

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

180342

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: |
|--|---|---|--|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No | | SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? Yes No | Artificial Liner? | | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits):Length (feet) Depth from ground level to deepest point: | | | |
| | | | dures for periodic maintenance and determining acluding any special monitoring. |
| Distance to nearest water well within one-mile of pit: | | Depth to shallowest fresh water feet. Source of information: | |
| feet Depth of water well | feet measured | | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |
| KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No |