



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1183067  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1183067

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	SHORT, STERLING 24-6
Doc ID	1183067

All Electric Logs Run

DIL
CDL
NDL
TEMP

Rig Number: <u>2</u>	<u>S. 24 T. 29 R. 15 E</u>
API No. <u>15-205-28177</u>	County: <u>Wilson</u>
Elev. <u>865'</u>	Location: <u>SW-SE-NW-SE</u>

Operator: <u>Post Rock midcontinent Production</u>	Lease Name: <u>Short, Sterling</u>
Address: <u>Oklahoma Tower 210 Park Ave Ste 2750</u> <u>Oklahoma City OK 73102</u>	
Well No: <u>24-6</u>	Footage Location: <u>1475 ft. from the (N)(S) Line</u> <u>1845 ft. from the (E)(W) Line</u>
Drilling Contractor: <u>McPherson Drilling LLC</u>	
Spud date: <u>6/25/13</u>	Geologist:
Date Completed: <u>6/26/13</u>	Total Depth: <u>1025'</u>

Gas Tests:	
<u>755'</u>	<u>Ø</u>
<u>955'</u>	<u>Slight Blow</u>

Casing Record		Rig Time:
Size Hole:	<u>11"</u>	<u>1 Box Sample Bags</u>
Size Casing:	<u>8 5/8"</u>	<u>Samples for KCC</u>
Weight:	<u>23"</u>	
Setting Depth:	<u>22'</u>	
Type Cement:	<u>Port</u>	
Sacks:	<u>5</u>	

Lvl water @ 650'			Well Log					
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
<u>Silt/clay</u>	<u>0</u>	<u>16</u>	<u>Shale</u>	<u>753</u>	<u>868</u>			
<u>Shale</u>	<u>16</u>	<u>93</u>	<u>Coal</u>	<u>868</u>	<u>869</u>			
<u>Lime</u>	<u>93</u>	<u>107</u>	<u>Shale</u>	<u>869</u>	<u>936</u>			
<u>shale</u>	<u>107</u>	<u>118</u>	<u>Sand/shale</u>	<u>936</u>	<u>948</u>	<u>oil</u>		
<u>Sand</u>	<u>118</u>	<u>146</u>	<u>Sand/shale</u>	<u>948</u>	<u>992</u>	<u>water</u>		
<u>SMALE</u>	<u>146</u>	<u>215</u>	<u>Sand</u>	<u>992</u>	<u>1016</u>	<u>Sho</u>		
<u>Lime</u>	<u>215</u>	<u>303</u>	<u>Sand/shale</u>	<u>1016</u>	<u>1025</u>	<u>TD</u>		
<u>shale</u>	<u>303</u>	<u>362</u>						
<u>lime</u>	<u>362</u>	<u>375</u>						
<u>shale</u>	<u>375</u>	<u>512</u>						
<u>lime</u>	<u>512</u>	<u>516</u>						
<u>Shale</u>	<u>516</u>	<u>543</u>						
<u>Sand</u>	<u>543</u>	<u>550</u>						
<u>Shale</u>	<u>550</u>	<u>569</u>						
<u>coal</u>	<u>569</u>	<u>570</u>						
<u>Shale</u>	<u>570</u>	<u>638</u>						
<u>Coal</u>	<u>638</u>	<u>639</u>						
<u>lime</u>	<u>639</u>	<u>661</u>						
<u>Shale</u>	<u>661</u>	<u>701</u>						
<u>Osage lime</u>	<u>701</u>	<u>726</u>						
<u>Summit</u>	<u>726</u>	<u>732</u>						
<u>lime</u>	<u>732</u>	<u>743</u>						
<u>Mudney</u>	<u>743</u>	<u>747</u>						
<u>lime</u>	<u>747</u>	<u>750</u>						

# Kepley Well Service, LLC

19245 Ford Road  
Chanute, KS 66720

Date	Invoice #
8/31/2013	47821

Post Rock  
ATTN: Accounts Payable  
Oklahoma Tower  
210 Park Avenue, Suite 2750  
Oklahoma City, OK 73102

Short 24-6  
AFE#D13120  
Wilson County

Terms	Due Date
Net 15 days	9/15/2013

Description	Qty	Rate	Amount
<p>Plug Job 7-24-13 Run 2 3/8" tubing inside surface to 990', hit fill. Wash down to 1025', TD. Pumped 8 sacks of gel, put a 50' plug at TD. Pulled 2 3/8" up to 500', put a 50' cement plug, pulled up to 250', filled to surface with cement. Pulled 2 3/8" out and top off with cement. Wash clean. 112 sacks of cement.</p> <p>Backhoe - Dug well out, cut off below ground level. Filled in and leveled. Sales Tax</p>	1		

*Harry Graham*  
Harry Graham

Total	\$2,444.90
Payments/Credits	50.00
Balance Due	\$2,444.90