

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1183136

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

F	0.10.14
Expected Spud Date:	Spot Description:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A CE	IDAVIT
AFF	
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

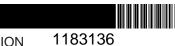
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Lo	cation of W	ell: County: _				
_ease:									feet fro	om N	/ S Line	of Section
Nell Number:						_			feet fro	om 🔲 E /	/ W Line	of Section
Field:						_ Se	C	Twp	S. R	R	_ E _	W
Number of Acres attr							Section:	Regular o	or Irre	egular		
	J					If S Se	Section is to ction corne	Irregular, loca	ate well fron		corner bour	dary.
				d electrica	l lines, as	required b		dary line. Shov as Surface Ov ired.) ft.				
	:	:	: : : :		:	:	0	– 330 ft.	ı	EGEND		
				······					F	Vell Location Tank Batter Pipeline Local Electric Line Lease Road	y Location cation e Location	
		:	2			:		EX.	AMPLE :			
				•••••		:						
	·	·	· ·	••••		·) -		1980' FSL
	:	:		•••••				SEWA	RD CO. 339	90' FEL	:	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.				
	KCC	OFFICE USE O	NLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No			



1183136

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)							
OPERATOR: License #	Well Location:							
Name:	SecTwpS. R East							
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: () Fax: ()								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City:								
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.							
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this							
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1							
Submitted Electronically								

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKIA. CITY, OKIA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2013 **HODGEMAN** HODGEMAN County, Kansas

330'FNL - 330'FEL Section 2 Township 21S Range 26W P.M. TANK BATTERY 4th STANDARD PARALLEL SOUTH T205-R26W Township Line-P NESS CO. County Line HODGEMAN CO. 1215-R26W 330 FENCE CORNER X= 1527811 Y= 585025 (2310') 330 LOT 1 LOT 2 LOT 4 LOT 3 11 INGRESS 11 FROM COUNTY 2256 ROAD S/2-NW/4 5/2-NE/4 OCCUPATION X= 153040 Y= 582346 OGR40 2 (C) section(H_1 FST 1958 훈 등병위 A boundary survey c shown hereon was r request of the open NAD-27 Kansas South US Feet Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' 11 500' 1000 11 11 Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in Ibrackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD. Operator: D & J OIL COMPANY, INC. **ELEVATION:** Lease Name: WICKED WITCH Well No .: ___ 2419' Gr. at Stake Topography & Vegetation Loc. fell in level stubble field Reference Stakes or Alternate Location Good Drill Site? _____Yes Stakes Set _ None Best Accessibility to Location ___ From East off county road Distance & Direction From Jetmore, KS, go ±11.0 mi. North on US Hwy. 283, then ±13.0 mi. West, from Hwy Jct or Town_ then ±1.0 mi. North to the NE Cor. of Sec. 2-T21S-R26W Date of Drawing: Dec. 17, 2013 DATUM: NAD-27

BE LAT: 38°15'39.7"N

LONG:100'08'11.7"W Invoice # 212713 Date Staked: Dec. 13, 2013 AC LONG:100'08'11.7"W **CERTIFICATE:** ENTER LONG: 100 08 11.7 W

ENTER LAT: 38.26102587:
LONG: 100.1365921:
STATE PLANE
COORDINATES: (US I
ZONE: KS SOUTH
TO THE LANE
TO THE LAN LAT: 38.261025873° N T. Wayne Fisch _a Kansas Licensed Land LONG: 100.136592121' W Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described COORDINATES: (US Feet) well location was surveyed and staked on the ground as shown herein. X: 1530104 X: 584661