



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1183098
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C41159-IN

BILL TO:
CARMEN SCHMITT, INC.
BOX 47
GREAT BEND, KS 67530

LEASE: GAMBLE 3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/15/2013	C41159		08/08/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
40.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	160.00
40.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	80.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
385.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	3,561.25
8.00	SAX	2% ADDITIONAL GEL		0.00	22.00	176.00
400.00	LB	COTTONSEED HULLS		0.00	0.40	160.00
393.00	EA	BULK CHARGE		0.00	1.25	491.25
693.60	MI	BULK TRUCK - TON MILES		0.00	1.10	762.96
		12380.0003 7/10/55 "Cement Plug" Well Site				
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		6,041.46
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		ROOCO Sales Tax:		39.98
RECEIVED BY		NET 30 DAYS		Invoice Total:		6,081.44

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 41159

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 5/5/13 20

IS AUTHORIZED BY: Conner Schmidt
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Crumble Well No. 5 Customer Order No. _____

Sec. Twp. Range _____ County Roark State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	40	rubber pump truck	4. ⁰⁰ / ₁₀₀	160. ⁰⁰
2	40	rubber pickup	2. ⁰⁰ / ₁₀₀	80. ⁰⁰
2	1	Pump Charge (Plug)		650. ⁰⁰
2	355	6 1/2" pipe 2 1/2" gal.	9. ⁰⁰ / ₁₀₀	3195. ⁰⁰
2	5	2 1/2" cold gal	22. ⁰⁰ / ₁₀₀	110. ⁰⁰
2	400	Hulls	.40	160. ⁰⁰
2	293	Bulk Charge	1. ⁷⁵ / ₁₀₀	491. ⁷⁵
2		Bulk Truck Miles 17.34 T x 110m = 1907.4 Tm x 1. ¹⁰ / ₁₀₀	1. ¹⁰ / ₁₀₀	2098. ¹⁰
		Process License Fee on _____ Gallons		
TOTAL BILLING				6,041.¹⁰

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station G.B.

Conner Schmidt
Well Owner, Operator or Agent

Remarks _____

NET 30 DAYS

TREATMENT REPORT

Acid Stage No.

Date 8/8/13 District G. B. F. O. No. C41159
 Company Carmen Schnitt
 Well Name & No. Crumble #3
 Location Field
 County Roark State KS

Casing: Size 5 1/2" Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size 4 1/2" Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. 2 3/8" Swung at ft.
 Perforated from ft. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Breakdown Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.

Flush Bbl. /Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.

Pump Trucks. No. Used: Std. 320 Sp. Twin

Auxiliary Equipment 360 / 310
 Packer: Set at ft.
 Auxiliary Tools

Plugging or Sealing Materials: Type

Open Hole Size T.D. ft. P.D. to ft.

Company Representative Curtis H. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:45	<u>2 3/8"</u>	<u>5 1/2"</u>		<u>on location</u>
:				
:				
:				<u>Mix 125 stb 60% proz. 40% gel. w/</u>
:				<u>250# Hulls @ 2,351'</u>
:				
:				<u>mix 160 stb w/ 150 # Hulls @ 1,300'</u>
:				<u>Circulated cement to surface</u>
:				
:				<u>Tie on 5 1/2" Mix 50 stb @ 300#</u>
1:20				<u>Tie on Annulus Mix 50 stb @ 150#</u>
:				
:				
:				
:				
:				
:				<u>Thank You!</u>
:				<u>Nathan W.</u>