



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1181040
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1181040

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

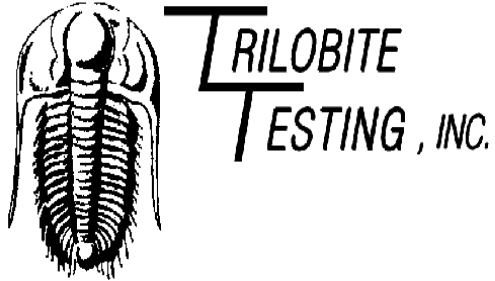
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

PO Box 70
Hays KS 67601-3805

ATTN: Randy Kilian

Goddard #2

22 9s 23w Graham,KS

Start Date: 2013.09.30 @ 03:47:00

End Date: 2013.09.30 @ 11:55:00

Job Ticket #: 52253 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.03 @ 13:18:06

DaMar Resources Inc
22 9s 23w Graham,KS
Goddard #2
DST # 1
LKC " C "
2013.09.30



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

DaMar Resources Inc
PO Box 70
Hays KS 67601-3805
ATTN: Randy Kilian

22 9s 23w Graham, KS

Goddard #2

Job Ticket: 52253

DST#: 1

Test Start: 2013.09.30 @ 03:47:00

GENERAL INFORMATION:

Formation: **LKC " C "**

Deviated: No Whipstock: 2327.00 ft (KB)

Time Tool Opened: 06:29:45

Time Test Ended: 11:55:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Jim Svaty

Unit No: 54

Interval: 3680.00 ft (KB) To 3696.00 ft (KB) (TVD)

Total Depth: 3696.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2327.00 ft (KB)

2322.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press @ Run Depth: 64.05 psig @ 3681.00 ft (KB)

Start Date: 2013.09.30

End Date:

2013.09.30

Start Time: 03:47:02

End Time:

11:54:30

Capacity: 8000.00 psig

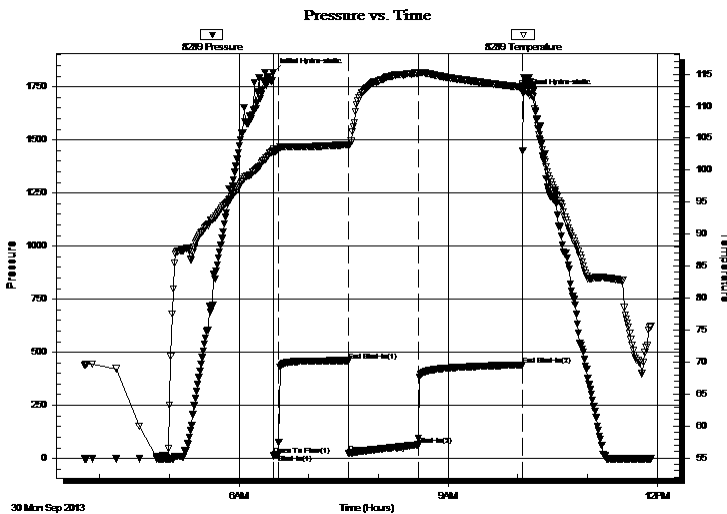
Last Calib.: 2013.09.30

Time On Btm: 2013.09.30 @ 06:29:30

Time Off Btm: 2013.09.30 @ 10:04:30

TEST COMMENT: 5-IFP- Surface Blow Building to 1"
60-ISIP- Weak Surface Blow
60-FFP- Surface Blow Building to 8"
90-FSIP- No Blow

PRESSURE SUMMARY



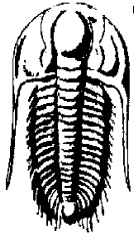
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1817.50	103.32	Initial Hydro-static
1	12.61	102.76	Open To Flow (1)
5	21.07	103.31	Shut-In(1)
65	460.22	104.00	End Shut-In(1)
65	22.69	103.83	Open To Flow (2)
125	64.05	115.19	Shut-In(2)
215	439.88	112.94	End Shut-In(2)
215	1716.60	113.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	MCW 5% m 95% w	1.27
0.00	10 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources Inc

22 9s 23w Graham,KS

PO Box 70
Hays KS 67601-3805

Goddard #2

Job Ticket: 52253

DST#: 1

ATTN: Randy Kilian

Test Start: 2013.09.30 @ 03:47:00

Tool Information

Drill Pipe:	Length: 3647.00 ft	Diameter: 3.80 inches	Volume: 51.16 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 51.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3680.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	16.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3658.00	
Shut In Tool	5.00			3663.00	
Hydraulic tool	5.00			3668.00	
Safety Joint	2.00			3670.00	
Packer	5.00			3675.00	23.00 Bottom Of Top Packer
Packer	5.00			3680.00	
Stubb	1.00			3681.00	
Recorder	0.00	8789	Inside	3681.00	
Recorder	0.00	8289	Outside	3681.00	
Perforations	12.00			3693.00	
Bullnose	3.00			3696.00	16.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc
PO Box 70
Hays KS 67601-3805
ATTN: Randy Kilian

22 9s 23w Graham,KS
Goddard #2
Job Ticket: 52253 **DST#: 1**
Test Start: 2013.09.30 @ 03:47:00

Mud and Cushion Information

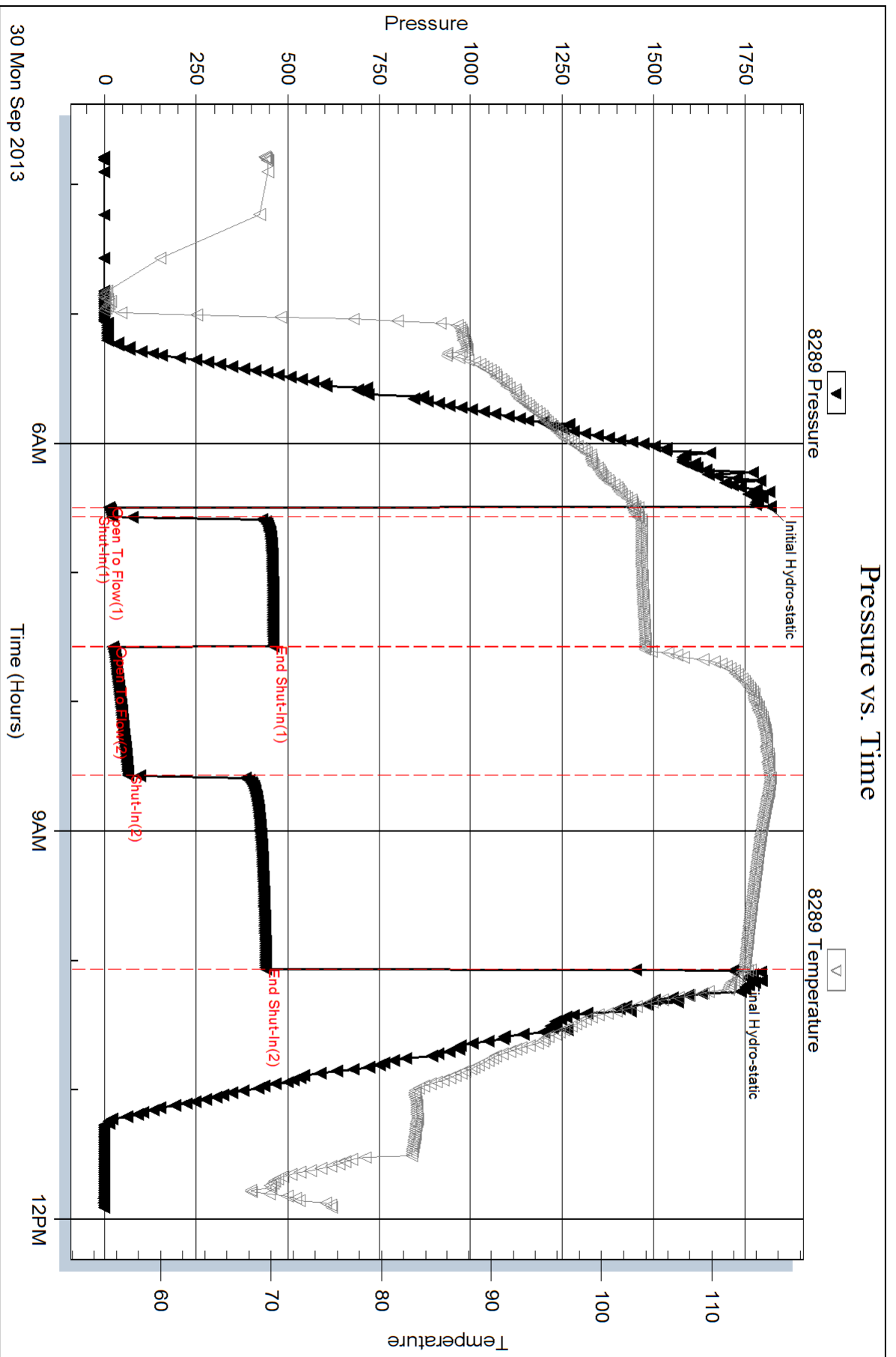
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	65000 ppm
Viscosity: 65.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.14 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 400.00 ppm			
Filter Cake: 2.00 inches			

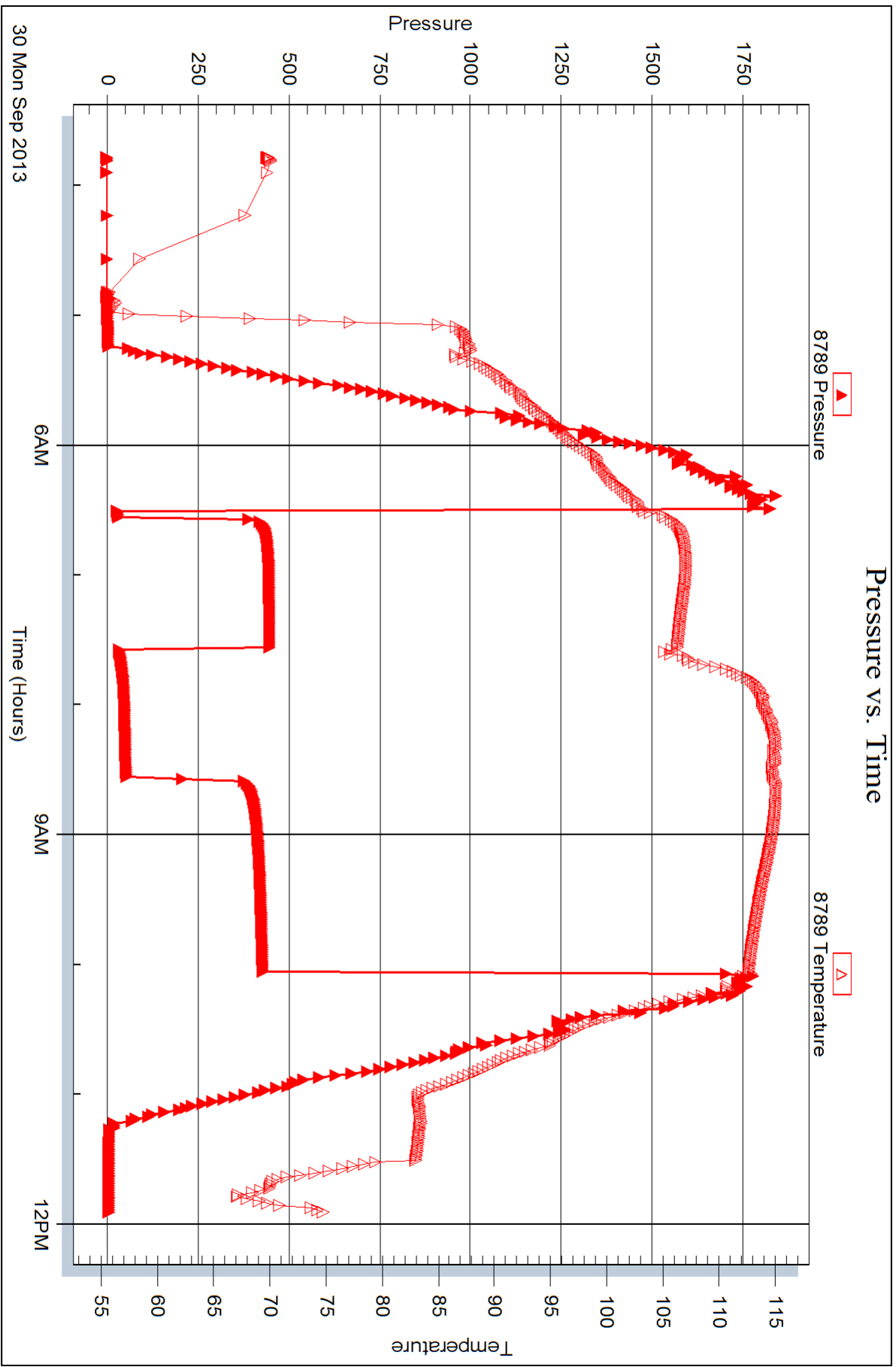
Recovery Information

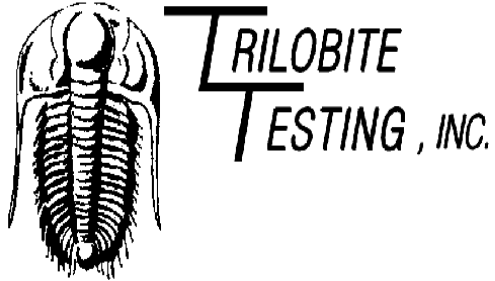
Recovery Table

Length ft	Description	Volume bbl
110.00	MCW 5% _m 95% _w	1.270
0.00	10 GIP	0.000

Total Length: 110.00 ft Total Volume: 1.270 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .125 @ 72







DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

PO Box 70
Hays KS 67601-3805

ATTN: Randy Kilian

Goddard #2

22 9s 23w Graham,KS

Start Date: 2013.09.30 @ 18:26:00

End Date: 2013.10.01 @ 01:20:00

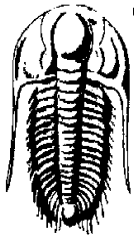
Job Ticket #: 52254 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.03 @ 13:17:29



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

DaMar Resources Inc
PO Box 70
Hays KS 67601-3805
ATTN: Randy Kilian

22 9s 23w Graham,KS

Goddard #2

Job Ticket: 52254

DST#: 2

Test Start: 2013.09.30 @ 18:26:00

GENERAL INFORMATION:

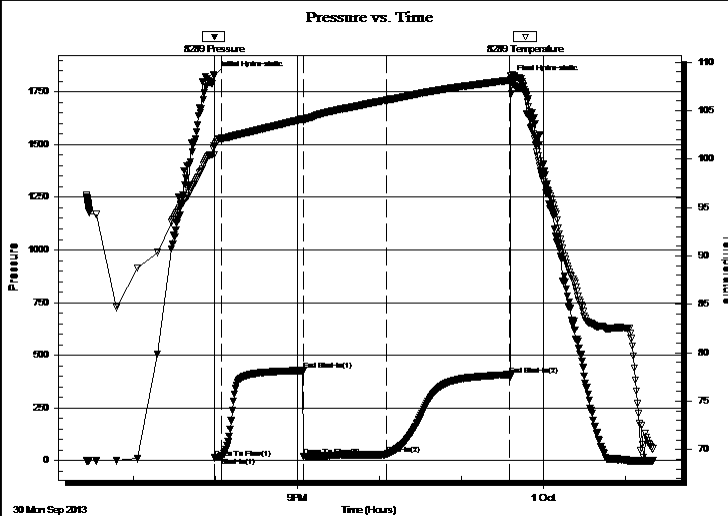
Formation: **LKC "E"**
 Deviated: No Whipstock: 2327.00 ft (KB)
 Time Tool Opened: 19:59:30
 Time Test Ended: 01:20:00
 Interval: **3720.00 ft (KB) To 3733.00 ft (KB) (TVD)**
 Total Depth: 3733.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jim Svaty
 Unit No: 54
 Reference Elevations: 2327.00 ft (KB)
 2322.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8289

Outside

Press @ Run Depth: 27.96 psig @ 3721.00 ft (KB)
 Start Date: 2013.09.30 End Date: 2013.10.01
 Start Time: 18:26:02 End Time: 01:20:15
 Capacity: 8000.00 psig
 Last Calib.: 2013.10.01
 Time On Btm: 2013.09.30 @ 19:59:15
 Time Off Btm: 2013.09.30 @ 23:36:00

TEST COMMENT: 5-IFP- Surface Blow
 60-ISIP- No Blow
 60-FFP- Surface Blow Building to 4 1/2"
 90-FSIP- No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1826.69	101.39	Initial Hydro-static
1	12.26	100.45	Open To Flow (1)
6	16.86	102.14	Shut-In(1)
66	427.14	104.13	End Shut-In(1)
66	20.79	103.91	Open To Flow (2)
126	27.96	106.06	Shut-In(2)
217	407.36	108.12	End Shut-In(2)
217	1809.20	108.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	MCO 20%o 80% m	0.15
10.00	CO 100%	0.14
0.00	80 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources Inc
PO Box 70
Hays KS 67601-3805
ATTN: Randy Kilian

22 9s 23w Graham,KS
Goddard #2
Job Ticket: 52254 **DST#: 2**
Test Start: 2013.09.30 @ 18:26:00

Tool Information

Drill Pipe:	Length: 3677.00 ft	Diameter: 3.80 inches	Volume: 51.58 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 51.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3720.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3698.00	
Shut In Tool	5.00			3703.00	
Hydraulic tool	5.00			3708.00	
Safety Joint	2.00			3710.00	
Packer	5.00			3715.00	23.00 Bottom Of Top Packer
Packer	5.00			3720.00	
Stubb	1.00			3721.00	
Recorder	0.00	8789	Inside	3721.00	
Recorder	0.00	8289	Outside	3721.00	
Perforations	9.00			3730.00	
Bullnose	3.00			3733.00	13.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc
PO Box 70
Hays KS 67601-3805
ATTN: Randy Kilian

22 9s 23w Graham,KS
Goddard #2
Job Ticket: 52254 **DST#: 2**
Test Start: 2013.09.30 @ 18:26:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 29 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.17 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 500.00 ppm		
Filter Cake: 2.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	MCO 20%o 80%m	0.148
10.00	CO 100%	0.140
0.00	80 GIP	0.000

Total Length: 40.00 ft Total Volume: 0.288 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

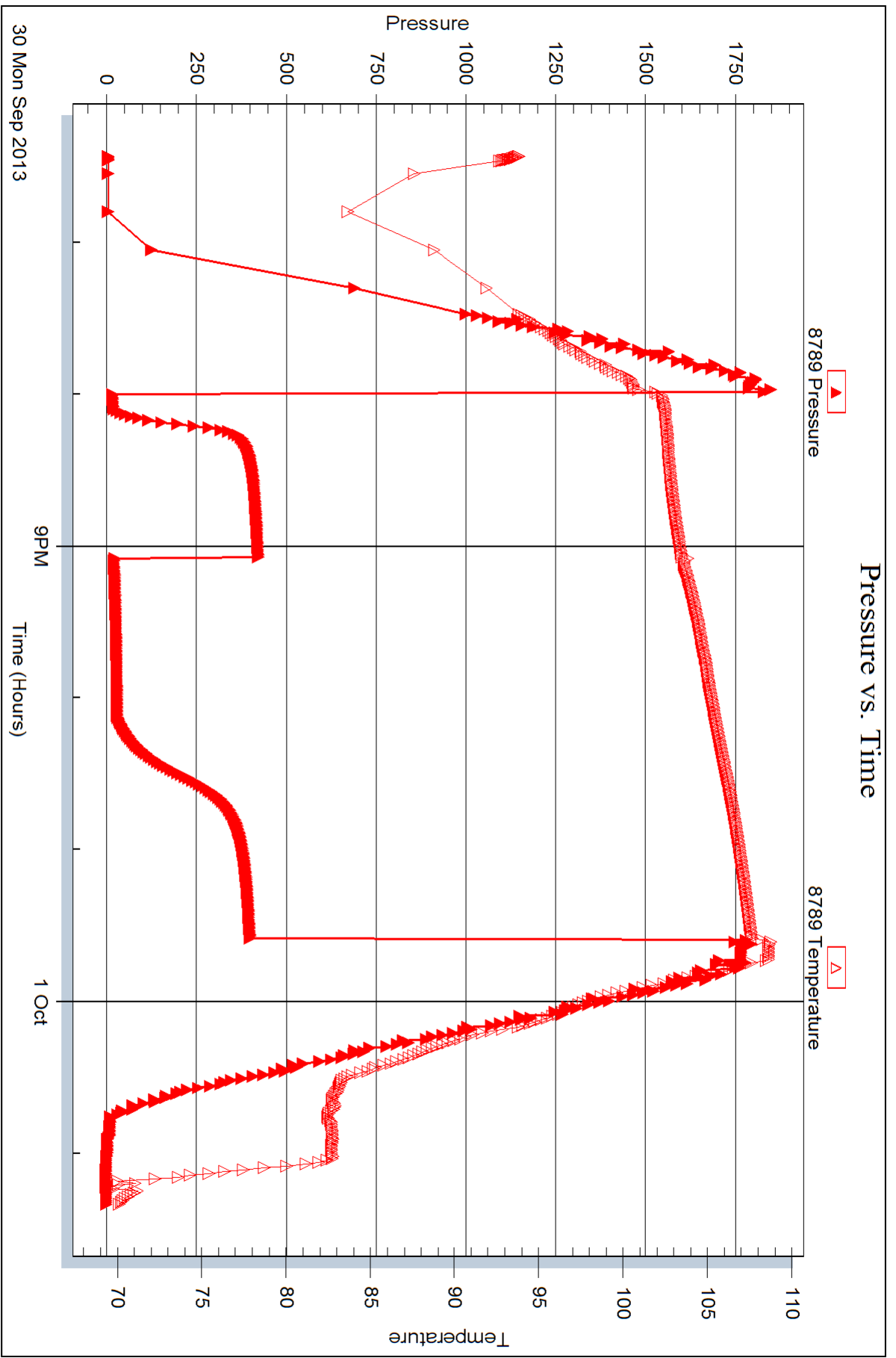
Serial #: 8789

Inside

DaMar Resources Inc

Goddard #2

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 52254

Printed: 2013.10.03 @ 13:17:31



DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

PO Box 70
Hays KS 67601-3805

ATTN: Randy Kilian

Goddard #2

22 9s 23w Graham,KS

Start Date: 2013.10.01 @ 19:27:00

End Date: 2013.10.02 @ 02:35:00

Job Ticket #: 52255 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.03 @ 13:14:16



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

DaMar Resources Inc
 PO Box 70
 Hays KS 67601-3805
 ATTN: Randy Kilian

22 9s 23w Graham, KS

Goddard #2

Job Ticket: 52255

DST#: 3

Test Start: 2013.10.01 @ 19:27:00

GENERAL INFORMATION:

Formation: **LKC " E-F "**

Deviated: No Whipstock: 2327.00 ft (KB)

Time Tool Opened: 21:03:30

Time Test Ended: 02:35:00

Test Type: Conventional Straddle (Reset)

Tester: Jim Svaty

Unit No: 54

Interval: 3710.00 ft (KB) To 3760.00 ft (KB) (TVD)

Reference Elevations: 2327.00 ft (KB)

Total Depth: 3897.00 ft (KB) (TVD)

2322.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press @ Run Depth: 50.78 psig @ 3718.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.10.01

End Date:

2013.10.02

Last Calib.:

2013.10.02

Start Time: 19:27:02

End Time:

02:34:30

Time On Btm:

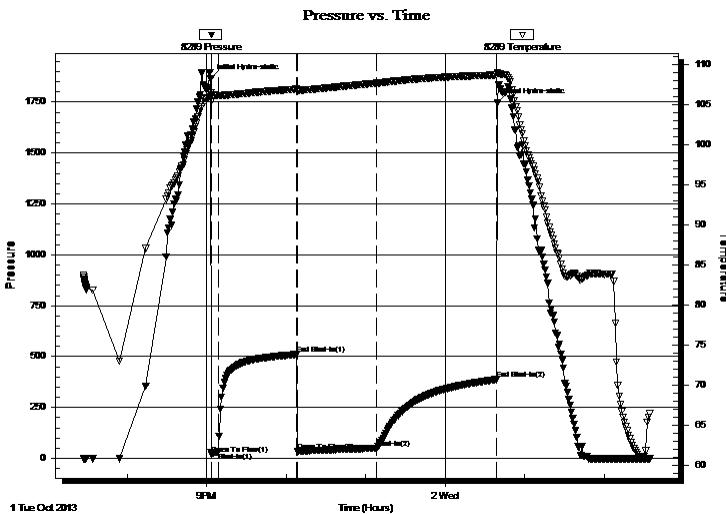
2013.10.01 @ 21:03:00

Time Off Btm:

2013.10.02 @ 00:39:15

TEST COMMENT: 5-IFP- Surface Blow Building to 1 1/4"
 60-ISIP- No Blow
 60-FFP- Surface Blow Building to 1"
 90-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1863.89	106.57	Initial Hydro-static
1	20.49	106.20	Open To Flow (1)
6	32.53	106.14	Shut-In(1)
65	510.12	106.98	End Shut-In(1)
66	35.10	106.78	Open To Flow (2)
126	50.78	107.72	Shut-In(2)
216	387.32	108.75	End Shut-In(2)
217	1744.71	109.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
67.00	OWCM 10%o 10%w 80%m	0.67
3.00	CO 100%	0.04

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources Inc
 PO Box 70
 Hays KS 67601-3805
 ATTN: Randy Kilian

22 9s 23w Graham,KS
Goddard #2
 Job Ticket: 52255 **DST#: 3**
 Test Start: 2013.10.01 @ 19:27:00

Tool Information

Drill Pipe:	Length: 3674.00 ft	Diameter: 3.80 inches	Volume: 51.54 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 51.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3710.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	3760.00 ft			
Interval between Packers:	50.00 ft			
Tool Length:	209.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3688.00	
Shut In Tool	5.00			3693.00	
Hydraulic tool	5.00			3698.00	
Safety Joint	2.00			3700.00	
Packer	5.00			3705.00	23.00 Bottom Of Top Packer
Packer	5.00			3710.00	
Stubb	1.00			3711.00	
Perforations	7.00			3718.00	
Recorder	0.00	8789	Inside	3718.00	
Recorder	0.00	8289	Outside	3718.00	
Change Over Sub	1.00			3719.00	
Blank Spacing	31.00			3750.00	
Change Over Sub	1.00			3751.00	
Perforations	5.00			3756.00	
Blank Off Sub	1.00			3757.00	
Blank Spacing	3.00			3760.00	50.00 Tool Interval
Packer	1.00			3761.00	
Perforations	3.00			3764.00	
Change Over Sub	1.00			3765.00	
Recorder	0.00	6668	Below	3765.00	
Blank Spacing	127.00			3892.00	
Change Over Sub	1.00			3893.00	
Bullnose	3.00			3896.00	136.00 Bottom Packers & Anchor
Total Tool Length:	209.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc

22 9s 23w Graham,KS

PO Box 70
Hays KS 67601-3805

Goddard #2

Job Ticket: 52255

DST#: 3

ATTN: Randy Kilian

Test Start: 2013.10.01 @ 19:27:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

29 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.50 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
67.00	OWCM 10%o 10%w 80%m	0.667
3.00	CO 100%	0.042

Total Length: 70.00 ft Total Volume: 0.709 bbl

Num Fluid Samples: 0

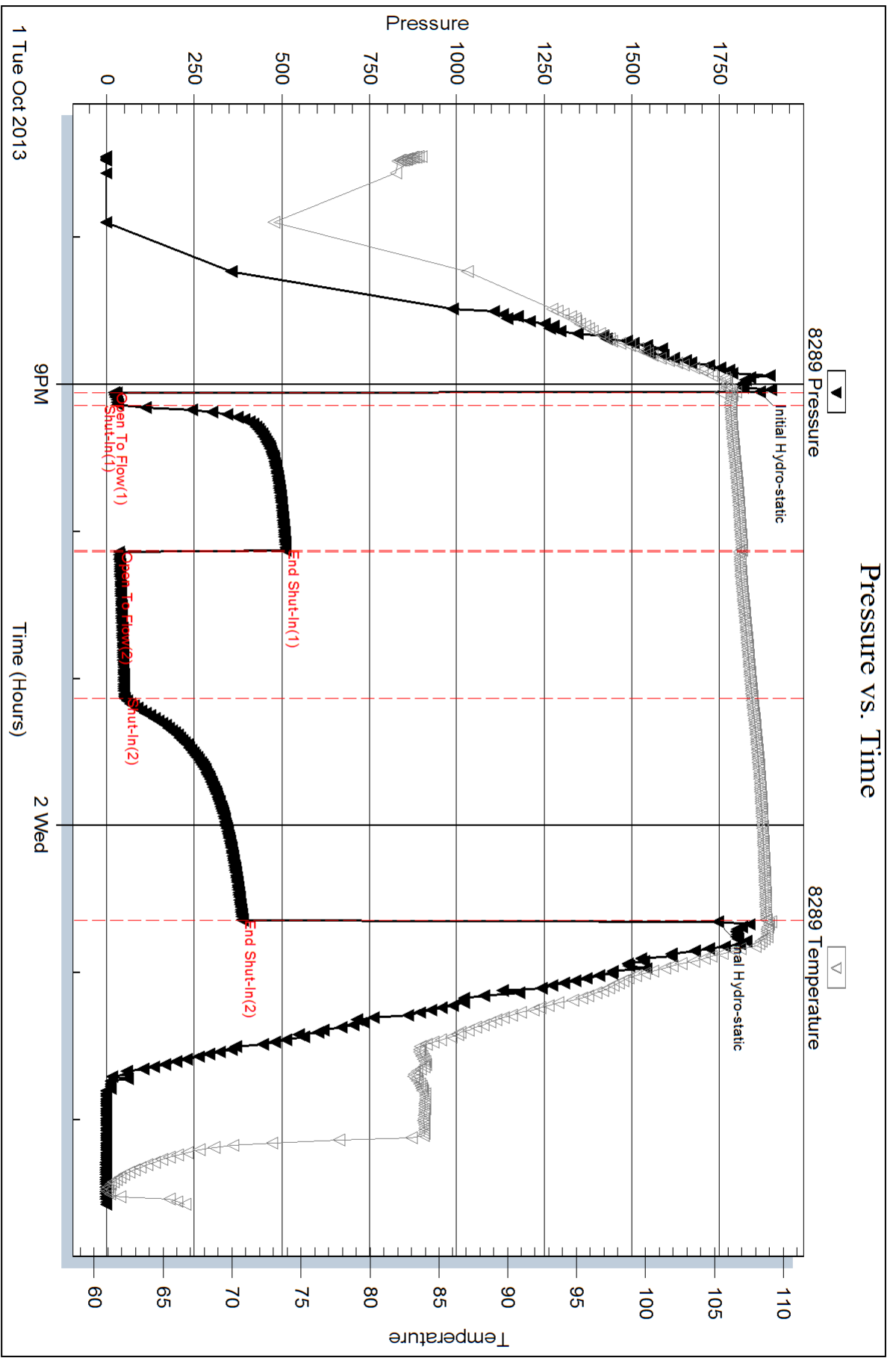
Num Gas Bombs: 0

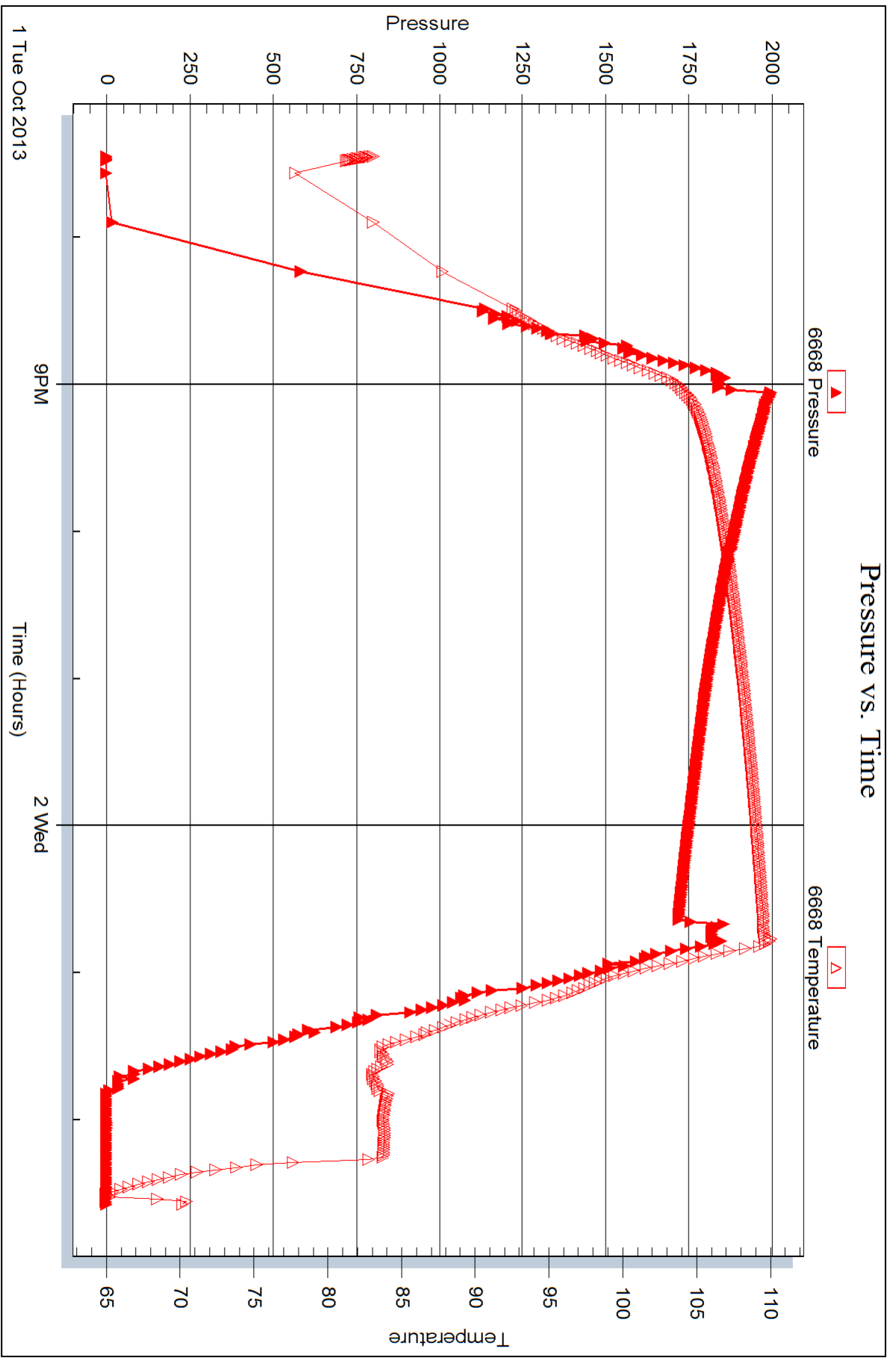
Serial #:

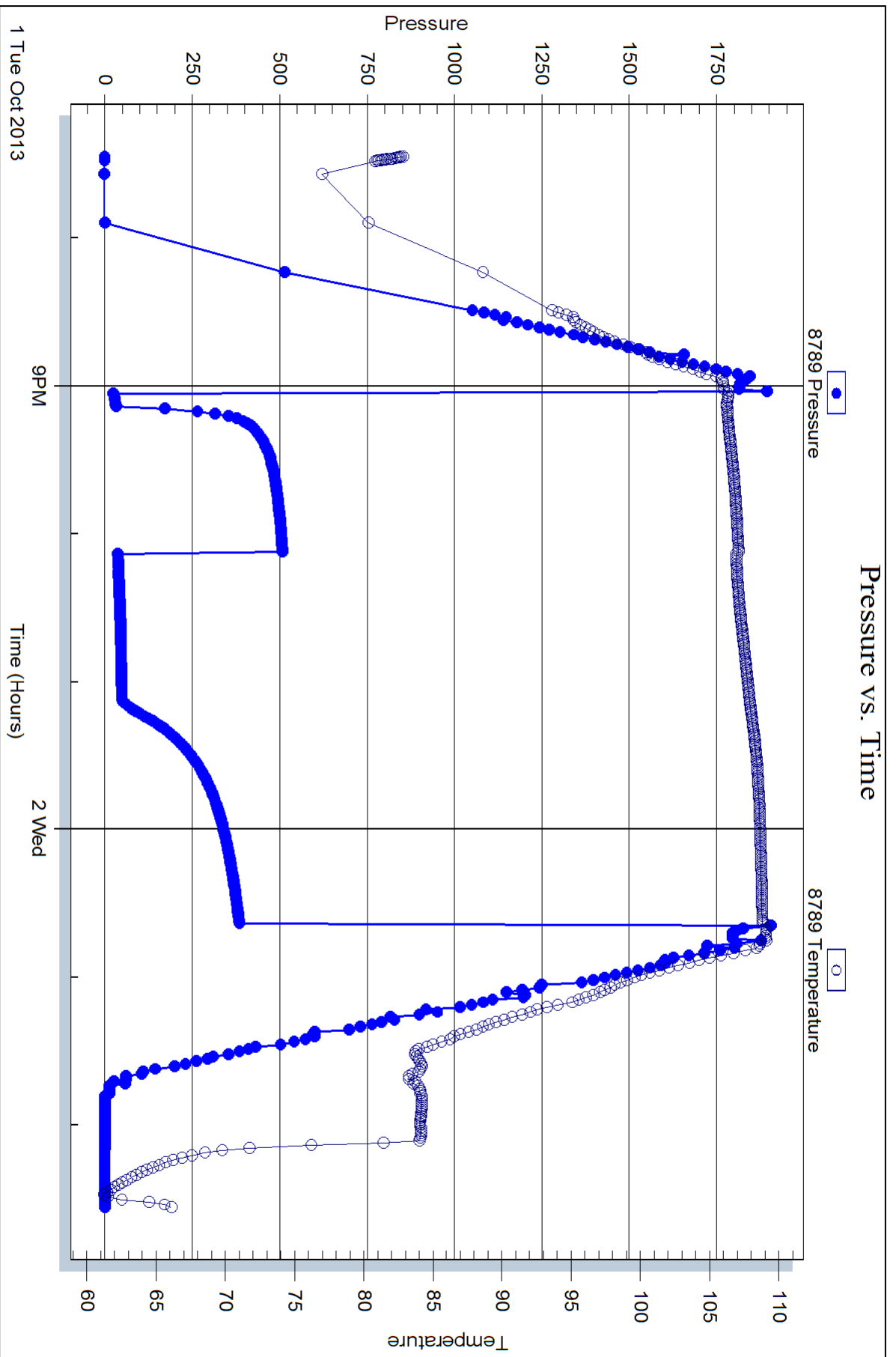
Laboratory Name:

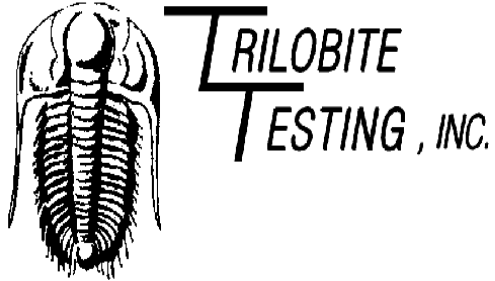
Laboratory Location:

Recovery Comments:









DRILL STEM TEST REPORT

Prepared For: **DaMar Resources Inc**

PO Box 70
Hays KS 67601-3805

ATTN: Randy Kilian

Goddard #2

22 9s 23w Graham,KS

Start Date: 2013.10.02 @ 03:05:00

End Date: 2013.10.02 @ 08:54:00

Job Ticket #: 52256 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.10.03 @ 13:13:40



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

DaMar Resources Inc
 PO Box 70
 Hays KS 67601-3805
 ATTN: Randy Kilian

22 9s 23w Graham, KS

Goddard #2

Job Ticket: 52256

DST#: 4

Test Start: 2013.10.02 @ 03:05:00

GENERAL INFORMATION:

Formation: **LKC " K "**

Deviated: No Whipstock: 2327.00 ft (KB)

Time Tool Opened: 04:56:30

Time Test Ended: 08:54:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Jim Svaty

Unit No: 54

Interval: 3830.00 ft (KB) To 3897.00 ft (KB) (TVD)

Total Depth: 3897.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2327.00 ft (KB)

2322.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8289 Outside

Press @ RunDepth: 25.83 psig @ 3831.00 ft (KB)

Start Date: 2013.10.02

End Date:

2013.10.02

Start Time: 03:05:02

End Time:

08:54:00

Capacity: 8000.00 psig

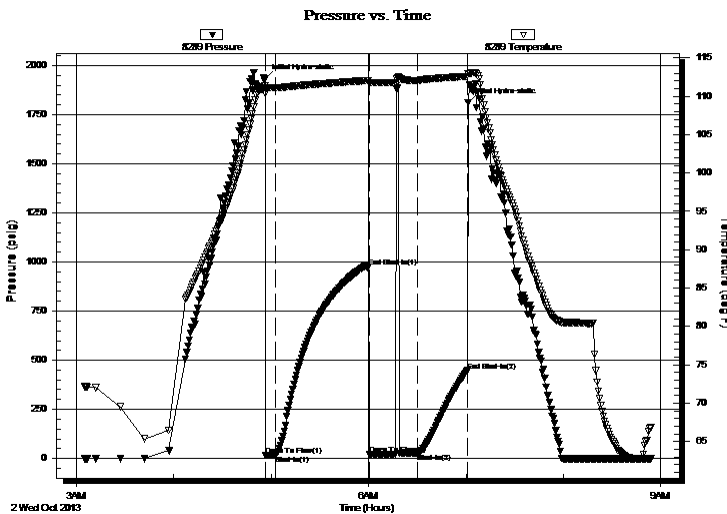
Last Calib.: 2013.10.02

Time On Btm: 2013.10.02 @ 04:56:15

Time Off Btm: 2013.10.02 @ 07:01:15

TEST COMMENT: 5-IFP- Surface Blow
 60-ISIP- No Blow
 30-FFP- No Blow - Flushed - No Blow
 30-FSIP- No Blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1933.72	111.38	Initial Hydro-static
1	15.21	110.33	Open To Flow (1)
7	17.43	111.10	Shut-In(1)
64	976.70	112.06	End Shut-In(1)
65	19.12	111.73	Open To Flow (2)
94	25.83	112.06	Shut-In(2)
125	446.70	112.60	End Shut-In(2)
125	1811.12	112.93	Final Hydro-static

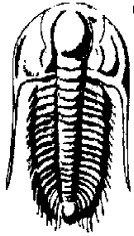
Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100% Show of Oil in Tool	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources Inc

22 9s 23w Graham,KS

PO Box 70
Hays KS 67601-3805

Goddard #2

Job Ticket: 52256

DST#: 4

ATTN: Randy Kilian

Test Start: 2013.10.02 @ 03:05:00

Tool Information

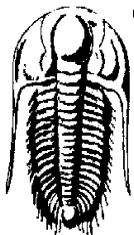
Drill Pipe:	Length: 3800.00 ft	Diameter: 3.80 inches	Volume: 53.30 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.75 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 53.45 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3830.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3808.00	
Shut In Tool	5.00			3813.00	
Hydraulic tool	5.00			3818.00	
Safety Joint	2.00			3820.00	
Packer	5.00			3825.00	23.00 Bottom Of Top Packer
Packer	5.00			3830.00	
Stubb	1.00			3831.00	
Recorder	0.00	8789	Inside	3831.00	
Recorder	0.00	8289	Outside	3831.00	
Perforations	29.00			3860.00	
Change Over Sub	1.00			3861.00	
Blank Spacing	32.00			3893.00	
Change Over Sub	1.00			3894.00	
Bullnose	3.00			3897.00	67.00 Bottom Packers & Anchor

Total Tool Length: 90.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources Inc

22 9s 23w Graham,KS

PO Box 70
Hays KS 67601-3805

Goddard #2

Job Ticket: 52256

DST#: 4

ATTN: Randy Kilian

Test Start: 2013.10.02 @ 03:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.50 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud 100% Show of Oil in Tool	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

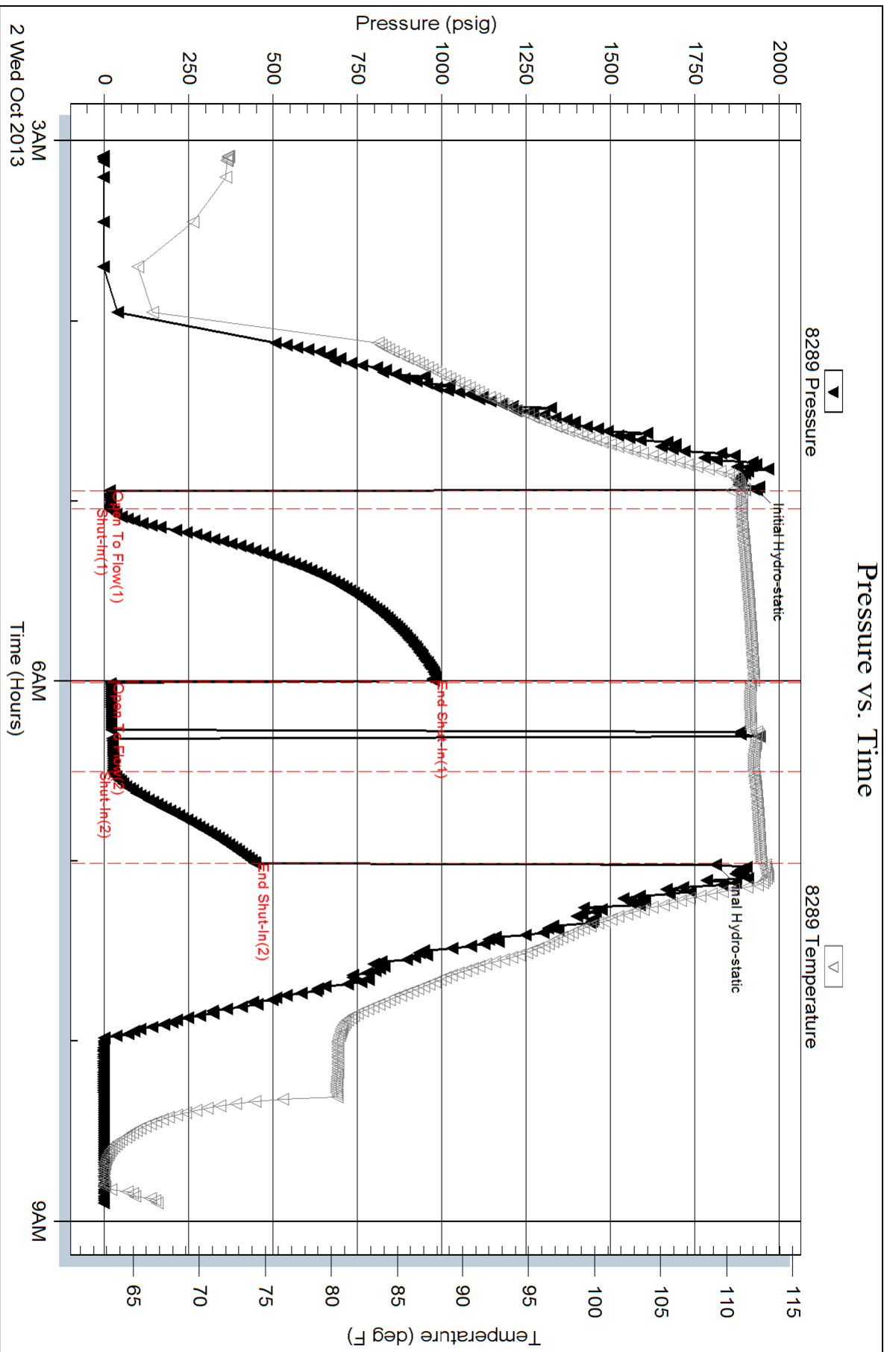
Num Gas Bombs: 0

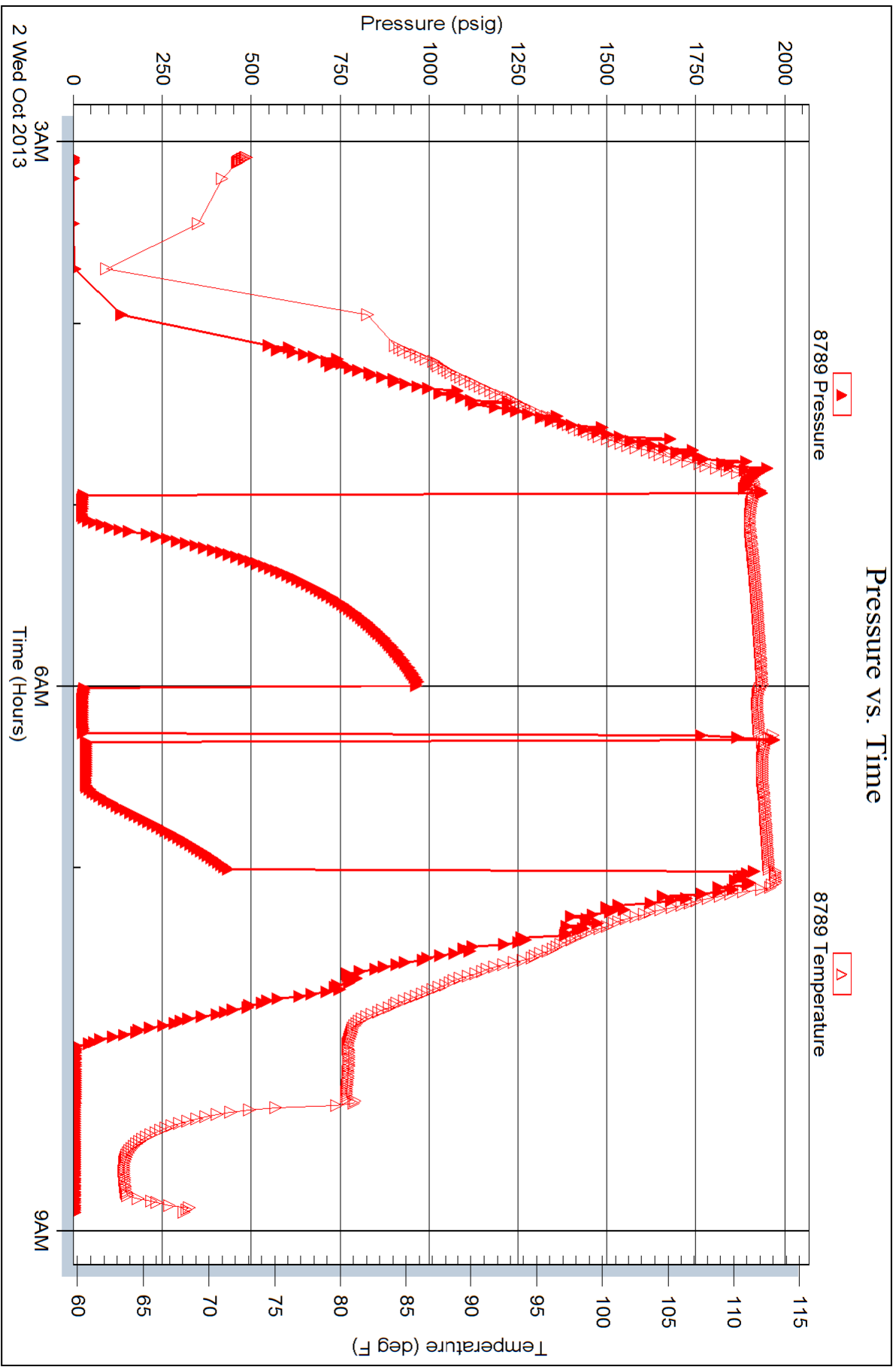
Serial #:

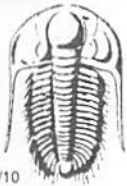
Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52253

Well Name & No. Doddard #2 Test No. 1 Date 9-30-13
 Company DAMAR Resources, Inc. Elevation 2327 KB 2322 GL
 Address 234 W. 11th St Site A. P.O. Box 70 Hays KS. 67601-3805
 Co. Rep / Geo. Randy Kilian Rig Murphy #16
 Location: Sec. 22 Twp. 9S Rge. 23W Co. Graham State KS

Interval Tested 3680-3696 Zone Tested LRC "C"
 Anchor Length 16 Drill Pipe Run 3647 Mud Wt. 8.6
 Top Packer Depth 3675 Drill Collars Run 30 Vis 65
 Bottom Packer Depth 3680 Wt. Pipe Run 0 WL 7.2
 Total Depth 3696 Chlorides 400 ppm System LCM 2

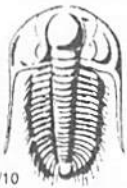
Blow Description IFP - Surface Blow Building to 1 in.
ISIP - ~~no blow~~ Weak Surface Blow
FFP - Surface Blow Building to 8 in.
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>110</u>	<u>MCW</u>			<u>95</u>	<u>5</u>
	<u>Show of Oil in Tool</u>				
	<u>10 DIP</u>				

Rec Total 110 BHT 113 Gravity _____ API RW 125 @ 72 °F Chlorides 65000 ppm
 (A) Initial Hydrostatic 1817 Test 1150 T-On Location 03:45
 (B) First Initial Flow 12 Jars _____ T-Started 03:47
 (C) First Final Flow 21 Safety Joint 75 T-Open 06:30
 (D) Initial Shut-In 460 Circ Sub _____ T-Pulled 10:05
 (E) Second Initial Flow 22 Hourly Standby _____ T-Out 11:55
 (F) Second Final Flow 64 Mileage 105 RT 162.75 Comments _____
 (G) Final Shut-In 439 Sampler _____
 (H) Final Hydrostatic 1716 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____

Initial Open 5 Extra Packer _____ Extra Copies _____
 Initial Shut-In 60 Extra Recorder _____ Sub Total 0
 Final Flow 60 Day Standby _____ Total 1387.75
 Final Shut-In 90 Accessibility _____ MP/DST Disc't _____
 Sub Total 1387.75

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52254

Well Name & No. Haddock #2 Test No. 2 Date 9-30-13
 Company Damar Resources Inc. Elevation 2327 KB 2322 GL
 Address 234 W. 11th St. Ste A. P.O. Box 70 Hays KS 67601-3805
 Co. Rep / Geo. Randy Kilian Rig Murfin 16
 Location: Sec. 220 Twp. 9S Rge. 23W Co. Graham State KS

Interval Tested 3720-3733 Zone Tested LKC "E"
 Anchor Length 13 Drill Pipe Run 3677 Mud Wt. 9.1
 Top Packer Depth 3715 Drill Collars Run 30 Vis 52
 Bottom Packer Depth 3720 Wt. Pipe Run 0 WL 7.2
 Total Depth 3733 Chlorides 500 ppm System LCM 2

Blow Description IFP - Surface Blow
ISIP - No Blow
FFP - Surface Blow Building to 4 1/2 in.
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>OCM</u>	<u>20</u>		<u>80</u>	
<u>10</u>	<u>CO</u>	<u>100</u>			
	<u>80 MIP</u>				

Rec Total 40 BHT 1826 Gravity 29 API RW @ °F Chlorides ppm
 (A) Initial Hydrostatic 1826 Test 1150 T-On Location 18:26
 (B) First Initial Flow 12 Jars T-Started 18:26
 (C) First Final Flow 16 Safety Joint 75 T-Open 20:00
 (D) Initial Shut-In 427 Circ Sub T-Pulled 23:35
 (E) Second Initial Flow 20 Hourly Standby T-Out 01:20
 (F) Second Final Flow 27 Mileage 162.75 Comments _____
 (G) Final Shut-In 407 Sampler _____
 (H) Final Hydrostatic 1809 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 5
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Sub Total 1387.75 Sub Total 0
 Total 1387.75 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52255

Well Name & No. Loddard #2 Test No. 3 Date 10-1-13
 Company DAMAR Resources Inc. Elevation 2327 KB 2322 GL
 Address 234 W. 11th St Ste A P.O. Box 70 Hays KS 67601-3805
 Co. Rep / Geo. Randy Nilian Rig Murfin 16
 Location: Sec. 22 Twp. 9S Rge. 23W Co. Graham State K5

Interval Tested 3710-3760 Zone Tested LKC "E & E"
 Anchor Length 50 (137TP) Drill Pipe Run 3674 Mud Wt. 9.3
 Top Packer Depth 3710 Drill Collars Run 30 Vis 55
 Bottom Packer Depth 3760 Wt. Pipe Run 0 WL 8.0
 Total Depth 3897 Chlorides 500 ppm System LCM 1.5

Blow Description IFP - Surface Blow Building To 1/4 in.
ISIP - No Blow
FFP - Surface Blow Building To 1 in.
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>67</u>	<u>OWCm</u>	<u>10</u>	<u>10</u>	<u>80</u>	
<u>3</u>	<u>CO</u>	<u>100</u>			

Rec Total 70 BHT 109 Gravity 29 API RW @ ° F Chlorides ppm
 (A) Initial Hydrostatic 1863 Test 1150 T-On Location 17:20
 (B) First Initial Flow 20 Jars _____ T-Started 19:27
 (C) First Final Flow 32 Safety Joint 75 T-Open 21:04
 (D) Initial Shut-In 510 Circ Sub _____ T-Pulled 00:39
 (E) Second Initial Flow 35 Hourly Standby _____ T-Out 02:35
 (F) Second Final Flow 50 Mileage 162.75 Comments _____
 (G) Final Shut-In 387 Sampler _____
 (H) Final Hydrostatic 1744 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 5 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1987.75
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1987.75

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 52256

Well Name & No. Loddard #2 Test No. 4 Date 10-2-13
 Company DAMAR Resources Inc. Elevation 2327 KB 2322 GL
 Address 234 W 11th St Ste A. P.O. Box 70 Hays KS 67601-3805
 Co. Rep / Geo. Randy Bilian Rig Murfin 16
 Location: Sec. 22 Twp. 9^s Rge. 23^w Co. Graham State KS

Interval Tested 3830-3897 Zone Tested LRC "K"
 Anchor Length 67 Drill Pipe Run 3800 Mud Wt. 9.3
 Top Packer Depth 3825 Drill Collars Run 30 Vis 55
 Bottom Packer Depth 3830 Wt. Pipe Run 0 WL 8.0
 Total Depth 3897 Chlorides 500 ppm System LCM 1.5

Blow Description IFP - Surface Blow
ISIP - No Blow
FFP - No Blow Flushed No Blow
FSIP - No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
	<u>Show of Oil</u>				

Rec Total 5 BHT 112 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1933 Test 1150 T-On Location 03:00
 (B) First Initial Flow 15 Jars _____ T-Started 03:05
 (C) First Final Flow 17 Safety Joint 75 T-Open 04:56
 (D) Initial Shut-In 976 Circ Sub _____ T-Pulled 07:01
 (E) Second Initial Flow 19 Hourly Standby _____ T-Out 08:54
 (F) Second Final Flow 25 Mileage 162.75 Comments _____
 (G) Final Shut-In 446 Sampler _____
 (H) Final Hydrostatic 1811 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 5 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1387.75
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1387.75

Approved By _____ Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7871

Date	9-26-13	Sec.	22	Twp.	9	Range	23	County	Graham	State	KS	On Location	6:30 PM	Finish	9:00 PM
Lease	Goddard							Location	Wa Keeney N to Red Line						
Contractor	Murfine 14							Well No.	2						
Type Job	Surface							Owner	JW 2 1/4 N E-S into						
Hole Size	1 1/4							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Csg.	8 5/8							T.D.	263						
Tbg. Size								Depth	262						
Tool								Charge To	Damar oil co						
Cement Left in Csg.	20 ft							Street	Damar oil co						
Meas Line								City							
								State							
								The above was done to satisfaction and supervision of owner agent or contractor.							
								Cement Amount Ordered	160 3% CC						
								Displace	15 B132						
EQUIPMENT															
Pumptrk	5	No.	Cementer		Matt		Common	160							
			Helper				Poz. Mix								
Bulktrk	19	No.	Driver		Lonniew		Gel.	3							
			Driver				Calcium	5							
Bulktrk	pu	No.	Driver		Lonniew		Hulls								
			Driver				Salt								
JOB SERVICES & REMARKS															
Remarks:															
Rat Hole	Flowseal														
Mouse Hole	Kol-Seal														
Centralizers	Mud CLR 48														
Baskets	CFL-117 or CD110 CAF 38														
D/V or Port Collar	Sand														
	Handling 168														
	Mileage														
FLOAT EQUIPMENT															
	Guide Shoe														
	Centralizer														
	Baskets														
	AFU Inserts														
	Float Shoe														
	Latch Down														
	Pumptrk Charge Surface														
	Mileage 42														
	Tax														
	Discount														
	Total Charge														
X Signature	Ag Label														

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7874

Date	10-2-13	Sec.	22	Twp.	9	Range	23	County	Graham	State	KS	On Location	11.00 AM	Finish	2.00 PM	
Lease	Goddard							Location	Wakeeney N to Redline							
Contractor	Maurin 16							Well No.	2							
Type Job	Plug 3/6							Owner	W 2 1/2 N E 5 1/4							
Hole Size	7 7/8							T.D.	3900							
Csg.	Oill pipe							Charge To	Damar Resource							
Tbg. Size								Street								
Tool								City								
Cement Left in Csg.								State								
Meas Line								The above was done to satisfaction and supervision of owner agent or contractor.								
EQUIPMENT								Cement Amount Ordered	205 69/40 4 1/2 1/4 Flow							
Pumptrk	5	No.		Cementer	Matt			Common	123							
Bulktrk	8	No.		Helper	Lannie W			Poz. Mix	82							
Bulktrk	PCU	No.		Driver	Lannie M			Gel.	7							
JOB SERVICES & REMARKS								Calcium								
Remarks:								Hulls								
Rat Hole	30 SKS							Salt								
Mouse Hole								Flowseal	50#							
Centralizers								Kol-Seal								
Baskets								Mud CLR 48								
D/V or Port Collar								CFL-117 or CD110 CAF 38								
1st	1951				25 SKS		Sand									
2nd	1122				100 SKS		Handling	212								
3rd	310				40 SKS		Mileage									
4th	40				10 SKS		FLOAT EQUIPMENT									
								Guide Shoe								
								Centralizer								
								Baskets								
								AFU Inserts								
								Float Shoe								
								Latch Down	wool plug							
								Pumptrk Charge	Plug Job							
								Mileage	42							
								Tax								
								Discount								
								Total Charge								
X Signature	Ag steel															

Randall Kilian Corporation
Geologist



**Certified Petroleum
Geologist #3351
License #224**

P.O. Box 26
Hays, Kansas 67601-0026
Phone: 785-628-6061
Cell: 785-635-1349

GEOLOGIST'S WELL REPORT

COMPANY DAMAR RESOURCES, INC. (9067)
WELL Goddard #2
FIELD Evergreen
LOCATION (legal) Ap. NW NW SE NW
(1490' FNL & 1370' FWL)
Section 22 TWP 9S RGE 23W
(Map) 9 mi N & 2 mi W of County line
COUNTY Graham STATE Kansas
ELEVATION: 2327' K.B., 2322' G.L.
Depths measured from Kelly Bushing
A. P. I. NUMBER 15-065-23972
GEOLOGY BY Randall Kilian

PERTINENT WELL DATA

CONTRACTOR Murfin Drilling Co., Inc. (30606)

RIG #16 HYDRAULICS D-375 6x14x60
(Andy Dinkel TP)

DRILL PIPE 4 1/2" X-H COLLARS 6 1/2" 17 (505')

CASING: SURFACE 8 5/8" @ 262' w/ 160 sx Common

PRODUCTION _____

DRILLING FLUID: COMPANY Andy's Mud & Chemical Co.
(Ken Rupp)

TYPE: Chemical

REMARKS: Full service

DRILL STEM TESTS: COMPANY Trilobite Testing Inc.
(Jim Svaty)

NUMBER OF TESTS Four (4)

ELECTIC LOGS: COMPANY Pioneer Energy Services

DETAIL (5") 3350' - RTD

TYPE PAG

DRILLING TIME FROM 3350' TO RTD

SAMPLE TIME FROM 3350' TO RTD

SUPERVISION FROM 3350' TO RTD

VERTICAL DEVIATION 1/4" @ 263', 1/4" @ 3696'

PLUGGING REPORT 25 sx @ 1951', 100 @ 1122', 10 @ 310', 10 @
40', 30 Pat, 205 sx 60/10 Poz Pat Staab

RESERVE PIT 500 bbls., Chl. 16,000 Ca. 1,100

DATE:

9-26-11

9-27-11

9-28-11

9-29-11

9-30-11

10-1-11

10-2-11

DAILY REPORT

DATE:	7 a.m. Depth	RIG ACTIVITY
9-26-13		MIRU, Spud
9-27-13	340'	Drilling under surface
9-28-13	2190'	Drilling shale & sand
9-29-13	3215'	Drilling shale & lime
9-30-13	3696'	DST #1 LKc C
10-1-13	3805'	Drilling BKc.
10-2-13	3900'	TD, Logged, Plugging

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	LKc C 3680- 3696'	12# 21# 5"	460# 60"	22# 64# 60"	439# 90"	1817# 1716#	10' GIP 110' M,C,Wtr w/ s.o
2	LKc F 3720- 3733'	12# 16# 5"	427# 60"	20# 27# 60"	407# 90"	1826# 1809#	80' GIP 10' Oil 30' OCM 20% Oil
3	LKc F-F 3710- 3760'	20# 32# 5"	510# 60"	25# 50# 60"	387# 90"	1863# 1711#	3' Oil 67' OCM, C, Mud
4	LKc K-L 3830- TD	15# 17# 5"	976# 60"	19# 25# 30"	446# 30"	1933# 1811#	5' Mud w/ s.o.
5							
6							
7							
8							

MUD RECORD				
DEPTH	WT	VIS	FIL	CHL YP
3085'				
3268'	8.6	65	7.2	400 16
3560'	8.9	62		
3680'	9.0	54		
3696'	9.1	52	7.2	500 14
3829'	9.4	55	8.0	1k 16

BIT RECORD				
SIZE	MAKE	TYPE	DEPTH-OUT FEET	HOURS
12 1/4"	Varel	CF1GMS	263'	3 1/4
7 7/8"	HTCo.	GX20C	3900'	69

Displaced
LCM 2#
LCM 2#
LCM 1 1/2# \$9266

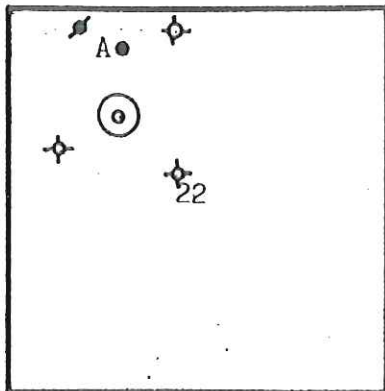
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FORMATION TOPS & STRUCTURAL GEOLOGY

R 23 W



REFERRED TO:

- A: DAMAR RESOURCES, INC.
Goddard #1 W $\frac{1}{2}$ NE NW 22
- B: _____
- C: _____
- D: _____
- E: _____

STRATIGRAPHIC MARKERS	SUBJECT WELL			STRUCTURAL POSITION				
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	1928'	1926'	+ 401	+ 400				
Base	1966'	1962'	+ 365	+ 365				
Topeka	3408'	3404'	-1077	-1076				
Heeb. Sh.	3625'	3620'	-1293	-1290				
Toronto	3647'	3641'	-1314	-1313				
Lansing	3662'	3656'	-1329	-1328				
BKc.	3892'	3874'	-1547	-1547				
TD.	3900'	3897'	-1570	-1583				

Pipe strap .20' long.

SUMMARY

The Goddard #2 well was drilled with Murfin Drilling tools rig #16 beginning 9-26-13 and drilling was completed 10-2-13.

The drill site location was identified by a 3-D seismic survey.

The well ran low structurally to the #1 producer north.

Oil shows were encountered in several zones.

Four DST's were run with negative results.

Based upon all data, the well was plugged.

Respectfully,

Randy
Randall Kilian

REMARKS

LITHOLOGY (LAGGED)

∅ & SHOWS
POOR
FAIR
GOOD
DST

DRILLING TIME (min/ft)
1/2 1 2 3 4 5678910