

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1183024

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from Deast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

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Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS: Chain important tang of formations paratrated De	tail all aaraa Dapart all final	conice of drill stome tests giving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth ar		Sample	
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
	CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD				
Purpose:	Depth	Trace of Ocean ant	III On also I land		Turne and D			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					4		ement Squeeze Record d of Material Used)	Depth	
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner Ru	un:	No	
Date of First, Resumed Production, SWD or ENHR. Producing Method: □ Flowing □ Pumping □ Gas Lift □ Other (Explain)										
Estimated Production Per 24 Hours		Oil Bbls.		Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:	_		METHOD			_	PRODUCTION INT	ERVAL:
Vented Solo	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Uually (Submit A		Commingled (Submit ACO-4)		
(If vented, Su	bmit ACO	-18.)		Other (Specify)		Gubillit		(5001111 ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Oil & Gas Well Drilling Water Wells **Geo-Loop Installation**

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG Verde Oil Company Campbell #85-125 API #15-001-30,738 July 5 - July 8, 2013

Thickness of Strata	Formation	Total
5	soil & clay	5
28	lime	33
4	shale	37
22	lime	59
4	shale	63
2	lime	65
19	shale	84
27	lime	111
4	shale	115
44	lime	159 base of the Kansas City
95	shale	254
4	lime	258
36	shale	294
2	lime	296
18	shale	314
3 3	lime	317
	shale	320
10	lime	330
23	shale	353
2	lime	355
63	shale	418
3	lime	421
1	coal	422
3	shale	425
13	lime	438
4	shale	442
5	lime	447
6	shale	453
1	lime	454
35	shale	489
16	lime	505
82	shale	587
1	coal	588
19	shale	607
1	lime	608
49	shale	657
2	lime	659
62	shale	721
4	broken sand	725 black & green, light bleeding
2	oil sand	727 brown sand, ok bleeding
7	oil sand	734 black sand, light bleeding

Campbell #85-125

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1	coal	735
5	silty shale	740
45	shale	785
11	broken sand	796 light brown sand, no oil
10	shale	806
4	broken sand	810 light brown sand, no oil
9	oil sand	819 brown sand, good bleeding
2	broken sand	821 70% brown sand 30% shale, good bleeding
6	oil sand	827 brown, good bleeding
1	broken sand	828 70% brown sand 30% shale, good bleeding
8	oil sand	836 brown sand, good bleeding
2	broken sand	838 80% brown sand 20% shale, good bleeding
1	oil sand	839 brown, good bleeding
15	oil sand	854 black sand, good bleeding
3	oil sand	857 grey & black, ok bleeding
9	shale	866
1	coal	867
32	shale	899
5	lime	904 Mississippi TD

Drilled a 9 7/8" hole to 22.4' Drilled a 5 5/8" hole to 904'

Set 22.4' of 7" threaded and coupled surface casing, cemented with 6 sacks cement.

Set 882' of use 2 7/8" 8 round upset tubing including 4 centralizers, 1 float shoe, 1 baffle, 1 clamp, and 1 seating nipple.



26042

TICKET NUMBER 2155

LOCATION Oftawa FOREMAN Fred Ma

hod

COUNTY

DRIVER

AL

PO Box 884, Chanute, KS 66720 620

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-867	6		CEMEN	IT			
DATE	CUSTOMER #	WE	LL NAME & NU		SECTION	TOWNSHIP	RANGE	COU
7.9.13	8520	Campt	ell #8	5-125	500 29	26	20	
CUSTOMER					1		<u>~~0</u>	AL
MAILING ADDRI	rda O	. [TRUCK #	DRIVER	TRUCK #	DRIN
		-	r		712	Fre Mad		2741
CITY	5 Ariz	ISTATE	ZIP CODE		495	HorBee		
1.	ł.				369	Dermas		
Savon	burg	RS	6677		515	MerRob		
JOB TYPE 60	mg sot vin	HOLE SIZE	518	HOLE DEPTH	904	CASING SIZE & WI	FIGHT 77	FILE
CASING DEPTH	885 4	DRILL PIPE	Baffle	MTUBING @	- 869			LUK
SLURRY WEIGH	IT	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in C		PIN
DISPLACEMENT	5.05 BBL	DISPLACEME	NT PSI	MIX PSI		PATE EDOM		0
REMARKS: H	& Crew	meting	Estab	lish circ	ulaxion.	Mixx Pinn.	in # Cal	Fled
mix	+ Pump	110 SRS	50/50	Pomis	Coment	2% (ul 5% 5	· 11 - FI	FILSH
^ ^	1. 10	1 1		- and the the		KIPINE SIOS	altoR	01

Soalsk. Cement to Flush 14ma Pa isalaco 2'5" Alur (customer SUSPINO SU2 to 600# RSI. lease Pressure Set 4100 to 100

Evans Energy - Mitchell Del. Luc.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODU	ст	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	495		10.0-09
5406	Zomi	MILEAGE	495	1	108509
5402	685	Casing footage			
SYOTA	\$ 358.05	Ton miles	575		NIC
55020	akhrs	80 BBL Vac Truck	369		50485 22520
			<u> </u>		a a s
1124	/10 5Ks	50/50 Por Mix Coment			
	285#	1			126500
1118B		Promium Gel			6220
1111	213#	Granulated Salt			8307
ILIO A	550#	Kol Seal			25300
	Martin Contractor Contractor		A		
Ravin 3737			7.4%	SALES TAX	123 12
1avin 3737	I North			ESTIMATED	
AUTHORIZTION	· ·	TITLE		TOTAL	3895 74
				DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.