

Confiden	tiality Requested:
Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division

1183101

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Producing Formation:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Paymit #:	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #: ☐ Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	·
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:				_ Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in presson surface test, along	sures, whether with final chart	shut-in pre (s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bot d.	tom hole temp	erature, fluid	recovery,
Final Radioactivity Lo- files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar		Sam	
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Datu	m
Cores Taken Electric Log Run		Yes Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	0	· ·				ermediate, product		T "0 1	I	
Purpose of String	Size Hole Drilled	Size Ca Set (In 0		Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and I Additiv	
		Al	DDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of C	ement	# Sacks	Used		Type and P	ercent Additives		
Perforate Protect Casing	Top Bottom									
Plug Back TD Plug Off Zone										
r lug on zone										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to								p question 3)		
Was the hydraulic fractur	ing treatment information	on submitted to th	ne chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Footage of Each					cture, Shot, Cement		d	Depth
	Эреспу	1 oolage of Lacif	iliterval Feli	Orated		(A	THOURT AND KIND OF MA	teriai Oseu)		Берит
TUBING RECORD:	Size:	Set At:		Packer A	+-	Liner Run:				
TOBING FILEGORIS.	0.20	001711.		r donor 7	••	[Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Pro	oducing Meth		a \Box	Coo Lift 0	Other (Evelein)			
Estimated Dradustics	0.11	Dhla	Flowing	Pumpin			Other (Explain)	Nee Oil D-#-		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	eı B	bls. C	Gas-Oil Ratio	G	iravity
	ON OF GAS:	Open		METHOD OF Perf.			nmingled	PRODUCTION	ON INTERVAL:	
Vented Sold	Used on Lease bmit ACO-18.)		(Specify)	_ 1 011.	(Submit		mit ACO-4)			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Verde Oil Company Campbell #I-9-7 API #15-001-30,864

November 7-November 8, 2013

Thickness of Strata	Formation	<u>Total</u>
4	soil & clay	4
12	broken lime	16
35	lime	51
4	shale	55
2	lime	57
19	shale	76
19	lime	95
2	shale	97
30	lime	127 oil show
1	shale	128
21	lime	149 base of the Kansas City
97	shale	246
7	lime	253
32	shale	285
3	lime	288
18	shale	306
2	lime	308
4	shale	312
15	lime	327
16	shale	343
3	lime	344
28	shale	372
	lime	373
36	shale	409
3	lime	412
1	coal	413
4	shale	417
	lime	429
	shale	432
	lime	438
	shale	478
	lime	494
	shale	506
	lime	510
	shale	599
	lime	601
	shale	604
	coal	605
108	shale	713

Campbell #I-9-7		Page 2
4	sand	717 black, light odor
2	broken sand	719 black & brown, light show
9	shale	728
1	coal	729
39	shale	768
4	broken sand	772 hard brown sand & shale, light bleeding
3	broken sand	775 light brown sand, no show
4	shale	779
11	broken sand	790 light brown hard sand, light show
9	shale	799
4	broken sand	803 40% brown sand 60% shale, good bleeding
4	oil sand	807 soft brown sand, good bleeding
4	broken sand	811 60% brown sand 40% shale, good bleeding
3	shale	814
14	oil sand	828 soft brown sand, good bleeding
13	oil sand	841 brown & grey, good bleeding (gassy)
13	sand	854 black, minimal show
1	coal	855

900 Mississippi

Drilled a 9 7/8" hole to 22.2' Drilled a 5 5/8" hole to 896'

45

Set 22.2' of 7" threaded and coupled surface casing, cemented with 6 sacks cement.

shale

Set 888' of 2 7/8" 8 round upset tubing with 4 centralizers, 1 float shoe,1 clamp, 1 baffle



263840

LOCATION Oxtowa KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

ACCOUNT

CODE

Ravin 3737

5401

FIELD TICKET & TREATMENT REPORT

			O E IVIE I				
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11.8.13	8520	Campbell # I	9-7	SE 29	26	20	AL
CUSTOMER	1 0:	1					The state of the state of
Ve	rde Oi	(TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			7/2	FreMad		
334	5 Ariza	ma Rd	1	495	Harber		
CITY		STATE ZIP CODE	1	(370	Jas Ric		
Savon	burg	KS 66772		510	Set Toc		
	ong stray	HOLE SIZE 578	HOLE DEPTH	^ -	CASING SIZE & W	EIGHT 2%	EUF
CASING DEPTH	887	DRILL PIPE BOAFless	TUBING Q	877		OTHER	
SLURRY WEIGH	IT	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT	т	DISPLACEMENT PSI	MIX PSI				
REMARKS: He	old arew	so fety meeting	. Estab	lish pump	rate. M	Dar Pinger	100 ×
Gal t	Much. M	ix & Pound	sks .	50/50 Par 1	nix Comenx	27060	52
Salt			× ×	Surface	Flush pu	ma x / ha	
Olas is		ece 2'z Latel	donen	Alua (a c	" cyamir 5	مرانع م	3
		n casing. P				Release	
	Sure	8		1000	73/1	Ve lease	
PIES	SOIE	**************************************					
Evan	ic Energi	, Dev. Inc			Jus Ma	0.	
	7/				They Ina	K4-0	

MILEAGE 5406 70 mi 887 5402 5407A 39711 510 55993 32 hrs 5502C 50/50 Por Mix Coment 122 sks 1124 1403 305# Premion Gel 11188 Granulated Salt 236# 1111 610# 1:110 A 7.4% SALES TAX

PUMP CHARGE

AUTHORIZTION I'M

QUANITY or UNITS

TITLE

ESTIMATED TOTAL

DATE___