Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1182516

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #:	County: Well #: Uell #: Date Well Completed: (Date) by: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging
Depth to lop: Bottom: I.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation Content		Casing	Casing Size Setting Depth		Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plugging	J Fees:			
State of	County,	, SS.		
	(Print Name)		f Operator or Operator on a	
haing first duly sugar an asthe says. The	at I have knowledge of the feate	statements and matters harain contained	and the lag of the chave describe	d wall is as filed and

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

No	. 506	:0	EXPRES	SS WELL SER			r, inc.					
				Victoria, Ka	ansas	67671						-
Company	C	ircle 1	G			D	ate	for	ar	11 tgc	5_20_1	5
Lease	wa	1fe.				_Well #		Co	-	Jorg	KANS	SAS
Directions	Co	- JOULOF -	Hur	40-12	to	78 25	1-6	+ C	0	AAC	2d-	
G H	00	R-22+	o weil	-) (
Job De	escription	Cause o	f Failure	No. of Rods or J	loints D	eep	Size and	Type of	Rep	lacement (nev	w) (used)	
Ph	3			WELL	DECO							
·		PULLED FR		VVELL	neco				RE	RAN IN WE	LL	
Feet	Joints	Descrip		Condition		Equipment	Feet	Joints			cription	
	001113					Polish Rod						
16		1110"				Liner						
6		H'x 3/L	11			Rod Subs						
		H'x BIL Bly"	N			Rods						
	150	SIQ.	-			Rods						
-						Rods				Salar and the second second		
		2 11/2	121		-	Pump					Mark Proven	
-		1×1115	×1C			Tubing Subs						
		7318"				Tubing						
	121	(318				Tubing						
			-						_			
		14/1 0 1				Bbl. Seat N.	,		10	/here Set		
		Where Set Type				Packer or Tubing Anchor			T	уре		
		Size							S	ize		
3'		Perts	due			Mud Anchor						
YN	Paint								Hrs.	Per Hr.	Amount	
YN	Diesel	Gal x	=		C). +.	7	0	0	10400	832	nn
Thread Do	ope	#	_each =		-	RAT			Q	3800	7 /	50
Y N	Stuff Box	Rub			erator _		<u>w</u> .		0	3400		00
YN	Fishing T	ool		and the second	orman _	Chris	0	1	2	3400	27210	
Y N	Circ Head	k			orman _	Chris	200		0	0100		-0
Circ Rubb	er New_	Us	ed						EVT			
		ype)								BALES TAX	/32	72
Y N	Plug									TOTAL	1812	72
Y N		mp										
Y N		uip				Bad			Re	placements		
YN		Rub			щ		,	#			,	
Y (N)	Swab Cu	ps			#			" #		_ jts		
					#	rods				_ rods		
					Rod E	Boxes Replace	ed 3/4"		7/8"	'1".		
-		og: Who tested:										
Hesults:	and the second second					a state in the second state of the		and the second second			And the second se	and the second second

Items used from Express: _

Items used from other suppliers:

No. 5061	EXPRESS WELL SERVICE & SUPPLY, INC. Victoria, Kansas 67671						
Company Circle G	Date August 16	20_13					
Lease Wolfe	Well #Co	KANSAS					
Directions							
Job Description Cause of Fail	ailure No. of Rods or Joints Deep Size and Type of Replacement (new)) (used)					

WELL RECORD **PULLED FROM WELL RERAN IN WELL** Feet Joints Description Condition Equipment Feet Joints Description Polish Rod Liner Rod Subs Rods Rods Rods Pump **Tubing Subs** Tubing Tubing Bbl. Seat N. Where Set Where Set Packer or Type Size Type Size **Tubing Anchor** Mud Anchor

Y N Paint		Hrs. Per Hr.	Amount
Y N Diesel Gal x =	D. 12	12 10400	1248:00
Thread Dope # =	Unit_U		
Y N Stuff Box Rub	Operator	12 3800	456100
Y N Fishing Tool	Floorman	12 3400	408,00
Y N Circ Head 85.00	Floorman Chos Schl	12 3400	40800
Circ Rubber New Used3 \$ \$70.00		18	
Y N Packer (type)	the gai	EXTRA EQUIP	182 30
Y N Plug		SALES TAX	21348
Y N Sand Pump		TOTAL	2915 78
Y (N) Swab Equip	Bad	Replacements	
Y N Oil Saver Rub	<i>с</i> н		,
Y (N) Swab Cups	#jts#	jts	
	# rods" #	rods	<u> </u>
	Rod Boxes Replaced 3/4"	7/8"1'	
Y N Testing tbg: Who tested:			
Results:			
Items used from Express:			

REMIT TO P.O. 1 RUS					I.D.# 20-5975804		/ICE POINT:	Esell, Ks
DATE 8.16.13	SEC. 2	TWP.	RANO	F	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 530pm
LEASE WOLF		1	LOCA	I DI VOI	inter Ks		COUNTY	STATE
OLDOR NEW (C	WELL#	,		and the second sec	the second se	e to dead en		10.3
OLDOR NEW (C						5 604 4 4	9 11 1110	
CONTRACTOR		press h	relt	Service.	OWNER			,
TYPE OF JOB HOLE SIZE	PTA	T.D			CEMENT			
CASING SIZE	5/2	and a second sec	РТН		AMOUNT	DRDERED 3	50 sk	00/40
TUBING SIZE	238		PTH	3730'	71.	giv = 14 =	Flo-Seal	
DRILL PIPE		DE	PTH		一北北	+ 2luly a	ber gel	•
TOOL			PTH		- side	14402	0 17.90	\$ 2577.60
PRES. MAX			NIMUN OE JOI		COMMON_ POZMIX	96 SK	@ 9.35	
MEAS. LINE CEMENT LEFT	IN CSG.	50	101 30		GEL	9.6 Stc		\$224.64
PERFS.					CHLORIDE		@	
DISPLACEMEN	T So	re Re	mant	5 1	ASC		@	-
	EQU	IPMENT			Hur	11 M. 0.1	_@	dale M
				~	TH50	Hulls = 9sk	_@ <u></u> @	\$315.00
PUMP TRUCK	CEMENT		lony	P.	_		@	
# 409	HELPER	Ng	than_	D			@	
BULK TRUCK			0				@	
# 481 BULK TRUCK	DRIVER	Joe	G.				@	
#	DRIVER				THANKS IN	0 395.48 743	@	\$9,80.80
<u>"</u>					- HANDLIN	6205.82 Tin	- 2.60	\$1.731.13
* P1= 372 + # 200 DIS- 16,92	Bo't le se		+6			SERV		
122 2150	1 475	SIL CVA	t of	150 Jul	- DEPTH OF	JOB	3	5730
Dec 12	32 704	.v.		y .		JCK CHARGE	@	\$1250.0
Dis-5.25	L 5.55K 0	A +	4100	Sulls	_ EXTRA FC MILEAGE	Hervy 41m		\$ 315.70
\$ 9.034	Mir Dis	Rich	1200		MANIFOL	DLight Hm	@ 4.40	\$ 180.40
				-+ 15sh			@	
0				= 1150			@	
CHARGE TO:	66	74	siste.	<u> </u>			TOTA	11\$ 1746.10
STREET		dun terreret	Land Property	and the second second	and the second se		1	
CITY	\$1	TATE		_ZIP	-	PLUG & FLO	AT EQUIPMI	ENT
1200-		00		an 100	ation-			
nee	yarrs	a Dip	DR.K.	on los				
							@	
To: Allied Oil	& Gas Serv	rices, LLO	2					<
You are hereby	requested	to rent ce	ementin	ng equipment			@ @	
and furnish cer	nenter and	helper(s)	to assi	st owner or	And the second			
contractor to d							TOT	-0-
done to satisfac	ction and su	pervisio	n of ov	vner agent or				
contractor. I h	ave read an	d unders	land th	e "GENERA	JALES IA	X (If Any)		
TERMS AND	CONDITIC	JINS HSU	eu on t	ne reverse sic	TOTAL OF	HARGES \$ 84	72. 89	
	nel	P	opl		TOTALCI	+ 10700	12	AID IN 30 DAYS
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PRINTED NAM	Dal	2 20	N	er		ut 7201.	.95	

GEA	AIN ELINE LLO	
WIR	ELINE LLO	

TICKET 0439

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

harge To: ddress:P			He h	Y 82717	307-	682-73	380				
ease and We			#	2	F	ield	e.		2	-	
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	der No				Sec. 2						
ero					Casing Size						
istomer's T.E)			Gemin	i Wireline T.D.		Flu	id Level _			
ngineer	Gug	P			Operator	Jay	10				
		rforations				~ (Truck	and the second s			
Code	From	То	Number	Amount	Code Reference	Unit		File Nam	ie	Amount	
Reference	2160	21/1	Of Holes	900	100	304	15		13	500	QU
401	1330	1331	2	100			Serv	vices			
401	320	321	2	100	Code Reference	From	То	No. Feet	Price Per Ft.	Amoun	it
		Select	fire	150							
										2750	01
21/ 1/2	- /	erial Inventory									
6041 .	- 2							Dist	Prize	133	00
UBFD -	- 1								Subtotal		
SOGY PETI	N-6				Please Pay F	rom This In	voice		Tax	:	
									TOTAL	1275	P

Customer

785421-8627 **General Terms and Conditions**

as shot were approved. The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper (5)and suitable conditions for the performance of said work.

No employee is authorized to alter the terms or conditions of this agreement. (6)

All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged (1)

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All accounts are to be paid within the terms fixed by Gemini wireline invoices and should mese terms not be observed, interest at the rate of 1.5% per month will be characteristic to be paid within the terms fixed by Gemini wireline invoices and should mese terms not be observed, interest at the rate of 1.5% per month will be characteristic to be paid within the terms fixed by Gemini wireline invoices and should mese terms not be observed, interest at the rate of 1.5% per month will be characteristic to be observed. Interest at the rate of 1.5% per month will be characteristic to be paid within the terms fixed by Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, and be the approximated the zones. (3) (4)

KANSAS CORPORATION COMMISSION

WY 82717



6G TWISTER, INC. P. O. BOX 1565

GILLETTE

Conservation Division 130 South Market, Suite 2078 Wichita, Kansas 67202-3801 316-337-6200 Fax: 316-337-6211 FEIN: 48-1124839

> Invoice Date: October 18, 2013 Invoice Number: 2014060362 Fed ID:

INVOICE Customer Copy

Due Date:

November 02, 2013

20E 24

Orde	r Numb	er: 30158 Contac	:t:	Order Date: October 18, 2013		
Item	Qty	Acct Code / Service Description	Details	Unit Price	Total	
1	4692	505 / Well Plugging > 1077 feet	15-063-20729-0000 WOLF T 1 24-11S-26W	\$0.0325	152.49	
2	4700	505 / Well Plugging > 1077 feet	15-063-20767-0002 WOLF T 2 24-11S-26W	\$0.0325	152.75	
KC	C Conta	ct: MARCOTTE, MARJORIE	Order Subtota	l:	\$305.24	

IMPORTANT!	Order Total:	\$305.24
Please Return One Copy of Invoice	Shipping Charges:	0.00
with Your Payment in Order to ensure Correct Credit to Your Account.	Invoice Total:	\$305.24



Entéreor 10. 30.13