

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1179778

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from Dorth / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxxx) (e.gxxx.xxxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| | Producing Formation: |
| Gas D&A ENHR SIGW | Elevation: Ground: Kelly Bushing: |
| OG GSW Temp. Abd. | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | Chloride content: ppm Fluid volume: bbls |
| Commingled Permit #: Dual Completion Permit #: | Dewatering method used: |
| Dual Completion Permit #: SWD Permit #: | Location of fluid disposal if hauled offsite: |
| ENHR Permit #: | Location of huid disposa if hadred offsite. |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date | QuarterSec. TwpS. R East West County: Permit #: |
| | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | | | | |
|---------------------------------|--|--|--|--|--|--|--|--|
| Confidentiality Requested | | | | | | | | |
| Date: | | | | | | | | |
| Confidential Release Date: | | | | | | | | |
| Wireline Log Received | | | | | | | | |
| Geologist Report Received | | | | | | | | |
| UIC Distribution | | | | | | | | |
| ALT I II III Approved by: Date: | | | | | | | | |

| | Page Two | 1179778 |
|---|-----------------------------|---|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East _ West | County: | |
| INCTRUCTIONS. Chow important tang of formations populated | Dotail all coros Report all | final copies of drill stoms tests giving interval tested, time teal |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sh | eets) | Yes No | | - | on (Top), Depth ar | | Sample |
|---|----------------------|------------------------------|--------------------------|-------------------|--------------------|-------------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | Yes No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | CASING | RECORD Ne | w Used | | | |
| | | Report all strings set-o | conductor, surface, inte | rmediate, product | ion, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQL | IEEZE RECORD | | | |
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and F | Percent Additives | |

| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing | | | | |
| Plug Off Zone | | | | |
| | | | | |

| Did you perform a hydraulic fracturing treatment on this well? | Yes |
|---|-----|
| Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? | Yes |
| Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? | Yes |

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | | A | | ement Squeeze Record d of Material Used) | Depth |
|--------------------------------------|---|------------------|------------|-----------------|--|--------------------|----------|------------------------------|---|---------|
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Siz | ze: | Set At: | | Packer | At: | Liner Ru | n: | No | |
| Date of First, Resumed | Producti | ion, SWD or ENHF | } . | Producing N | | oing | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wat | er | Bbls. | Gas-Oil Ratio | Gravity |
| | | | | | | | | | | |
| | | | | | METHOD OF COMPLETION: PRODUCTION INTERVAL: | | | TERVAL: | | |
| Vented Solo | J 🗌 t | Jsed on Lease | | Open Hole | Perf. | Uually (Submit) | Comp. | Commingled (Submit ACO-4) | | |
| (If vented, Su | bmit ACO | D-18.) | | Other (Specify) |) | | , | (505/111 ACO-4) | | |

| Form | ACO1 - Well Completion |
|-----------|-----------------------------------|
| Operator | Phillips Exploration Company L.C. |
| Well Name | Pfeifer 1-33 |
| Doc ID | 1179778 |

Tops

| Name | Тор | Datum |
|-------------|------|-------|
| Anhydrite | 1944 | +389 |
| B/Anhydrite | 1985 | +348 |
| Topeka | 3420 | -1087 |
| Heebner | 3636 | -1303 |
| Toronto | 3659 | -1326 |
| Lansing | 3673 | -1340 |
| B/KC | 3906 | -1573 |
| RTD | 3990 | |

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Hame Office D.O. Boy 20 Dungali KS 67665

| | | Dange | | ounty | T | State | On Location | Finish |
|-------------------------------------|--|---------------------|----------------|------------------|---------------------------|-----------------------|--|---------------------------------------|
| Sec. Date 7-2-13 33 | Twp. | Range 24 | | | | | CITEGOANON | 2:00pm |
| Date 7-2-13 33 | 10 | _ 29 | | rghm T-70 | | | KIN IE I | |
| | · F | | Location | n + - /() | Voda | EXIT_ | 74N, IE, 11 | V, BEIN |
| Lease Filen len en | <u> </u> | Vell No. 7-3 | 3 | Owner to Quality | jute Jilwell Co | P.E. ementing, Inc | | ····· |
| Contractor Murfin 16 | | | | You are her | eby requ | lested to rent | t cementing equipment | and furnish |
| Type Job Plug | | | | | | r to assist ow | vner or contractor to do | |
| Hole Size 7 1/8 | T.D | | | Charge Ph | illps_ | Exp | | |
| Csg. | Depth | · | | Street | | · · · · · · | | |
| Tbg. Size | Depth | | | City | | | State | |
| Tool | Depth | | | | | | and supervision of owner | |
| Cement Left in Csg. | Shoe Jo | oint | | Cement An | ount Or | dered 22 | 0 60/40 490g | re/ 1/4 +101 |
| Meas Line | Displace | 9 | | | <u></u> | | | · · · · · · · · · · · · · · · · · · · |
| | MENT | | | Common | হেন্দ্ | · | | |
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| Bulktrk 14 No. Driver | 1 | | | Gel. 8 | | | n an an the second s | |
| Bulktrk PU No. Driver Driver Tr | avis | | | Calcium | | | | |
| JOB SERVICE | S & REMA | RKS | | Hulis | | | | |
| Remarks: | | | | Salt | | | | |
| Rat Hole | · . | | | Flowseal | 50# | | | |
| Mouse Hole | | | | Kol-Seal | | | • | |
| Centralizers | | | | Mud CLR 4 | 8 | | . * | |
| Baskets | | | | CFL-117 or | CD110 | CAF 38 | • | |
| D/V or Port Collar | - 17.232a | | 1 | Sand | | Alle - | | |
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| 30 sx Rat | | | 1947 N | Centralizer | | | | |
| 15 SX Mouse | [*] | | | Baskets | | | | |
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| | | | N S | Float Shoe | - 00 KA | 1 1.3 | C Carall L | |
| | | | <u> </u> | Latch Dow | <i>977</i> (32 | - # - W | ₩₩₩₩₩ | |
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| | ···· | | | | | | Discount | |
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QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

| Phone 785-483-202 Cell 785-324-1041 | 25 | nstern He | ome Office | P.O. B | OX 32 HU | ssell, KS 6766 | NO. | (402 | | |
|--|--------------|-----------------------------------|----------------------------------|----------------------------------|--|---|--|---|--|--|
| | Sec. 33 | Twp. | Range 24 | and the states | County | State | On Location | Finish 5:000M | | |
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| Contractor Murfin | 12101 12151 | um legal cool or at the option | CINGE S | You are here | eby requested to a | rent cementing equipment towner or contractor to d | t and furnish | | | |
| Type Job Surface | nije yn te g | - | SHILL A CLARK | N. LONING | and the second s | | owner of contractor to u | o work as listed. | | |
| Hole Size 124 | Piet In Son | T.D. 2 | | nt Application | To M | illips Exp. | the Paperdo ont il unit | an ibje one to the | | |
| Csg. 8 3/3 | ulpru | Depth 2 | 214 | 100000 | Street | | | Lakari si j | | |
| Tbg. Size | VIII | Depth | oli indidea tta | 14 | City | | State | | | |
| Tool | 110 0 10 1 | Depth | NUTRICE TEL | स्टब्स् आप संदर्भने जात | | | on and supervision of owne | | | |
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| Signature MC | 1-0 | ell | ul | | Children - | | | Lines in the second second | | |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Mark Sievers, Commissioner Sam Brownback, Governor

January 21, 2014

James B. Phillips Phillips Exploration Company L.C. PO Box 850 Andover, KS 67002-0850

Re: ACO-1 API 15-065-23940-00-00 Pfeifer 1-33 SE/4 Sec.33-10S-24W Graham County, Kansas

Dear James B. Phillips:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/07/2013 and the ACO-1 was received on January 15, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department