

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1183101

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

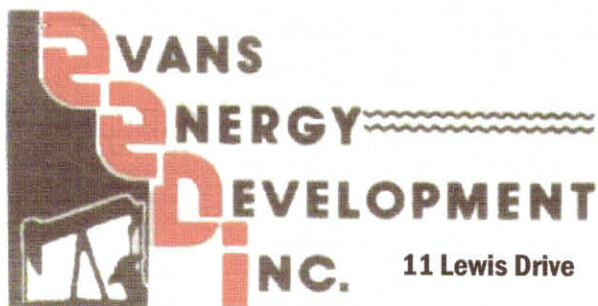
☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_





11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Verde Oil Company

Campbell #I-9-7

API #15-001-30,864

November 7-November 8, 2013

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                |
|----------------------------|------------------|-----------------------------|
| 4                          | soil & clay      | 4                           |
| 12                         | broken lime      | 16                          |
| 35                         | lime             | 51                          |
| 4                          | shale            | 55                          |
| 2                          | lime             | 57                          |
| 19                         | shale            | 76                          |
| 19                         | lime             | 95                          |
| 2                          | shale            | 97                          |
| 30                         | lime             | 127 oil show                |
| 1                          | shale            | 128                         |
| 21                         | lime             | 149 base of the Kansas City |
| 97                         | shale            | 246                         |
| 7                          | lime             | 253                         |
| 32                         | shale            | 285                         |
| 3                          | lime             | 288                         |
| 18                         | shale            | 306                         |
| 2                          | lime             | 308                         |
| 4                          | shale            | 312                         |
| 15                         | lime             | 327                         |
| 16                         | shale            | 343                         |
| 3                          | lime             | 344                         |
| 28                         | shale            | 372                         |
| 1                          | lime             | 373                         |
| 36                         | shale            | 409                         |
| 3                          | lime             | 412                         |
| 1                          | coal             | 413                         |
| 4                          | shale            | 417                         |
| 12                         | lime             | 429                         |
| 3                          | shale            | 432                         |
| 6                          | lime             | 438                         |
| 40                         | shale            | 478                         |
| 16                         | lime             | 494                         |
| 12                         | shale            | 506                         |
| 4                          | lime             | 510                         |
| 89                         | shale            | 599                         |
| 2                          | lime             | 601                         |
| 3                          | shale            | 604                         |
| 1                          | coal             | 605                         |
| 108                        | shale            | 713                         |

|    |             |     |   |
|----|-------------|-----|---|
| 4  | sand        | 717 | black, light odor                       |
| 2  | broken sand | 719 | black & brown, light show               |
| 9  | shale       | 728 |   |
| 1  | coal        | 729 |   |
| 39 | shale       | 768 |   |
| 4  | broken sand | 772 | hard brown sand & shale, light bleeding |
| 3  | broken sand | 775 | light brown sand, no show               |
| 4  | shale       | 779 |   |
| 11 | broken sand | 790 | light brown hard sand, light show       |
| 9  | shale       | 799 |   |
| 4  | broken sand | 803 | 40% brown sand 60% shale, good bleeding |
| 4  | oil sand    | 807 | soft brown sand, good bleeding          |
| 4  | broken sand | 811 | 60% brown sand 40% shale, good bleeding |
| 3  | shale       | 814 |   |
| 14 | oil sand    | 828 | soft brown sand, good bleeding          |
| 13 | oil sand    | 841 | brown & grey, good bleeding (gassy)     |
| 13 | sand        | 854 | black, minimal show                     |
| 1  | coal        | 855 |   |
| 45 | shale       | 900 | Mississippi                             |

Drilled a 9 7/8" hole to 22.2'

Drilled a 5 5/8" hole to 896'

Set 22.2' of 7" threaded and coupled surface casing, cemented with 6 sacks cement.

Set 888' of 2 7/8" 8 round upset tubing with 4 centralizers, 1 float shoe, 1 clamp, 1 baffle



**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8676**

263840

TICKET NUMBER 44812  
LOCATION Ottawa, KS  
FOREMAN Fred Mader

## FIELD TICKET & TREATMENT REPORT CEMENT

|                                    |             |                    |         |          |       |        |
|------------------------------------|-------------|--------------------|---------|----------|-------|--------|
| DATE                               | CUSTOMER #  | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 11-8-13                            | 8520        | Campbell # I-9-7   | SE 29   | 26       | 20    | AL     |
| CUSTOMER<br>Verde Oil              |             |                    |         |          |       |        |
| MAILING ADDRESS<br>3345 Arizona Rd |             |                    |         |          |       |        |
| CITY<br>Savensburg                 | STATE<br>KS | ZIP CODE<br>66772  |         |          |       |        |

| TRUCK # | DRIVER  | TRUCK # | DRIVER |
|---------|---------|---------|--------|
| 712     | FreMad  |         |        |
| 495     | HarBac  |         |        |
| 370     | Jas Ric |         |        |
| 570     | Set Toc |         |        |

|               |             |                  |          |              |      |                       |           |
|---------------|-------------|------------------|----------|--------------|------|-----------------------|-----------|
| JOB TYPE      | Long String | HOLE SIZE        | 5 7/8    | HOLE DEPTH   | 900' | CASING SIZE & WEIGHT  | 2 7/8 EUE |
| CASING DEPTH  | 887         | DRILL PIPE       | Bafflein | TUBING @     | 877  | OTHER                 |           |
| SLURRY WEIGHT |             | SLURRY VOL       |          | WATER gal/sk |      | CEMENT LEFT in CASING |           |
| DISPLACEMENT  |             | DISPLACEMENT PSI |          | MIX PSI      |      | RATE                  | 5 BPM     |

REMARKS: Hold crew safety meeting. Establish pump rate. Mix Pump 100\*  
Gal Flush Mix + Pump sks 50/50 Poz mix Cement. 27% Gel 57%  
Salt 5# Koi Seal/sk. Cement to surface. Flush pump + lines  
clean. Displace 2 1/2" Latch down plug (Customer Supplied).  
to Baffle in casing. Pressure to 800\* PSI. Release  
pressure

Evans Energy Dev. Inc.

Find Made

[illegible]

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.