

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1179001

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW ∏ SIGW	Elevation: Ground:	Kelly Bushing:	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total D	epth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	J	ENHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
Plug Back	Conv. to G		(Data must be collected from to		
Commingled	Permit #		Chloride content:	ppm Fluid volume	: bbls
Dual Completion			Dewatering method used:_		
SWD			Location of fluid disposal if	hauled offsite:	
ENHR	Permit #:				
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East West
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	atic pressures, both d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons			p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		<u> Борин</u>
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Device C	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	Bbls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)		-	

QUALITY OILWELL CEMENTING, INC.

Date 5-12-11 Sec. 20	Twp.	Range 13	Ba	County	K	State	On Loca	ation	Finish 1:\$5
Lease MJR V	Vell No.	#3	Location	on Susa	nK	Ks	- 1W.	1/2 N	£/5
Contractor Discovery #	2	oo lagai mum	ixen entr	Owner	det erti	awol of ben	atically referr		t tiens toerd
Type Job Production	icitiqa s	rd is to "FISH	(CTBUD1	To Quality O				od Name i	and francish
Hole Size 7 1/8"	T.D.	3600	,				cementing ed ner or contract		
Csg. 55"	Depth	3596	.96	Charge ((-	Oi	A vine of 185	197-Y9V	HOTTA-
Tbg. Size	Depth	1909) bi pali	187 94 RM	Street	Anid nu	S COLESION	Al signamento	g or gries	istieų įdra į: suosidomos
Tool Port Cullar	Depth	8931	ing Inemu	City	r' ni bet	chandlee lis	State	AND TA	- PRICES
Cement Left in Csg.	Shoe .	oint 20	. 83	INTERIOR DE LA COMPANSION DE LA COMPANSI	s done to	satisfaction a	nd supervision	of owner	agent or contra
Meas Line	Displac	e 85	BLS	Cement Amo	THE REST CO.	0	Commo	1 45 17	0 11
EQUIP	MENT	as mon bris (net 6 bluncie b	H 10 get h	500 ac	1 1	nul (Pear 48	MAHOH	VINVOI -
Pumptrk / No. Cementer Helper	1500	Page ad the		Common	900	II ,ella doj e	tage or from st	eg of tru	enqispe priili
Bulktrk 3 No. Driver Cor	4		C. Annual S	Poz. Mix		HEMOTEU	and paid by C	s col bagg	Y, will be con
Bulletik Qu, No. Driver RD	K			Gel.	SUO YS	NW PEMO	Tauo ,laheti	sm rense	to noljules is
JOB SERVICES	& REMA	RKS	ant to the	Calcium	cioqe es	rxnartio zea	nu :830HAI	ALB., Car	HQABU -
Remarks:	nerty day	ole y sole blity and proj	all officials	Hulls	8:1:01	SITLEBALL	ONA ŠMOTIK	3400 B	20498 —
Rat Hole 305X	e liaine	d fon harte Y1	LIAUD JA	Salt /7	KAO tini	wad enedib	unionawn cor	bas nist	rearty unant
Mouse Hole /55%	s vne la	nises bas mo	rt seeuok	Flowseal		eto asi YTLI	r ves mon get SUO ecolomis	d hold in	ra bneteb v
Centralizers 64 - 1,4,	8			Kol-Seal					
Baskets 65	Hallery, III			Mud CLR 48	50	2006		OTHE OF BE	Marianti (*)
D/V or Port Collar J+#6	5 -	8931	tie walf, n	CFL-117 or (CD110 C	AF 38	ilon, surface	ulton, all	ge (0) (8)
Dice on bottom, bus	al	Chicalos	me'n	Sand			ntay raw no It wil hawwin	si sasm	rii se to tiso g so se escé dos
Pump Sto and Y	nud	Clear L	18	Handling	17		NO Pare	of loage	
olua Pathole w	130	x Plus		Mileage					g of greeche) et best PalMC
I manghalo was	< <x< td=""><td>Hook</td><td>0 4</td><td>- 6</td><td>FLC</td><td>AT EQUIPN</td><td>IENT</td><td></td><td>THE YOUAU</td></x<>	Hook	0 4	- 6	FLC	AT EQUIPN	IENT		THE YOUAU
Casha + mix Como	wb,	Shut.	down	Guide Shoe				and VI	isi A Chiaile
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85 BBLS Of fr	eshino	ter. Rel	eased	Baskets	1		nansw YTLL	AUD .FO	CHINARMA
o Float held	A STATE OF	8 6 1000	91,00020	AFU Inserts		e motor	of graphing		
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Signature Kon Submitted	ma	Inabnegsbri	rus, as. doj	arti rleilamood			Total	Charge	of the CUS
, , , , , , , ,	7							Ran	LUGUU 918

A separation at las	Sec.	Twp.	Range	County	State	On Location	Finish				
Date 5-19-11	ent per le	cheq 81	o oter a fa bed	Barton	KS	sat TOUSTOMER's	11:00 AM				
Lease MJK	1	Well No.	当13	Location Susan	NE 1W /2	Ornis us	standing the fores				
Contractor Express	is yne e	ter foertre	sa tapat musas	Owner	sies ontrewolet b	emoter visconatus	ed fierta toerenco				
Type Job Part C	oller	nougo a	(# 38.30 *R388	You are her	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish						
Hole Size 7/8 T.D.				cementer a	cementer and neiper to assist owner or contractor to do work as listed.						
Csg. 5/2 Depth 892'			Charge To	Charge C C							
Tbg. Size 2"		Depth		Street		Jane sa illier ero cir p secol e vorrente bos e	manifest year year count olds conserve				
Tool	30,8.0.	Depth	obrice Rarie pois	City	AO" ni betal palphad	State	- PRICES A				
Cement Left in Csg.	stoup ed	Shoe Jo	int	The above w	The above was done to satisfaction and supervision of owner						
Vleas Line		Displace	3/2	Cement Am	ount Ordered 2	50 OMD	c /ulb flo				
No ICom	EQUIPM enter (2)	MENT	ad il bloods be	use	2 145%		AND				
Pumptrk Helpi	er 1	Pan	don	Common /	45	erh mon so ot teg ot s	pulling equipmen				
O Na Drive	1	na	5	Poz. Mix	HSIMOTE:	ed to and paid by UU TICALCULA DICTOR II	listo ed the y Ti				
Drive	r /	Mat	F	Gel.	MER will pay QUAL	OTBUD Jahletom ter	rical solution or r				
JOB SI	RVICES	& REMAR	RKS	Calcium	ss otherwise specific	JL, CHARGES: Unio	BHGAGO -				
Remarks:	rens egen	nety chac	lability and pro	Hulls	Hulls TLAUG RATT RALI GHA BHOTTIGHOO OVERE -						
Rat Hole	romaga so r od llavi a	TOTAL	ren usas y rt. O opionistate	Salt	Salt						
Mouse Hole	eb ils br	is was fen	(sna bna mort	Flowseal	Flowseal 60#						
Centralizers	O proben	and more and		Kol-Seal	Kol-Seal						
Baskets			-	Mud CLR 4	3	yen in 10 Avadersi et.	dona recess				
O/V or Port Collar	olene so	sinab to ,	Acci flovisco	CFL-117 or	CD110 CAF 38	, polietion , surface or	ligs IO (8)				
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1 hank i	1	<u> </u>	Guide Shoe	Guide Shoe							
28215 / CTS 182 335 31	0		Centralizer	Centralizer							
	ontal bas	hobbox		Baskets			CELLYAS GUAN				
	(1980) L	Mark Street	AFU Inserts	AFU Inserts							
VC:00 4 / 2/4/7			Float Shoe								
te course very guestiete trans, como vue sur ala	to any d	nager rijk Baris V Ti	v voemer ving,	Latch Down	os rueirose, cul	BRUFAJUOMRIAN.	ROH SKRIVITE				
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ignature			morandars ii UB	ea ou eru naigmed		Total Charge	800 of the CUS				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Mark Sievers, Commissioner

January 21, 2014

Ron Schmidtberger C G Oil, Inc. 2550 AIRBASE RD PO BOX 207 VICTORIA, KS 67671

Re: ACO-1 API 15-009-21721-00-01 MJR #3 SW/4 Sec.20-16S-13W Barton County, Kansas

Dear Ron Schmidtberger:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/11/2011 and the ACO-1 was received on January 14, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department