



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1182472
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
8/1/2013	70399

Bill To
Carmen Schmitt, Inc. Carmen Schmitt P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Dorr #902	30 Days	8/31/2013

Item	Description	Qty	Rate	Amount
Rig #17	Cardwell KB 150 Double Drum Pole - #17	50	210.00	10,500.00T
Backhoe	John Deere Backhoe - with operator	5	80.00	400.00
Winch Truck	Winch Truck - with operator	4.5	90.00	405.00T
MPPS	Mud Pump & Power Swivel	14	175.00	2,450.00T
Swab Tank Rental	Swab Tank Rental	1	225.00	225.00T
Solvent	Cleaning Solvent	8	7.48	59.84T
Thread Dope	Thread Dope	5	17.50	87.50T
	Swab Tank still on location			
	12420.0902			
	710/55			
	"Rig to plug 902"			
	Well File			

Thank You	Subtotal	\$14,127.34
	Sales Tax (6.15%)	\$844.23
	Total	\$14,971.57

620-793-5838 Office
620-793-5860 Fax

Balance Due	\$14,971.57
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D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 08/01/13

Lease: Dorr

Company: Carmen Schmitt, Inc.

Well: #902 - Plug Well

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 70399

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
			SEATING NIPPLE			
			WORKING BARREL			
			HOLD DOWN			
			TUBING			
			TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			RODS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Cardwell KB #150 Double Drum Pole Rig #17, operator & crew of 2 men	50.0 hrs @	\$210.00	\$	10,500.00
Materials & Equipment Used: Backhoe - 5 hrs @ \$80.00			\$	400.00
Winch Trk - 4.5 hrs @ \$90.00			\$	405.00
MP&PS - 14 hrs @ \$175.00			\$	2,450.00
Swab Tank Rental			\$	225.00
Solvent - 8 gallons @ \$7.48			\$	59.84
Thread Dope - 5 trips @ \$17.50			\$	87.50
Sub-Total			\$	14,127.34
Sales Tax - Rooks County 6.15%			\$	844.23
Total Due			\$	14,971.57

07/31/13 - 4.5 Winch Trk hrs - Winch trk & operator to load swab tank. Haul to location & unload.

07/31/13 - 14 Rig hrs & 4.5 MP&PS hrs - Drove to location. Haul MP&PS to location. Tailgate safety meeting. L.O.T.O. in place. M.I.R.U. Rigged up Total Lease Service to dig workover pit. Rigged down TLS. Trip in hole w/1 - 4-1/2" jt of wash pipe w/4-1/2" mill shoe, 28 - 2-3/8" jts. Tag up @ 906'. Pull tubing as follows: 28 - 2-3/8" jts w/1 - 4-1/2" wash pipe w/4-1/2" mill shoe. Run tubing as follow: 4-1/2" wash pipe w/2-3/8" fishing tool, 28 - 2-3/8" jts. Tag up @ 906'. Unable to get on tubing w/fishing tool. Pull tubing as follows: 28 - 2-3/8" jts w/4-1/2" wash pipe w/2-3/8" fishing tool. Run tubing as follows: 2-1/4" fishing tool, 29 - 2-3/8" jts. Unable to get on fish. Pull tubing as follows: 29 - 2-3/8" jts w/2-1/4" fishing tool. Shut down for day.

D.S.&W. WELL SERVICING, INC.

Date Work
Commenced 07/31/13

Date Work
Completed 08/06/13

By Kenny Stroede

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 08/01/13

Lease: Dorr

Company: Carmen Schmitt, Inc.

Well: #902 - Plug Well

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 70399

CONTINUATION SHEET #1

08/01/13 - 14 Rig hrs & 6 MP&PS hrs - Drove to location. Tailgate safety meeting. Run tubing as follows: 3 - 4-1/2" jts of wash pipe w/4-1/2" mill shoe, 26 - 2-3/8" jts. Tag up @ 911'. Rigged up MP&PS. Break circulation. Start milling @ 911'. Milled down to 925'. Circulate hole clean. Rigged down MP&PS. Pull tubing as follows: 27 - 2-3/8" jts w/3 - 4-1/2" jts of wash pipe w/4-1/2" mill shoe. Run tubing as follows: 2 - 4-1/2" jts of wash pipe w/2-3/8" fishing tool, 28 - 2-3/8" jts. Get over fish. Unable to get a bite w/fishing tool. Pull tubing as follows: 28 - 2-3/8" jts w/2 - 4-1/2" jts of wash pipe w/2-3/8" fishing tool. Shut down for day.

08/02/13 - 9 Rig hrs - Drove to location. Tailgate safety meeting. Run tubing as follows: 2 - 4-1/2" jts of wash pipe, 2-1/4" fishing tool, 28 - 2-3/8" jts. Unable to get on parted tubing. Pull tubing as follows: 28 - 2-3/8" jts w/2 - 4-1/2" wash pipe w/2-1/4" fishing tool. Run tubing as follows: 5-1/2" impression block, 30 - 2-3/8" jts. Tag up @ 928'. Pull tubing as follows: 30 - 2-3/8" jts w/5-1/2" impression block. No show on impression block. Run tubing as follows: 30 - 2-3/8" jts. Tag up 928'. Pull tubing as follows: 30 - 2-3/8" jts w/5-1/2" impression block. Shut down for day.

08/05/13 - 9 Rig hrs - Drove to location. Tailgate safety meeting. Run tubing as follows: 1 - 1" jt of tubing, 29 - 2-3/8" jts. Tag up @ 925'. Pull tubing as follows: 29 - 2-3/8" jts. Parted 1 - 1" jt of tubing. Rigged up backhoe to dig up Braden head. Plumb in 2" riser to surface. Rigged down backhoe. Shut down for day.

08/05/13 - 5 Backhoe hrs - Backhoe & operator to dig out Braden head.

08/06/13 - 4 Rig hrs - Drove to location. Tailgate safety meeting. Run tubing as follows: 29 - 2-3/8" jts down to 928'. Rigged up Copeland to pump plug of 175 sacks of 60/40 PAS w/4% gel, 50# hulls. Circulated cement to surface. Rigged down Copeland. Pull tubing as follows: 29 - 2-3/8" jts. Rigged up Copeland to top off 5-1/2" w/25 sacks of 60/40 PAS w/4% gel, down annulus w/25 sacks of 60/40 PAS w/4% gel. Rigged down Copeland. R.D.M.O.

08/08/13 - 3.5 MP&PS hrs - Drove to location. Loaded up MP&PS. Haul back to shop.

**Swab Tank still on location

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

**DAILY
WORKOVER
REPORT**

Company Carmen Schmitt Date 7.21, 9.1 9.2 2013
 Rig# 17 Lease Dorr Well# 902 City _____
 Section _____ Township _____ Range _____ County Rock State Kansas

Qty	Special Tools / Supplies Used	HRS.
1	mud pump Date: <u>7.31.13</u>	Operator: <u>K. Stroede</u> 14 ✓
1	power swivel	Floor Hand: <u>J. Armandoriz</u> 14 ✓
1	swab tank	Floor Hand: <u>T. Tutak</u> 14 ✓
1	trip of tubing	Floor Hand: _____

Work Performed: OTL TEAM, LOTO JP, MTRV, RV Tool Lease Service to dig workover pit, WD TLS, TTH w/ 1-4 1/2" jt of washpipe w/ 4 1/2" mill shoe 28-2 3/8" jts. Tag T @ 906'
PTAF: 28-2 3/8" jts. w/ 1-4 1/2" washpipe, w/ 4 1/2" mill shoe, RTAF: 4 1/2" washpipe w/ 2 1/4" fishing tool, 28-2 3/8" jt. Tag T @ 906', Unable to get on tubing w/ fishing tool.
PTAF: 28-2 3/8" jts. w/ 4 1/2" washpipe w/ 2 1/4" fishing tool, RTAF: 2 1/4" fishing tool, 29-2 3/8" jts. Unable to get on fish. PTAF: 29-2 3/8" jts. w/ 2 1/4" fishing tool. SDFD.

Qty	Special Tools / Supplies Used	HRS.
1	mud pump Date: <u>8.1.13</u>	Operator: <u>K. Stroede</u> 14 ✓
1	power swivel 4 gals of solvent	Floor Hand: <u>J. Armandoriz</u> 14 ✓
1	swab tank	Floor Hand: <u>T. Tutak</u> 14 ✓
1	trip of tubing	Floor Hand: _____

Work Performed: OTL TEAM, RTAF: 3-4 1/2" jts of washpipe w/ 4 1/2" mill shoe, 26-2 3/8" jts. Tag T @ 911', RV MP+PS, break circulation, Start milling @ 911', milled to 925'
circulate hole clean, RV MP+PS, PTAF: 27-2 3/8" jts. w/ 3-4 1/2" jts of washpipe w/ 4 1/2" mill shoe, RTAF: 2-4 1/2" jts of washpipe w/ 2 3/8" fishing tool, 28-2 3/8" jts. get over fish, unable
to get a bite w/ fishing tool. PTAF: 28-2 3/8" jts. w/ 2-4 1/2" jts of washpipe w/ 2 3/8" fishing tool. SDFD.

Qty	Special Tools / Supplies Used	HRS.
1	mud pump Date: <u>8.2.13</u>	Operator: <u>K. Stroede</u> 9 ✓
1	power swivel	Floor Hand: <u>J. Armandoriz</u> 9 ✓
1	swab tank	Floor Hand: <u>T. Tutak</u> 9 ✓
1	trip of tubing	Floor Hand: _____

Work Performed: OTL TEAM, RTAF: 2-4 1/2" jts. of washpipe, 2 1/4" fishing tool, 28-2 3/8" jts. unable to get on ported tubing. PTAF: 28-2 3/8" jts. w/ 2-4 1/2" washpipe w/ 2 1/4"
fishing tool, RTAF: S/Ie impression block, 30-2 3/8" jts. Tag T @ 928', PTAF: 30-2 3/8" jts. w/ S/Ie impression block, no show on impression block, RTAF: 30-2 3/8" jts. Tag T
928', PTAF: 30-2 3/8" jts. w/ S/Ie impression block. SDFD.

D.S. & W. Well Servicing, Inc.

Telephone (620) 587-3361 - P.O. Box 231 - Claflin, KS 67525

**DAILY
WORKOVER
REPORT**

Company Cannon Schmitt Date 8.5.13 2013
 Rig# 17 Lease Dorr Well# 902 City _____
 Section _____ Township _____ Range _____ County Rooks State Kansas

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
1	trip of tubing	8.5.13	K. Shoode	9 ✓
			Floor Hand: J. Armendariz	9 ✓
			Floor Hand: T. Tutak	9 ✓
			Floor Hand:	

Work Performed: on TRSM PPAF: 1-1" jt of tubing 29-23 1/2" jt. Tag T @ 925' PPAF: 29-23 1/2" jt. parted 1-1" jt of tubing. RU D.S.W Backhoe to dig T bucket head, plumb in 2" riser to surface. RD Backhoe. 3000.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
1	trip of tubing	8.6.13	K. Shoode	4 ✓
4	gals of solvent		Floor Hand: J. Armendariz	4 ✓
			Floor Hand: T. Tutak	4 ✓
			Floor Hand:	

Work Performed: on TRSM PPAF: 29-23 1/2" jt to 928'. RU Caplock to pump plug of 175 sacks of 60/40 PAS w/ 47% gel, 50# balls, circulated cement to surface. RD Caplock. PPAF: 29-23 1/2" jt. RU Caplock to top off 5 1/2" w/ 25 sacks of 60/40 PAS w/ 47% gel, + annulus w/ 25 sacks of 60/40 PAS w/ 47% gel. RD Caplock. RDMS.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
			Operator:	
			Floor Hand:	
			Floor Hand:	
			Floor Hand:	

Work Performed: _____

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

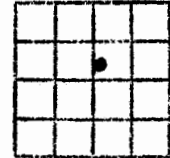
Company- PHILLIPS PETROLEUM CO.
 Farm- Casey No. 2

SEC. 21 T. 9 R. 16W
 C W/2 SW NE

15-163-03640

Total Depth. 3464 PBTB 3425
 Comm. 10-26-55 Comp. 11-25-55
 Shot or Treated.
 Contractor.
 Issued. 1-7-56

County Rooks
 KANSAS



Elevation. 2063 DF

8 5/8 @ CASING: 259.08' w/ 195 sx cmt.
 5 1/2 @ 3463' w/ 50 sx cmt.

Production Pmp. 85 BO, 4 BWPD
 from 3300-07, 3253-56,
 3208-12, 3197-3200.

Figures indicate Bottom of Formations.

sand & shale	346
shale, salt & red bed	1180
red bed	1300
anhydrite	1335
shale & shells	1470
shale	1825
lime	1930
lime & shale	2648
shale	2775
lime & shale	3464
Total Depth	

Plugged back to 3425

TOPS:
 Tarkio 2729
 Elront-Reading 2786
 Howard 2930
 Topeka 2957
 Heebner 3158
 Toronto 3177
 Lansing-K. C. 3199
 Base K. C. (E. L.) 3454

PB 3426, Perf 3300-07, test 4 GWPB
 w/ scum oil. Acid 500 gals.
 Swab 53 BO, 51 BW/11 hrs. Set plug
 @ 3275 Perf 3253-56, Swab 25 GO &
 trace wtr.; Acid 500 gals, 3253-56,
 Swab 60 BO, 12 BW/16 hrs. Drove plug
 to 3426, swab 100 BO, 28 BW/9 hrs.
 Set plug @ 3229; Perf 3208-12 &
 3197-3200; test 3 gal mdy. wtr. &
 s cum oil, Acid 500 gals. Swab 49 BO,
 10 BW/4 hrs. Drove plug to 3425.