



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1179009  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1179009

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	FOLLMER, W C 9-2
Doc ID	1179009

All Electric Logs Run

CBL
DIL
CDL
NDL



PostRock  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **8066**  
FIELD TICKET REF # \_\_\_\_\_  
FOREMAN Nathan Gahman  
AFE D13107  
SSI \_\_\_\_\_  
API 15-205-28167-00-00

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-10-13	Follmer, WC 9-2			9	27S	15E	Wilson
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:00	1:00		905525		7	<i>Nathan Gahman</i>
Chris Kincaid	6:15	1:00		931400	932895	6.75	<i>Chris Kincaid</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1375 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 1368.59 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER GUS Jones rig  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 0  
 DISPLACEMENT 33.4 DISPLACEMENT PSI 500 MIX PSI \_\_\_\_\_ RATE 4.0

REMARKS: On location at 8:00. Waited on dozer to spot trucks  
Ready to run casing at 9:00. Washed down pipe  
8'. Ready to cement at 10:30. See COWS ticket for  
cement job details. May need top off. Very Good  
oil show

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905525	1	Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
932895	1	Casing Trailer	
	1368.59'	Casing	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
		CGL-115 Cement Fluid Loss	
	7 sks	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
		KOL Seal	
	1 sk	Cotton Seed Hulls	



**CONSOLIDATED**  
Oil Well Services, LLC

API # D1310  
API # 15-205-28167

TICKET NUMBER 41604  
LOCATION Foreka, KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-10-13	6628	Follmer, WX 9-2				Wilson
CUSTOMER Post Rock Energy Corp			Cus Jones			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			445	Dave G		
STATE KS			479	Colby K		
ZIP CODE			45217103	Jim M		
			83	Alan G	McCoy Trucking	

JOB TYPE 4/5 0 HOLE SIZE 7 3/8" HOLE DEPTH 1375' CASING SIZE & WEIGHT 5 1/2" @ 14#  
 CASING DEPTH 1368.59 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 #/gal SLURRY VOL. 63 Bbl WATER gal/sk 6.02 CEMENT LEFT in CASING 0  
 DISPLACEMENT 34 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Bump Plug RATE Displace @ 4 BPM

REMARKS: Rig up to 5 1/2" casing, wash down 3' w/ 70 Bbl H2O, mixed 700# gal flush w/ bulls, 10 Bbl H2O spacer, mixed 225 SKS 50/50 pozmix cement w/ 2% gel, 2% calcium, 3# col-seal, 5# kol seal, 1# phenoseal & 1/4% CIL-115 @ 13.9 #/gal. Shut down wash out pump & lines, displace w/ 34 Bbl H2O, final pumping pressure of 500 PSI, bumped plug to 1000 PSI, plug & float held, circulation while mixing cement wasn't very good. 7 Bbl slurry to pit. Job complete  
 Thanks Shannon & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
1124	225 SKS	50/50 pozmix cement	11.50	2587.50
1118B	380 #	Gel @ 2%	.22	83.60
1102	380 #	Calcium @ 2%	.78	296.40
1101	675 #	Col-seal @ 3 #/SK	.42	283.50
1110A	1125 #	Kol-seal @ 5 #/SK	.46	517.50
1107A	225 #	Phenoseal @ 1 #/SK	1.35	303.75
1135A	50 #	CIL-115 @ 1/4%	11.08	554.00
5407A	10.8 Tons	Ton mileage bulk Truck	1.41	761.40
5502C	3 hrs	80 Bbl Vac Truck #83 McCoy Trucking	70.00	270.00
5501C	3 hrs	Water Transport	120.00	360.00
1123	7500 gal	CITY H2O	17.30/1000	129.75
			Sub Total	7442.40
			6.30% SALES TAX	799.62
			ESTIMATED TOTAL	7742.02

AUTHORIZATION Ned G TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# GUS JONES, LLC

Cable Tool Service  
149 RD 25 • Elk City, KS 67344  
(620) 642-6315

## JOB SHEET

AFFID 13107

Date <u>6-10-13</u>	Start Time _____	Finish Time _____	Total Time <u>6 Hr</u>
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Orderd by : New Well Ncosho Co. Lease : Fallme WC

Company : Post Rock Well # : 9-2

Type of Job or Rig : 3

Job Description : Drive to loc Rig up Run in 5 1/2 casing  
Recip while cementing land clamp Rig down

Fishing Tool or Packer Rental Charges \$ \_\_\_\_\_

Power Tong Charge \$ 50 (Per Trip In or Out) Number of trips 1

Parts Used : Supplied By G.J.  Economy  Other \_\_\_\_\_

Valve Cups \_\_\_\_\_

Working Barrels \_\_\_\_\_

Ball & Seats \_\_\_\_\_

Swab Cups \_\_\_\_\_

Seating Cups \_\_\_\_\_

Other \_\_\_\_\_

Discription of Other : \_\_\_\_\_

# Follmer, WC 9-2

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.4	42.15		Date: 6/10/13
2	42.43	84.33		Well Name & #: Follmer 9-2
3	42.44	126.52		Township & Range: 27S-15E
4	42.41	168.68		County/State: Wilson/KS
5	42.41	210.84		AFE#: D13107
6	42.42	253.01		API# 15-205-28167-00-00
7	42.38	295.14		Comments: Projected TD- 1375'
8	42.44	337.33		
9	42.41	379.49		Joints are numbered in White
10	42.45	421.69		
11	42.41	463.85		Subs are in orange
12	42.45	506.05		
13	42.44	551.24		No Collars 1116-1128, 1136-1142, 1144-1152
14	42.41	590.4		
15	42.45	632.6		
16	42.39	674.74		
17	41.99	716.48		Added these subs for
18	42.49	758.72		flexibility to adjust to actual TD
19	42.43	800.9		
20	42.46	843.11		Trailer# 932895
21	42.18	885.04		
22	42.42	927.21		Actual TD - 1375
23	42.42	969.38		Log Bottom - 1376.90
24	42.42	1011.55		Casing Tally - 1368.59
25	42.46	1053.76		No Baffles
26	42.46	1095.97		Centralizers per SOP
34	15.27	1110.99		
28	42.49	1153.23		
29	42.47	1195.45		
30	42.4	1237.6		
31	42.44	1279.79		
32	42.49	1322.03		
33	24.48	1346.26		
34	42.41	1363.94		
35	10.01	1373.7		
36	5.15	1368.59		
37				
38				
39				
40				

PostRock Energy Corp.

