

Pulled Out

Setting Depth

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Formation

Content

Casing

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### GAS CONSERVATION DIVISION

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

60 days from plugging date.  WELL PLUGGING K.A.R. 82-3-117	
K.A.R. 82-3-117         OPERATOR: License #:         Name:	API No. 15
Producing Formation(s): List All (If needed attach another sheet)	The plugging proposal was approved on: (Date, by: (KCC District Agent's Name, Plugging Commenced: Plugging Completed:
Show depth and thickness of all water, oil and gas formations.  Oil. Gas or Water Records  Casing	Record (Surface Conductor & Production)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Size

Plugging Contractor License #:		Name:			
Address 1:		Address 2	:		
City:			State:	Zip:	+
Phone: ( )					
Name of Party Responsible for Plugging Fees:					
State of Cou	unty,		, SS.		
(Print Na	me)		Employee of Operator or	Operator on above-d	escribed well,

the same are true and correct, so help me God.

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Log Tech of Kansas, Inc. P. O. Box 885

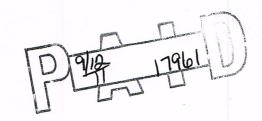
Great Bend, KS 67530 620-792-2167

**Statement** 

Date	
9/1/2011	

To:

Mark Connell
606 West Albro
Claflin, Ks 67525



				Amount Due	Amount Enc.
				\$650.00	
Date	Date Transaction		Amount	Balance	
07/31/2011 08/02/2011	Balance forward INV #6642.			650.00	0.00 650.00
	Current 1-30 DAYS BAST				
CURRENT	1-30 DAYS PAST	31-60 DAYS PAST DUE	61-90 DAYS PAST DUE	OVER 90 DAYS PAST DUE	Amount Due
0.00	0.00	650.00	0.00	0.00	\$650.00

## LOG-TECH OF KANSAS, INC. 86 SW 10 AVE.

# GREAT BEND, KANSAS 67530 (620) 792-2167

6642

CHARGE TO: Mark (onell ADDRESS  R/A SOURCE NO. CUSTOMER ORDER NO.  LEASE AND WELL NO. 2 volume k # 2 FIELD  NEAREST TOWN wilson COUNTY Ellson th STATE I SPOT LOCATION SEC. 6 TWP. 16s RANGE 10  ZERO 6 volume l Casing Size 4 2 WEIGHT  CUSTOMER'S T.D. LOG TECH FLUID LEVEL  ENGINEER Lance (ress OPERATOR Months From Depth to Ame  Description No. Shots From Depth to Ame  Description No. Shots From Depth to Ame  Description Sec. 2 380 850	) w
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DEPTH AND OPERATIONS CHARGES	
Description  Prom Depth To Total Price Amount No. Ft. Per Ft. Per Ft. No. Ft. Per Ft.	ınt
	-
MISCELLANEOUS	
Description	
Service Charge Quantity Amo	
1 <50	00
RICES SUBJECT TO CORRECTION BY BUILDING	
RICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT	
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS	00
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE:  Tool Insurance	
WE HEREDY AGREE!	\
750	00)
Islamer Signature	/
Date Date	

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

#### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 3682	API No. 15 - 053-20, 944
Name: Mark Connell	4/85
Address 1: 606 west Albro	
Address 2:	NTT NTT NTD ( 1 4 6 4 0 5 )
City: Claflin State: KS Zip: 67525 + 92	1000
Contact Person: Mark Connell	( )
Phone: (620) -786-1228	Footages Calculated from Nearest Outside Section Corner:
	X NC NAV 25 200
	County: Ellsworth  Lease Name: Zvolanek Well#: 2
	Lease Name: Well #: Z
Check One: X Oil Well Gas Well OG D&A	Cathodic Water Supply Well Other:
	Gas Storage Permit #:
Conductor Casing Size: Set at:	Cemented with:
Surface Casing Size: 8 5/8 Set at: 337	Cemented with: 210 Sacks
Production Casing Size: 5 1/2 Set at: 3302	Cemented with: 150 Sacks
List (ALL) Perforations and Bridge Plug Sets:	
4/85 980-981,4hpf,squeeze job 7/11 2999-3009,2hpf	
7/11 2999-3009,2npr 7/11 set CIBP at 3050 12ft sar	id in open hele
7/11 set CIBP at 3050, 12ft san	Anhydrite Depth:
Condition of Well: X Good Poor Junk in Hole Casing Leak at:	(Stone Corral Formation)
reposed Mistriod of Flugging (attach a separate page if additional space is needed)	(Interval)
well squeezed 4/85,350sx at 980	
well squeezed 5/85,350sx at 850 perforate per KCC, run tubing an	and 1490
Is Well Log attached to this application? X Yes No Is ACO-1 filed?	
If ACO-1 not filed, explain why:	Yes X No
N <b>≙</b> n≉	
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the	ne Rules and Regulations of the State Corporation Commission
company Representative authorized to supervise plugging operations: Mark C	onnell
Address: 606 脚ést Albro	City: Claflin State: KS Zip: 67525 + 9234
Phone: (_620) _786-1228	
Plugging Contractor License #: 30081	Name: Anshutz Oil Company
Audiess I. 705 Tell IX	Address 2:
July: WIISOII	State: KS 7in: 67439
110ne: \	
Proposed Date of Plugging (if known): 7/22/11	
	the state of the s
ayment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or A	gent
Pate: Authorized Operator / Agent:	(Signature)

#### KANSAS CORPORATION COMMISSION



**Conservation Division** 130 South Market, Suite 2078 Wichita, Kansas 67202-3801

316-337-6200

Fax: 316-337-6211 FEIN: 48-1124839

CONNELL, MARK ALLEN 606 W ALBRO ST. CLAFLIN

KS 67525 **INVOICE** Customer Copy

Invoice Date:

August 23, 2011

Invoice Number: 2012060240

Fed ID:

Due Date:

September 07, 2011

Orde	r Numb	er: 26804	Contac	t:	Order Date: August	23, 2011
Item	Qty	Acct Code / Se	rvice Description	Details	Unit Price	Total
1	3309	505 / Well Plugg	ging > 1077 feet	15-053-20944-0000 ZVOLANEK 2 6-16S-10W	\$0.032	5 107.54
KC	C Conta	ct: MARCOTT	E, MARJORIE	Order Subto	tal:	\$107.54

**IMPORTANT!** Please Return One Copy of Invoice with Your Payment in Order to ensure Correct Credit to Your Account. **Order Total:** 

\$107.54

**Shipping Charges:** 

0.00

Invoice Total:

\$107.54

Acid & Cement

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS | GREAT BEND, KS (620) 463-5161

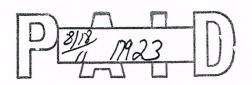
(620) 793-3366 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:

C36998-IN

BILL TO:

MARK CONNELL **606 W ALBRO STREET** CLAFLIN, KS 67525-9234 LEASE: ZVOLANEK #2



DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER		SPECIAL IN	STRUCTIONS		
08/16/2011	C36998		08/09/2011		08/09/2011		NI	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION		
38.00	МІ	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	152.00		
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00		
70.00	SAX	60-40 POZ MIX 2% GEL			0.00	9.25	647.50		
2.00	SAX	2% ADDITIONAL	GEL		0.00	16.00	32.00		
10.00	GAL	CALCIUM CHLOI	RIDE - LIQUID		0.00	8.00	80.00		
4.00	SAX	GEL			0.00	16.00	64.00		
1.00	EA	MIN. BULK CHAF	RGE		0.00	150.00	150.00		
1.00	MI	MIN. BULK TRUC	CK - TON MILES		0.00	150.00	150.00		
	-				-		-		
REMIT TO: P.O. BOX 4			СОР			Net Invoice:	1,925.50		
HAYSVILLE	KS 67060	FUEL SURCHARGE MILEAGE, PUMP A	IS NOT TAXABLE AND I ND OR DELIVERY CHAI	IS ADDED TO RGES ONLY.	ELSCO	Sales Tax:	47.45		
RECEIVED BY		N	ET 30 DAYS			nvoice Total: =	1,972.95		



### FIELD ORDER Nº C 36998

Address City State To Treat Well As Follows: Lease ZVO/ANCK Well No.  Sec. Twp. Range County	, expressed o
Address  City  State  To Treat Well As Follows: Lease ZVD/ANTX  Well No.  County  County  State  Construction  County  State  County  State  Construction  County  State  Construction  County  State  Construction  County  State  Construction  State  Sec. Twp.  Range  Construction  County  State  State  Construction  State  State  State  State  State  State  Construction  County  State  State  State  State  State  State  State  County  State  State	, expressed o
To Treat Well As Follows: Lease ZVO/ANTK Well No. Customer Order No. Sec. Twp. Range County Fig. 2004 State Fi	, expressed o
As Follows: Lease	, expressed o
Sec. Twp. Range  County  Elisabeth  State  SonDitions: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mention to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation miplied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of reatments in spatches. There will be no discount allowed subsequent to sund acte. 8% interest will be charged after 60 days. Total charges are subject to the servicing or treating said well. The consideration of reatments have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of reatments have been relied on as to what may be the results or effect of the servicing or treating said well. The consideration of reatments will be charged after 60 days. Total charges are subject to univoking department in accordance with latest published price schedules.  The undersigned represents insmelled to be duly authorized to sign this order for well owner or operator.  This sorber must be signed.  By  Agent  CODE  QUANTITY  DESCRIPTION  UNIT  COST  AN  Agent  CODE QUANTITY  DESCRIPTION  UNIT  COST  AN  COST  AN  COST	, expressed o
molition to be field liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation of representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of reatment is payable. There will be no discount allowed subsequent to such date, 6% interest will be charged after 80 days. Total charges are subject to univoking department in accordance with latest published price schedules.  The undersigned represents himself to be duly authorized to sign this order for well owner or operator.  THIS ORDER MUST BE SIGNED  Well Owner or Operator  Well Owner or Operator  By  Agent  CODE QUANTITY  DESCRIPTION  Unit  AND  AGENT  COST  AND  COST  AND  COST	, expressed o
BEFORE WORK IS COMMENCED  Well Owner or Operator  DESCRIPTION  38 miles mileage Changy  To Colour (Muc par. 75% cell (1945)  10 (celeur (Monde (1946))  11 (celeur (Monde (1946))  12 (celeur (Monde (1946))  13 (celeur (Monde (1946))  14 (celeur (Monde (1946))  15 (celeur (Monde (1946)))  16 (celeur (Monde (1946)))  17 (celeur (Monde (1946)))  18 (celeur (Monde (1946)))  19 (celeur (Monde (1946)))  10 (celeur (Monde (1946)))  11 (celeur (Monde (1946)))  12 (celeur (Monde (1946)))  13 (celeur (Monde (1946)))  14 (celeur (Monde (1946)))  15 (celeur (Monde (1946)))  16 (celeur (Monde (1946)))  17 (celeur (Monde (1946)))  18 (celeur (Monde (1946)))  19 (celeur (Monde (1946)))  10 (celeur (Monde (1946)))  11 (celeur (Monde (1946)))  12 (celeur (Monde (1946)))  13 (celeur (Monde (1946)))  14 (celeur (Monde (1946)))  15 (celeur (Monde (1946)))  16 (celeur (Monde (1946)))  17 (celeur (Monde (1946)))  18 (celeur (Monde (1946)))  19 (celeur (Monde (1946)))  19 (celeur (Monde (1946)))  10 (celeur (Monde (1946)))  10 (celeur (Monde (1946)))  11 (celeur (Monde (1946)))  12 (celeur (Monde (1946)))  13 (celeur (Monde (1946)))  14 (celeur (Monde (1946)))  15 (celeur (Monde (1946)))  16 (celeur (Monde (1946)))  17 (celeur (Monde (1946)))  18 (celeur (Monde (194	
CODE QUANTITY  DESCRIPTION  OST  AN  38 miles mileage Changy  Long Change (1165)  Colone par. 20% acid. get  10 (claum Chloride (liquid)  LI Get  10 (claum Chloride (liquid)  LI Get  11 (ce)	
38 miles mileage Change 4. Cost And 1 from Change Change 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
70. Colling par. 70% (c).  70. Colling par. 70% (c).  10. (claim Chloride (liquid) 4.00/  41. (c).	OUNT
70 Collic par. 70% sp.  7 70% add. sp.  10 (claim Chloride (liquid) 4.00/  41 (cl)  16.00/	52 /
70 Colum par. 70% sol.  70 Colum par. 70% sol.  10 (clown Chloride (liquid) 4.00/  41 (cl)  16.00/	
10 (claum Chloride (liquid) 400/ H Gil 16.00/	(50)
10 (claum Chloride (liquid) 400/ H Gel  20 Pull Charge	U7 50
H Gel	7700
H Gel	→ 6 <sub>11</sub> ,
7/ Pulls Charge	5000
72 Bulk Charge	64001
72 Bulk Charge	
Bulk Charge	
SCHOOL STATE OF THE SCHOOL	150.0
Bulk Truck Miles 3.18 T x 35 m 170.8 11 m x (191 m.m.	150.00
Process License Fee onGallons	
TOTAL BILLING	75.
I certify that the above material has been accepted and used; that the above service was performed in a good and wo manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears belo	kmanlike w.
Station_ GAD MARK	
Well Owner, Operator or Agent	

NET 30 DAYS



#### TREATMENT REPORT

Duty 8/6	7/// District	6B,	36999	Type Treatment: Amt.	Type Fluid	Sand Size Pounds of Sand
Company	MADUL /	4 1 /		BkdownBbl./Gal		
Well Name &	ZUO/AN	ek #2				
Location						
CountyE		State /	/<			
County		State/	J			
	5/2-			Treated fromf		
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		Perf				
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	/	Swung at		Packer:		
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				Plugging or Sealing Materials: Type		
Onen Hole Six	е т.	Dft. P.	B. toft.			
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