KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1179977

Form CP-111
June 2011
**Form must be Typed**
**Form must be signed**
***All blanks must be complete***

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 3792
Name: Dinges, Jason dba J & D Investment Co.
Address 1: 1584 SMOKY HILL RIVER RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9676
Contact Person: Jason Dinges
Phone: ( 785 ) 623-8060
Contact Person Email: jdinges@media-net.net
Field Contact Person: Jason Dinges
Field Contact Person Phone: ( 785 ) 623-8060

API No. 15- 15-185-11041-00-00
Spot Description:
NE - SE - SE - Sec. 34 Twp. 25 S. R. 12 ☐ E ☑ W
990 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stafford Elevation: 1867 ☐ GL ☑ KB
Lease Name: HARTSELL A Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/02/1962 Date Shut-In: 12/8/2009

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | 0 | 8 | 4 | 0 | 0 | 0 |
| Setting Depth | 0 | 666 | 4244 | 0 | 0 | 0 |
| Amount of Cement | 0 | 420 | 200 | 0 | 0 | 0 |
| Top of Cement | 0 | 0 | 3500 | 0 | 0 | 0 |
| Bottom of Cement | 0 | 666 | 4244 | 0 | 0 | 0 |

Casing Fluid Level from Surface: 3173 How Determined? Stew's Fluid Levels Date: 1/8/2014
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4244 Plug Back Depth: 4190 Plug Back Method: Cement

***Geological Date:***

| **Formation Name** | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. Viola | At: 4040 | to 4150 Feet | Perforation Interval 4070 to 4076 Feet or Open Hole Interval _____ to _____ Feet |
| 2. | At: | to Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

**UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE**

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

| Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|---|---|---|---|
| | | | | |

Review Completed by: Eric MacLaren Comments:
TA Approved: ☑ Yes ☐ Denied Date:

**Mail to the Appropriate KCC Conservation Office:**

| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |