1183065

Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

WELL COMPLETION FORM

August 2013 Form must be Typed Form must be Signed All blanks must be Filled

Form ACO-1

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	Location of fluid disposal if bould affaite
ENHR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Iwo	1183065
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS. Show important tans of formations paratrated	Dotail all cores Report all	final conject of drill stoms tasts giving interval tasted, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	Orill Stem Tests Taken (Attach Additional Sheets)			-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Name	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD New		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose:	Depth	Tupo of Comont	# Sooka Llood		Type and [Paraant Additivaa	

Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes	
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000	gallons? Yes	
Was the hydraulic fracturing treatment information submitted to the chemical disclosure regis	stry? Yes	

(If No, skip questions 2 and 3) No (If No, skip question 3)

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated							ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	I Producti	on, SWD or ENHR	ł.	Producing N	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbl	S.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1			1	
DISPOSITION OF GAS:				METHOD OF COMPLETION		TION:		PRODUCTION IN	TERVAL:	
Vented Sold Used on Lease Open			Open Hole	Perf.	Dually		Commingled			
(If vented, Su	bmit ACO	-18.)		Other (Specify)		(Submit)	,	(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	ESTES REV TRUST 3-2
Doc ID	1183065

All Electric Logs Run

CBL	
DIL	
CDL	
NDL	
TEMP	

McPherson	McPherson Drilling LLC				ers Log	- 1/1	سو		rson Drilling			
				s. 3 T	.29 F	R.16E	4	Gas Tests:	0.0011	D/		
Rig Number: Z API No. 15-2	05-25	2182		County:	~	Ļ	705	Slight !	Sle			
API NU. 10-2	20- 20	Elev. 854		Location: SW-SL	1-SW-	NW	Ļ	1005'	Same.			
				() 		·····	Ļ					
Operator: Post	Pinet m.	death.	ent	Production								
Address: Milala	and T	Juse Z	20	ark Aur St	275 m	<u>-0</u>	-					
Address, Ollar	and C	- mar (110		2100	Contraction of the local division of the loc		ŀ	· · · · · · · · · · · · · · · · · · ·				
Well No: 3-2		1	Lease	Name: Estes 1	Rev Tr	ust	ŀ					
Footage Location		2	430			Line	ŀ	44	л. Алтоналар (1996) Алтоналар (1996)			
1 VVIII V	¥		165		E) (W)	Line						
Drilling Contracto	Ċ!	McPherso	on Dril			Contraction of the Addition	ł			<u></u>		
Soud date: 6/2	4/13			Geologist:			ŀ	A MARTINE CONTRACTOR OF THE PARTY OF THE PAR				
Date Completed:	6/257	113		Total Depth: 10	10							
				Dia Timoi				Pirter 1	p Alot on	P WU		
Casing Record				Rig Time:	J. Ras	10		0. 1010	7			
	Surface	Production		1 Box Samp Samples For	- KCC							
Size Hole:	11"	71/8"		sample For	<u></u>							
Size Casing:	83/8" 23#		· · · · ·									
Weight:	234	Post Re	_1									
Setting Depth:		LI	204									
Type Cement:	port	94 T								nanga ditiras X		
ISOCKS'		1					1		and the second			
Sacks:	.	<u> </u>										
		y /			Well Log				Тар	Rtn		
In unter		g Btm.		Formation	Тор	Btm.		Formation	Тор	Btn		
Znj' unher- Formation	@ /S7 Top	27 Btm. 22		Formation Rummit	тор 664	Btm. 670		Formation	Тор	Btn		
In usher Formation	(0) /SQ Top 0 2	Bun,		Formation Limmit	тор 664 670	Btm. 670 682		Formation	Тор	Btn		
In' unter- Formation Top Soil Clay	(0) /SZ Top	8tm, 2 8 34		Formation Bummit Ling Mulbey	Тор 669 670 682	Btm. 670 682 686		Formation	Тор	Bin		
Inj'unher Formation Top Sort Clay Shale	(0) /SQ Top 0 2	8 8 34 52		Formation Ling Mulbey Ling	тор 669 670 682 686	Btm. 670 682 686 686	<u>.</u>	Formation	Тор	Bin		
Inj'urher Formation Top So'f Clay Shale Shale	00 /ST Top 2 2 8	8000 2 3 3 4 52 8 9		Formation Bummit Ling Mulbey	тор 664 670 682 686 686	Btm. 670 682 686 688 724	S.C.o	Formation	Гор	Btn		
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In ' under Formation Top Go'l Clay Shale Shale Jines Sond Shale Lines Sond Shale Shale Shale Shale Shale Shale	0 /ST Top 2 2 34 34 52 52 52 52 159 159 256 263	8000 8 3 3 4 5 2 8 7 159 159 256 263 281		Formation Lime mulbey Lime Sand Sand	Тор 664 670 682 686 686 688 724 724 742 742 743 760	Btm. 670 682 686 688 724 742 742 743 760 760		Formation		Btn		
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Postf

TICKET NUMBER 8078 FIELD TICKET REF # _____ FOREMAN <u>Mathan</u> <u>Cahman</u> AFE <u>D 13125</u> SSI _____ API <u>15 - 205 - 28182 -00 -00</u>

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

TREAT	MENT I	REPORT
& FIELD	TICKET	CEMENT

DATE		WELL N	IAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-6-13	Estes	Rev. T	rust	3-2	3	295	16E	Wilson
FOREMAN/ OPERATOR			LESS LUNCH	TRUCK	TRAILER #	TRUC	99 J.	EMPLOYEE IGNATURE
Nathan Gahras Chris Kincail		12:00		905575 903142	932855	6		
JOB TYPE Long St.	cing Hole	SIZE 7	18	HOLE DEPTH 1	70 c	ASING SIZE & W	VEIGHT 5	Z. 14#
CASING DEPTH SLURRY WEIGHT DISPLACEMENT	3.9 SLUR	ry vol		TUBING	o	THER <u><u>6</u><u>0</u>s</u>	Joines	
REMARKS: On 10 Prained pit cement and details. all times.	$\frac{1}{6} = \frac{1}{6} = \frac{1}$	n 80 - 0. 5 cement	Vac, ee C reti	Washed OWS tie	ket	tor c 2001 c 2001 c 3p off	Ready	to tob

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICE OR PRODUCT	TOTAL AMOUNT
905575	1	Foreman Pickup	
	-	Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
963142 932895		Casing Truck	
932895	1	Casing Trailer	
	1065,56	Casing	
	6	Centralizers	
		Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
		CSA-122 Sodium Silicate	
	-	CGL-115 Cement Fluid Loss	
	5 SKS	Premium Gel	
		Cal Chloride	
		City Water	
		Chemthix-P Thixotropic	
	10 991	KOLSool Gamma Gel	
	Isk	Cotton Seed Hulls	



CONSOLIDATED Oil Well Services, LLC APIN 15-205-28187

TICKET	NUMBER	43	23

DATE

LOCATION Futera

FOREMAN BION Lochard

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-26-13	Lole 22	Estes 3	3 - 2					Wilson
CUSTOMER	. 0			6.5	end and publication	R. alightly is day, toget	the production of the	a and a family of
Po	St Kock E	Dersy Copp	>	Janes -	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS			Sances	445	Dave		
	102 Johnso	o Rd			le 11	Joen		
CITY		STATE	ZIP CODE		88	Rud. M. C.	VII (on TRUC)	
Che	pute	115		145				
JOB TYPE <u>/</u>	50	HOLE SIZE	7718"	HOLE DEPTH	1070	CASING SIZE & W	/EIGHT_5½	14 #
CASING DEPTH	1065.56	DRILL PIPE		TUBING		-	OTHER	
SLURRY WEIGH	T <u>/3.9 ^H</u>	SLURRY VOL_	52 BBI	WATER gal/sk	602	CEMENT LEFT in	CASING <u>o'</u>	
	26 Bb					RATE 4 BAR	n	
REMARKS: 5	fely meeting	- his ip	to 5 1/2" e	resion w/	washhed	Washdown .	1 to PBTI	D. Rim
500 H 381	· flish ()	sulls 10 ge). gamme n	el. Mixed	200 500	5ALSO POZMI		
						2-115 @ 13.54		
+ lines 10	base plus.	Dissigno ist	26 BN 4	Eesh water.	Final purp	pressure las	PSJ. Burg 1	alus ta
ILAD PSI. 10	lease pressure	flad to	lug hold.	Good same	+ ieturn	to surface : 13	Red store	to pil.
Job replate							/	1

THAOR You

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	4.20	210.00
1124	200 5113	Called David and I	11.61	12
11180	3854	Salso Pozmir cement 200 gel	.22	2300 00
1102	385#	290 0002	.78	300.30
1101	lots of	3ª coliseolisi	. 1/2	252 13
1110A	1005 7	5" Kal-seel/si	.46	465.00
1107A	205 *	1th phenoseol 1st	1.35	276 66
1135A	50 #	1476 CAL-115	11.68	554.00
54019	9.6	to mileage bulk the	1.41	676-86
55076	4 43	86 BBI UNC. TRX	90.00	360 60
1123	3000 gal-	City Notes	12 3.5/1040	51.90
			Sultitel	6604.70
		· (6.3%	SALES TAX	2.69.19
n 3737	Alach.		ESTIMATED TOTAL	6873.80

AUTHORIZTION /1/ all Dy

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE_



Cable Tool Service 149 RD 25 • Elk City, KS 67344 (620) 642-6315

J	O	В	S	H	E	E	ALL DO

	JOB S	SHEET CIEL	· D13125
Date (-26-13		Finish Time	Total Time 6 H (
Orderd by: <u>Man w</u>	ull milson cu	Lease: EStes	
Company: Pasy R.	ock	Well #: 3 - 2	
Type of Job or Rig:			
Job Description : DCO	to loc Ric	ur. Runio	Siz casing
Job Description: Dello Receptor Lille	camenda,	Land clemp R.	Jour /
Marca			
	• • • • • • • • • • • • • • • • • • •		
Fishing Tool or Packer Ren	ntal Charges \$		
Power Tong Charge \$	(Per Trip In or Ou	t) Number of trips/	
Parts Used : Supplied By	G.J. 🗌 Economy 🗌	Other	
Valve	Cups	Working Barrels	
Ball &	Seats	Swab Cups	
Seating	Cups	Other	
Discription of Other :			
Harrison and Andrewson and Andre	······································		

Estes Rev. Trust 3-2

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	42.39	42.14		Date: 6/26/13
2	36.45	78.34		Well Name & #: Estes 3-2
3	42.32	120.41		Township & Range: 29S-16E
4	42.33	162.49		County/State: Wilson/KS
5	42.44	204.68		AFE#: D13125
6	38.04	242.47		API# 15-205-28182-00-00
7	42.32	284.54		Comments:
8	45.43	329.72		Projected TD- 1070'
9	42.35	371.82		
10	42.36	413.93		Joints are numbered in Yellow
11	37.2	450.88		
12	42.27	492.9		Subs are in orange
13	42.34	537.99		Avoid Collars 922-934
14	45.44	580.18		
15	37.29	617.22		
16	45.42	662.39		
17	42.34	704.48		Added these subs for
18	42.37	746.6		flexibility to adjust to actual TD
19	45.45	791.8		
20	38.63	830.18		Trailer# 932895
21	42.36	872.29		
22	42.34	914.38		Actual TD - 1070
23	42.38	956.51		Log Bottom - 1069.60
24	42.28	998.54		Casing Tally - 1065.56
25	42.35	1040.64		No Baffles
26	15.2	1055.59		Centralizers per SOP
27	10.22	1065.56		
28	5.01	1070.32		
29	5.01	1075.08		
30				
31		-		
32				
33				
34				
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PostRock Energy Corp.