

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

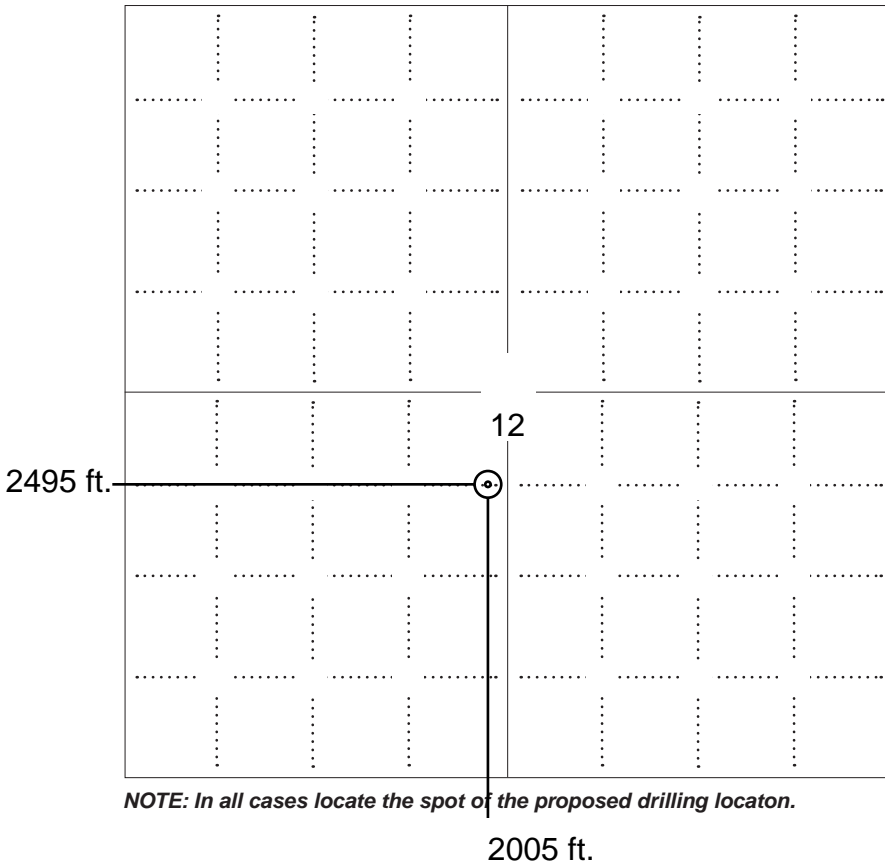
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

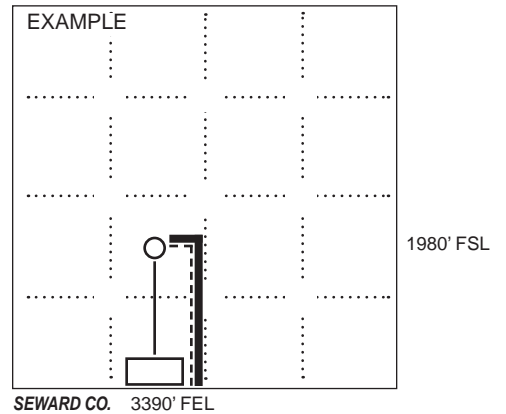
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

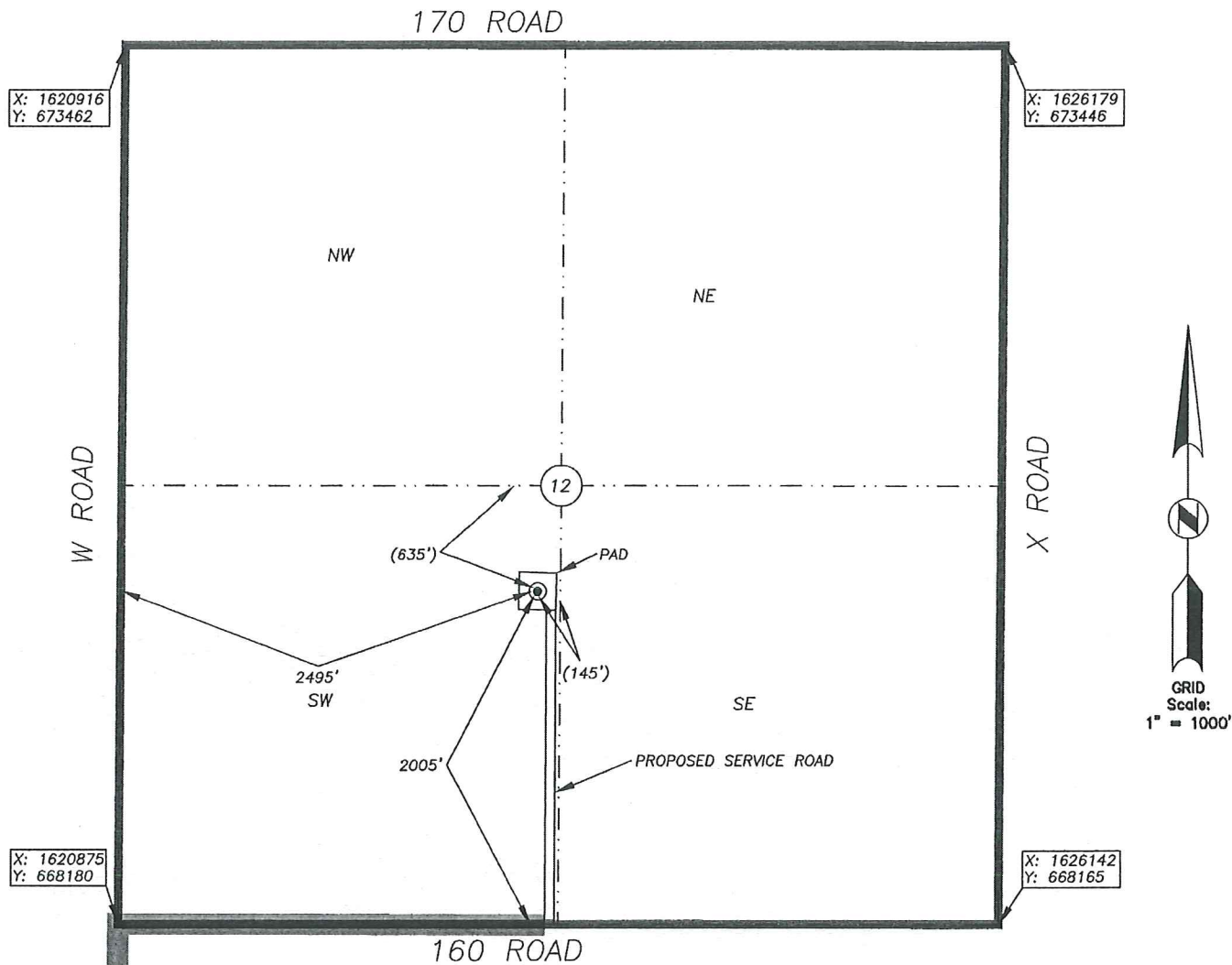
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

BHCRHODES

CIVIL ENGINEERS • SURVEYORS
 901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677
 BHC RHODES is a trademark of Brungardt Honomichl & Company, P.A.

NESS County, Kansas 2005' FSL & 2495' FWL Section 12 Township 18S Range 23W 6th P.M.



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND. PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE.

OPERATOR: SANDRIDGE EXPLORATION AND PRODUCTION, LLC.
 LEASE NAME: HAWKINSON 1823 WELL NO: 3-12
 TOPOGRAPHY & VEGETATION: AGRICULTURAL-DRYLAND CROPS

ELEVATION:
 2253

REFERENCE STAKES OR ALTERNATE LOCATION

GOOD DRILL SITE? STAKES SET:
 BEST ACCESSIBILITY TO LOCATION: FROM THE SOUTH AND WEST ON PAVED AND GRAVELED ROADS
 DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM THE CITY OF NESS CITY, EAST ON HWY. 96 FOR ±4.0 MILES, THEN LEFT (NORTH) ON COUNTY ROAD W FOR ±3.0 MILES, THEN RIGHT (EAST) ON ROAD 160 FOR ±0.5 MILES TO SITE ON THE LEFT (NORTH).

BHC Rhodes Job No.: 016330.01.84 Field: MJR Office: DLU	SURFACE WELL DATA TABLE	
	DATUM:	NAD27
	LAT:	38.499882238
	LONG:	-99.81595573
	LAT:	N038° 29' 59.58"
	LONG:	W099° 48' 57.44"
	STATE PLANE	
	COORDINATES: (U.S. FEET)	
	ZONE:	KS SOUTH 1502
	X:	1623385.5780
	Y:	670178.0140

DATE STAKED: 2013-10-25
 DATE OF DRAWING: 2013-10-28

CERTIFICATE:
 I, MICHAEL D. KLEIN, A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.
 KANSAS LIC. NO. 778



Hawkinson 1823 3-12
Lease Information Sheet

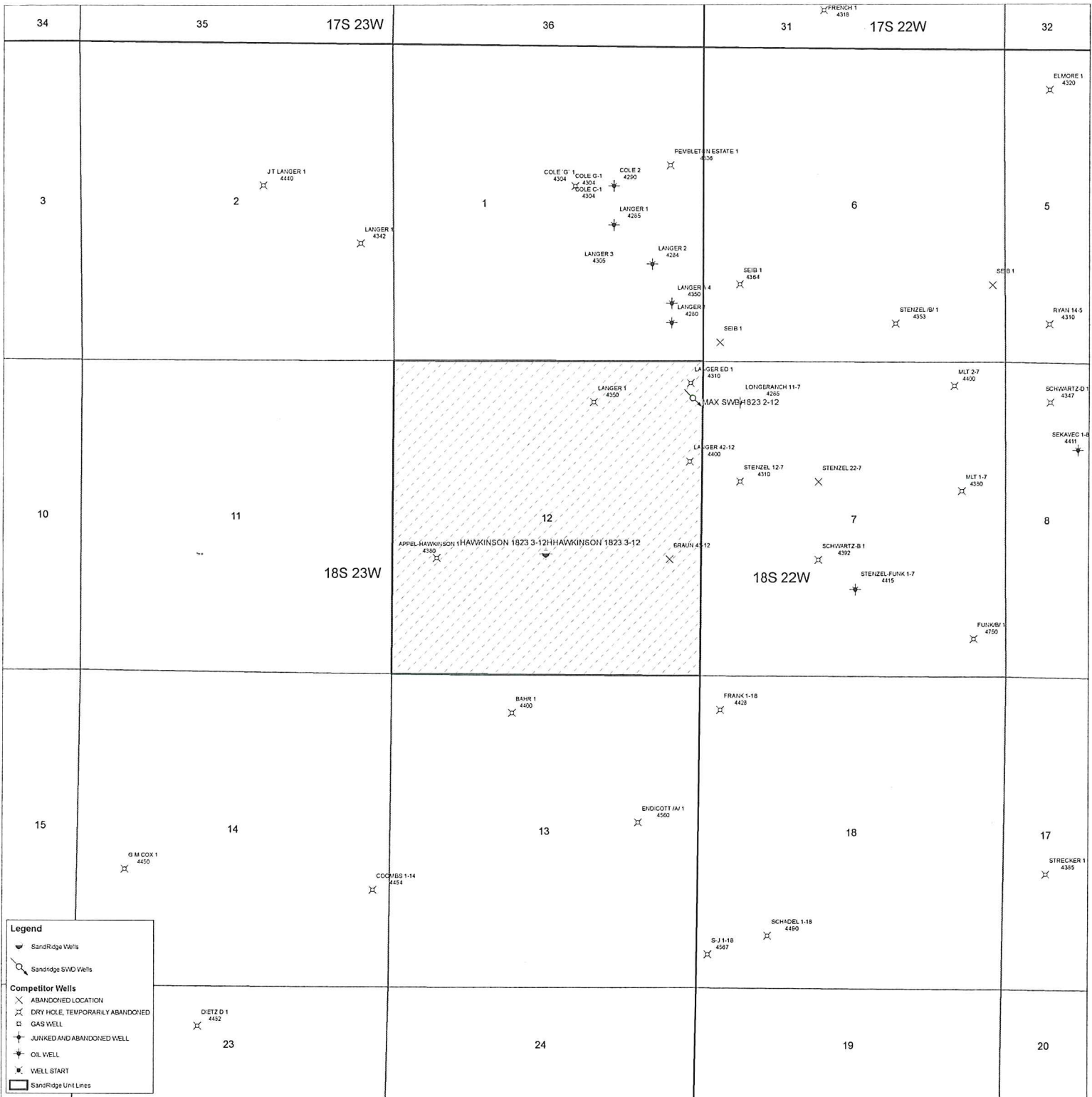
Unit Description:

All of Section 12-18S-23W

Ness County, KS

Surface Owner:

Jon Hawkinson or Janice Hawkinson
As Trustee of the Indenture of Trust of
Janice Hawkinson dated 4/4/1983
19865 State Highway 96
Ness City, KS 67560



34

35

17S 23W

36

31

17S 22W

32

3

2

1

6

5

10

11

12

7

8

15

14

13

18

17

23

24

19

20

JT LANGER 1
4410

LANGER 1
4342

COLE G-1
4304

COLE G-1
4304

COLE G-1
4304

COLE G-1
4304

LANGER 1
4285

LANGER 3
4305

LANGER 2
4284

LANGER 4
4350

LANGER 4
4290

PEVELETIN ESTATE 1
4336

SEIB 1
4384

SEIB 1

STENZEL #B/1
4353

ELMORE 1
4320

RYAN 14.5
4310

18S 23W

18S 22W

APPEL-HAWKINSON 1
4390

HAWKINSON 1823 3-12H
4390

HAWKINSON 1823 3-12
4390

LANGER 1
4350

LANGER ED 1
4310

LONGERATZCH 11-7
4285

MAX SWD
H823 2-12

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

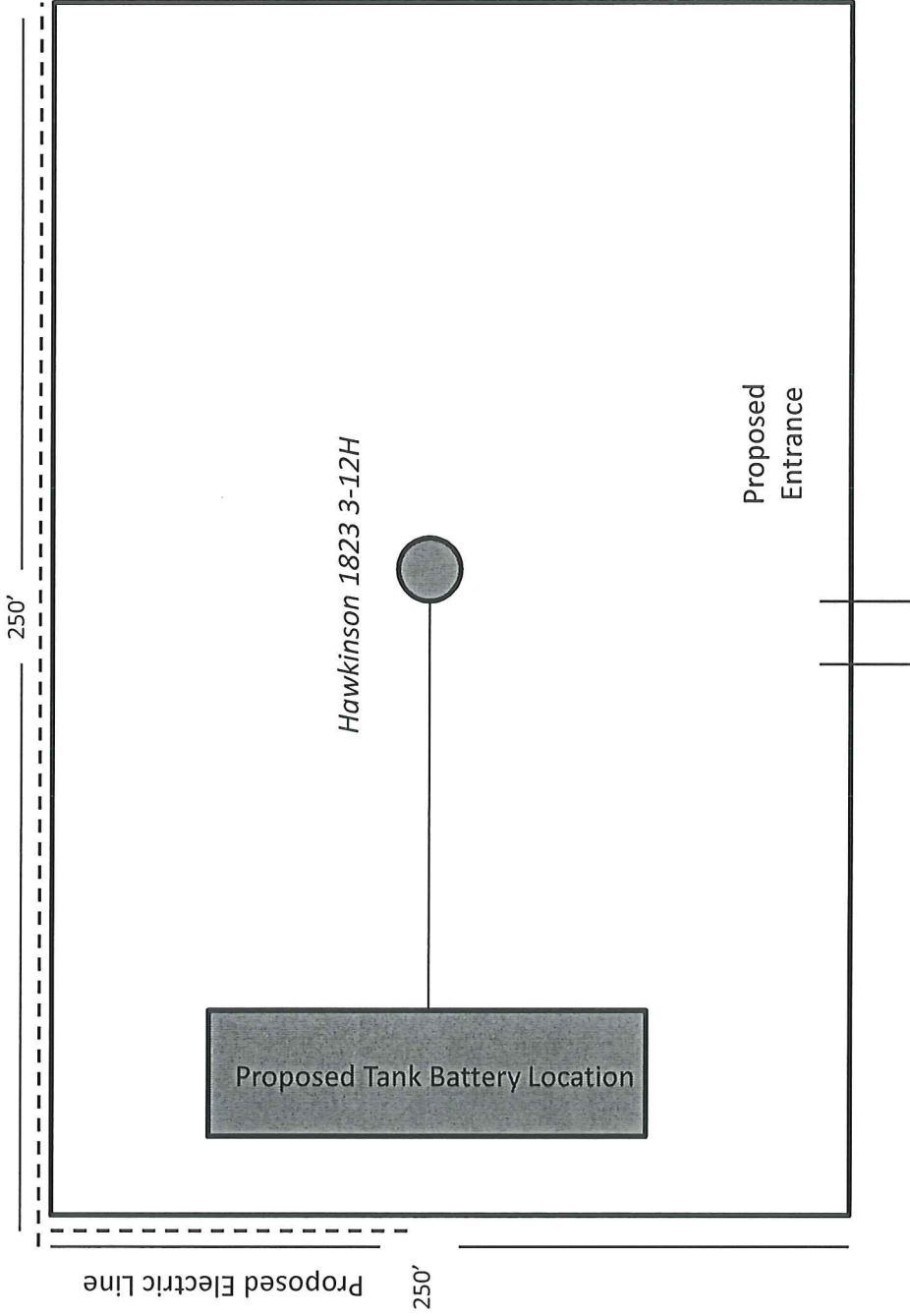
LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

LANGER 42-12
4400

Hawkinson 1823 3-12 Pilot and Hawkinson 1823 3-12H



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Thomas E. Wright, Commissioner
Mark Sievers, Commissioner

Sam Brownback, Governor

January 23, 2014

Wanda Ledbetter
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application
Hawkinson 1823 3-12
SW/4 Sec.12-18S-23W
Ness County, Kansas

Dear Wanda Ledbetter:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.