



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

# KCC OIL/GAS REGULATORY OFFICES

Date: 11/06/12

District: 01

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 5447  
Op Name: OXY USA, Inc.  
Address 1: 5 E Greenway Plz  
Address 2: PO BOX 27570  
City: Houston  
State: Texas Zip Code: 77227 -7570  
Operator Phone #: (713) 215-7000

API Well Number: 15-129-20619-00-00  
Spot: NE SW SE NE Sec 13 Twp 33 S Rng 43  E /  W  
3298 Feet from  N /  S Line of Section  
658 Feet from  E /  W Line of Section  
GPS: Lat: 37.17966 Long: 101.93816 Date: 11/6/12  
Lease Name: Collingwood C Well #: 3  
County: Morton

**Reason for Investigation:**

Company requested state witness for 10 year casing test

**Problem:**

None

**Persons Contacted:**

None

**Findings:**

1:00pm  
Company set a retrievable CIBP@ 4550' no rods in hole and a 4' sub of tubing in hole. Key Energy Services pressured casing to 360# and held for 30 minutes.

**Action/Recommendations:**

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Given to TA program for approval  
  
*TA approved 11/14/13 MS*

**Verification Sources:**

- RBDMS
- T-I Database
- Other: on-site witness
- KGS
- District Files
- TA Program
- Courthouse

Photos Taken: 0  
By: *Kenny Sullivan*  
Kenny Sullivan

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_



*News* newspaper, providing notice that a hearing would be held to determine the matter in this docket; there were no protests.

4. According to K.A.R. 82-3-111, wells shall not be eligible for TA status if the well has been shut-in for ten (10) or more years without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.

5. On December 27, 2012, a Committee made up of Commission Staff ("Staff") reviewed OXY's application. The application states the Harman B-1 and Collingwood C-3 wells in Morton County, Kansas are being held for a pilot waterflood project. Additionally, the operator states each of the subject wells has potential production currently behind pipe. The subject wells have passed a Commission Staff-witnessed mechanical integrity test. Staff recommends the Commission grant the operator's application for an exception to the 10-year TA status limitation of K.A.R. 82-3-111.

6. Based on the foregoing, the Commission finds that an exception to the 10-year TA status restrictions under K.A.R. 82-3-111 should be granted for the above-captioned wells because they have potential future uses and do not present a threat to fresh and usable water.

7. The application should be granted in accordance with the above findings for three (3) years without the need to file further applications for exceptions, but still subject to the yearly filing requirements according to the provisions of K.A.R. 82-3-111.

**IT IS, THEREFORE, BY THE COMMISSION ORDERED:** That the application of OXY USA Inc. for an exception to the 10-year limitation for temporary abandonment ("TA") status for the above-captioned wells is granted for three (3) years without filing further applications for extensions in accordance with the provisions of K.A.R. 82-3-111. The

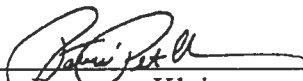
Commission further orders that OXY USA Inc. must continue to file a yearly TA application for the above-captioned wells pursuant to the provisions of K.A.R. 82-3-111.

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

**BY THE COMMISSION IT IS SO ORDERED.**  
Sievers, Chmn.; Wright, Com.; Feist Albrecht, Com.

Date: JAN 14 2013

  
\_\_\_\_\_  
Patrice Petersen-Klein  
Executive Director

Date Mailed: 1-15-2013

RAH

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission

JAN 14 2013



**CERTIFICATE OF SERVICE**

I hereby certify that on 1-15-2013, I caused a true and correct copy of the foregoing "Order" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Brent Sonnier  
OXY USA, Inc.  
5 Greenway Plaza, Suite 110  
PO Box 27570  
Houston, Texas 77227-7570

Stanford J. Smith, Jr.  
Martin, Pringle, Oliver, Wallace, & Bauer, L.L.P.  
100 North Broadway, Suite 500  
Wichita, Kansas 67202  
Attorney for OXY USA, Inc.

Richard Lacey  
KCC District #1 Office  
210 E. Frontview, Suite A  
Dodge City, Kansas 67801



---

Ryan A. Hoffman  
Litigation Counsel  
Kansas Corporation Commission