Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1182336

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:						
Address 1:		Address 2:							
City:		State:	Zip:	+					
Phone: ()									
Name of Party Responsible for Plug	gging Fees:								
State of	County,	, SS.							
	(Print Name)		or or Operator on abo						
haing first duly sugars an asthe says	That I have be availed as a fith a factor	statements, and matters barain contained, and the l	on of the chour departhed	wall in an filed and					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TREATMENT REPORT

Acid a	& Cement	t 🕿 .							Acid Stage N	o	-1925
					Type Treatment:	Arot		Type Fluid	Sand Size	Pound	ts of Sand
Date 11/15/2013 District F.O. No. 41942			Bkdown			T THE T HAR		1.200	200233222322323		
Company									6 101-1 0		
	& No. HILL B			10100 E548 A	12				1998 N 19 19		
Location Field County RENO State KS											
			Bbl./Gal Flush Bbl./Gal								
······					Treated from			6		No. ft.	0
Casing:	Size	Type & Wt.		Set atft.			the second se			No. ft.	0
Formation			Perf.	to	from		ft. to	6	ft.	No. ft.	0
Formation		37. T	Perf.		Actual Volume of C	Dil / Water to I	Load Hole:				661./Gal.
	-		Pert.			2.2.5	10.2		586 C		
Formation					Pump Trucks.	No. Used: SI	id. 320	Sp.		Twin	
					Auxiliary Equipmen		· · · · · · · · ·	(1001-101-10-10-10-10-10-10-10-10-10-10-1	360-310		
			Swung at		Personnet SCOT		IORDAN	55 5646) 			ante.
	Perforated f		ft. to		Auxiliary Tools	3			12: 1.1	3 12	
	-				Plugging or Sealing	g Materials:	Туре		99		
Open Hole	Size	T.D.	ft. P.	.8. to ft.	1			S 11	Gals	i	lb.
							Sector Sector		1.10		
Company	Representative		KELSC)	Treater			SCOT	r	1000	11-1
TIME		SURES									
ə.m./p.m.	Tubing	Casing	- Total Fluid Pumped			RE	MARKS		8.5		
12:00				11-14-13 ON LO	CATION		N 9235				
				PUMP 10 SKS 60	/40 4% GEL	AT 350	0'				
				SHUT DOWN TIL	MORNING	-2					
		10 10 D	1	RUN IN AND TAC	AND NO C	EMENT	IN HOLE				l.
8:00				11-15-13 ON LO	CATION	0.0					li i i i i i i i i i i i i i i i i i i
							1000			091-14	
				PUMP 40 SKS 60	/40 4% AT 3	3500'	24				
							-1114				
		<u> </u>		PUMP 35 SKS 60	/40 4% AT	1350'	*				
			- <u></u>	1. And a state of the second second	•			340	A) (40		
· · · · ·		†		PUMP 35 SKS 60	/40 4% AT	760'	- 1940 - 19		222	8 8	
								<u></u>			-
7	- A	1		CIRCULATE CEM	ENT TO SUP	RFACE FF	ROM 30	D' WITH	145 SKS (50/40	4%
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