | Well Farm Pond Other:  |
| f Yes, true vertical depth:  | DWR Permit #:  |
| Bottom Hole Location:  | ( <b>Note:</b> Apply for Permit with DWR )   |
|  |  |
| CCC DKT #:   |  |
| CCC DKT #:   |  |
|  | Will Cores be taken? Yes N If Yes, proposed zone:  |
| AF   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  |
| AF The undersigned hereby affirms that the drilling, completion and eventual p   | Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  |
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| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

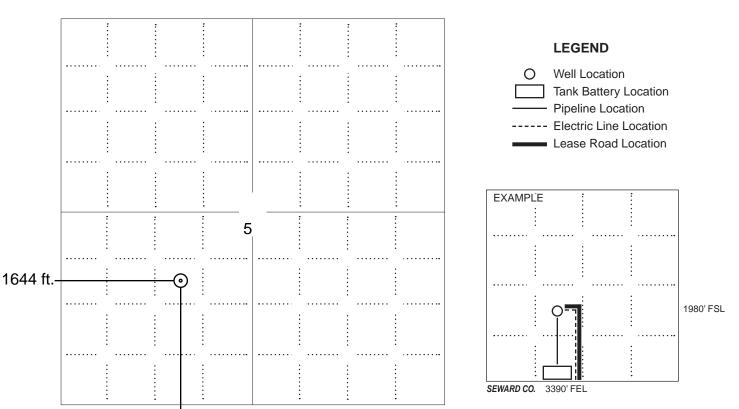
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### 1698 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

7 Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:  |  |   | License Number:  |  |
|---|--|---|--|--|
| Operator Address:   |  |   |  |  |
| Contact Person:   |  |   | Phone Number:  |  |
| Lease Name & Well No.:  |  |   | Pit Location (QQQQ):   |  |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  | Pit is:  Proposed  If Existing, date continue prit capacity: | Existing nstructed: (bbls)  | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  |  |
| Is the pit located in a Sensitive Ground Water A  | rea? Yes   | No  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)   |  |
| Is the bottom below ground level?  Yes No Artificial Liner?  Yes No   |  | No  | How is the pit lined if a plastic liner is not used?   |  |
| Pit dimensions (all but working pits):  | Length (fee  | et)   | Width (feet) N/A: Steel Pits   |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.  | om ground level to dee                                       | Describe proce  | dures for periodic maintenance and determining any special monitoring.   |  |
| Distance to nearest water well within one-mile  | of pit:  | Depth to shallo<br>Source of infor                                | west fresh water feet. mation:   |  |
| feet Depth of water wellfeet  |  | measured  | well owner electric log KDWR   |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically |  | Type of materia  Number of work  Abandonment p  Drill pits must b | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date. |  |
| KCC OFFICE USE ONLY   |  |   |  |  |
| Date Received: Permit Num   | ber:   |   | Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No  |  |



1178957

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |
|---|---|--|--|
| OPERATOR: License #   | Well Location:  |  |  |
| Name:   | SecTwpS. R East   |  |  |
| Address 1:  | County:   |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |
| City: State: Zip:+  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of  |  |  |
| Contact Person:   | the lease below:  |  |  |
| Phone: ( ) Fax: ( )   |   |  |  |
| Email Address:  |   |  |  |
| Surface Owner Information:  |   |  |  |
| Name:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |
| Address 2:  | county, and in the real estate property tax records of the county treasurer.  |  |  |
| City:   |   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank  | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this  |  |  |
| task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-  | fee with this form. If the fee is not received with this form, the KSONA-1  |  |  |
| Submitted Electronically  |   |  |  |

# R. Evan Noll (Petroleum Landman)

retroleum Landma

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

January 15, 2014

Oshel Family Trust 1366 – 3<sup>rd</sup> Road Holyrood, KS 67450

RE:

Grubb D #1-5, located 1698' from South Line & 1644' from West Line D & S #1-5, located 1100' from South Line & 500' from West Line Section 5-16S-10W Ellsworth County, Kansas

**Dear Property Owner:** 

Prior to drilling a well, the KCC requires that we notify the landowner. The operator of the captioned wells is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line and tank battery location. The locations shown are non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved with the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

R. Evan Noil

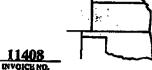
Contract Landman for American Warrior, Inc.



#### Pro-Stake LLC

Oil Field & Construction Site Staking P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



001610 PLAT NO. Cell: (620) 272-1499 INVOICE NO. burt@pro-stakelle.kscox.mail.com American Warrior, Inc. Grubb D. #1-5 **OFERATOR** LEASE NAME Ellsworth County, KS 1698' FSL - 1644' FWL 10wLOCATION SPOT **Beagley Project** 1" = 1000' CR. ELEVATION: 1785.5' Dec. 13th, 2013 DATE STAKED Directions: From the NE side of Holyrood Ks at the intersection MEASURED BY of Hwy 156 & County Line Rd - Now go 3.8 miles North on Drew H. DRAWN BY: County Line Rd – Now go 2 miles West on Ave P – Now go 2 mile North on 3rd Rd to the SE corner of section 5-16s-10w – Now Cecil O. & John E. AUTRORIZED BY: go 0.7 mile West on Ave N to ingress stake NE into - Now go 0.3 mile N-NE on trail - Now go approx. 290' NW through wheat This drawing does not constitute a monumented survey into staked location. or a land survey plat. Final ingress must be verified with land owner or Operator. This drawing is for construction purposes only. This 15 perliminary Grabb D. 01-5 1698 FSL - 1669 FWL 1785-5" o gr. clov. at atal. Lat. = 1639' 45' 10,467' Lang. = 1690' 27' 21.599' NAD 27 KS.R - le 10.0 terrare is 180.2° SE of staked loc.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Mark Sievers, Commissioner

January 21, 2014

Cecil O'Brate American Warrior, Inc. 3118 CUMMINGS RD PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Grubb D 1-5 SW/4 Sec.05-16S-10W Ellsworth County, Kansas

#### Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.