

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## 1182156

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:					API No. 15						
Name:				Spot Description:							
Address 1:					Sec Twp S. R East West Feet from North / South Line of Section						
Contact Person:			Foo								
Phone: ( )					NE NW	SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #: Gas Storage Permit #:					County: Well #:						
Is ACO-1 filed? Yes	_	I log attached? Yes	1 1	Date Well Completed:							
Producing Formation(s): List A	_		_			(KCC <b>District</b> Agent's Name)					
• ,	,	m: T.D									
		m: T.D	Plu	Plugging Commenced:							
		m:T.D	Plu	gging C	Completed:						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Recor	sing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us						Is used in introducing it into the hole. If					
Plugging Contractor License #	Name:	me:									
Address 1:			Address 2:								
City:			Sta	te:		Zip:+					
Phone: ( )											
Name of Party Responsible fo	r Plugging Fees:										
State of	County, _		, s	S.							
(Print Name)				_ Emp	ployee of Operator or	Operator on above-described well,					

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



## TREATMENT REPORT

ACIG	& Cemen	( BE)							Acid Stage No	·	21 2200	
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	ls of Sand	
Date 11/13/2013 District F.O. No. 41924				Bkdown	-	Bbl./Gal.	5000C			_63		
	SMITH OIL CO	1/4		Net a series						## 2016 B	18 18	
Well Name & No. SIEFERT #1         Field           Location         Field           County         KINGMAN           State         KANSAS					10- 10-10-10-10-10-10-10-10-10-10-10-10-10-1							
					<b>.</b>				8 0			
					Flush		вы./Gal	1 ionis ma ni				
				**************************************	Treated from		ft	to	ft.	No. ft.	00	
Casing:	Size	Type & Wt.	8	Set atft.	from			to		No. ft.	0	
Formation	Formation: Perf. to			from ft. to ft. No.ft, O								
Formation: Perf. to				Actual Volume of Oil / Water to Load Hole: Bbi./Gal.								
Formation			Perf.		<u> </u>		MANAGE .					
		. Wt.	Top at ft.	Bottom atft.	Pump Trucks.	No. Used:	Std. 3	18 Sp.		Twin		
					t. Pump Trucks. No. Used: Std. 318 Sp. Twin 327							
			Swung at		ft. Personnel BRANDON GREG JORDAN AND MIKE Z							
	Perforated fi	тогл	ft. to	ft.	Auxiliary Tools				20			
			30.7 0 630.0	·	Plugging or Sealing	Materials:	Туре					
Open Hole	Size	T.D.	ft. P	.B. toft.	11.		3-	- H - 9-	Gals,		lb.	
Company	Representative		KELSC	)	Treater			BRAND	ON			
TIME	PRES	SURES				101 12		3 10				
a.m./p.m.	Tubing	Casing	- Total Fluid Pumped		0-0-0		EMARKS					
8:30				ON LOCATION								
				<u> </u>		~~~~					0.200	
				MIX 35 SKS COM	MON W/ 39	% CC A	T 900'	5:	501 (8)	R		
1 10 TH	-AKYEM Y	C (SS) 37	THE SECOND SEC. 19	WAIT 1 HR AND				2-3			38	
					•							
				CIRCULATE CEM	ENT TO SUR	FACE F	ROM 3	75' WITH	175 SKS 6	0/40		
			<del> </del>	4%GEL							X 3	
			Material Control	7,000	<u> </u>	- 8-8				W 10 5	- 4	
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3000				THANKS		in 10						
				BRANDON								
		St13-5011/3			3,64	-(92.01) (1	3 20 12(2)				10	
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		THE SECOND P. S.		V-12 II								
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		<del></del>	<del>                                     </del>	<u> </u>	•					10-300 (00)		
		-	<del> </del>		Sector for of			25.7				
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2.4								;				
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