For KCC Use:

Eff	e	ct	iv	е	Date:
-					

District	#	
DISTINCT	Ħ	

Yes No SGA?

Form

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1183139

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRIL	NOTICE	OF INTE	ENT TO	DRILL
--------------------------	--------	----------------	--------	-------

Must be approved by KCC five (5) days prior to commencing well

KSONA-1, Certification of	of Compliance with the Kans	as Surface Owner Notification	Act, MUST be submitted with this form
---------------------------	-----------------------------	-------------------------------	---------------------------------------

month day year OPERATOR: License#	Expected Spud Date:	Spot Description:
OPERATOR: Literise# Name: Address 1: Address 2: City: City: Contact Person: Phone: CONTRACTOR: License# Name: CONTRACTOR: License# Name: Well Drilled For: Well Class: Type Equipment: Oil Oil Bank Rec Infield Mud Rotary Water well within one-quarter mile: Yes Norme: Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? Verter Market Market Market Directional, Deviated or Horizontal wellbore? Verter Market Directional, Deviated or Horizontal wellbore? Verter Market Market Directional, Deviated or Horizontal wellbore?	month day year	
Name: Contract Person: Phone: CONTRACTOR: License# Name: CONTRACTOR: License# Name: Well Drilled For: Well Drilled For: Well Class: Type Equipment: Oil Oil Enh Rec Infield Mud Rotary Sistorage Pooter: Other: Other: Operator: Operator: Original Completion Date: Original Completion Onice Completion Date: <td>OPERATOR: License#</td> <td></td>	OPERATOR: License#	
Address 2: City: State: Zip: + Contact Person: Phone: CONTRACTOR: License# Name: Coll Enh Rec Infield Mud Rotary Bis Bissinic; # of Holes Other: Disposal Will Cass: Operator: Porjoit of Other Disposal Well Name: Original Completion Date: Original Completion Date: <td>Name:</td> <td></td>	Name:	
City:		Is SECTION: Regular Irregular?
Contact Person:		(Note: Locate well on the Section Plat on reverse side)
Contract Person: Well Prine: Phone: CONTRACTOR: License# Name: Seismic: Well Drilled For: Well Class: Type Equipment: Is this a Prorated / Spaced Field? Oil Enh Rec Infield Mud Rotary Sas Storage Disposal Wildcat Other: Other Other: Other Other: Other Other: Other Operator: Vell Name: Vell Name: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No Yes Directional, Deviated or Horizontal wellbore? Portwer With contrigue	City: State: Zip: +	County:
Phone:	Contact Person:	
CONTRACTOR: License#	Phone:	
Name:	CONTRACTOR: License#	
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Cable Other: Other Other Popt to bottom of fresh water: Yes Other: Other Seismic ;# of Holes Other Seismic ;# of Holes Other Other: Other: Other Depth to bottom of fresh water: Dottor: Original Completion Date: Original Total Depth:	Name:	
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other:	Original Completion Date: Original Total Depth:	Formation at Total Depth:
	If Yes, true vertical depth:	Well Farm Pond Other: DWR Permit #:
KCC DKT #: Will Cores be taken?		
Will Cores be taken? Yes No If Yes, proposed zone:		

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
-------------	----------------

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

Signature	or Operat



For KCC Use ONLY

API # 15 - ____

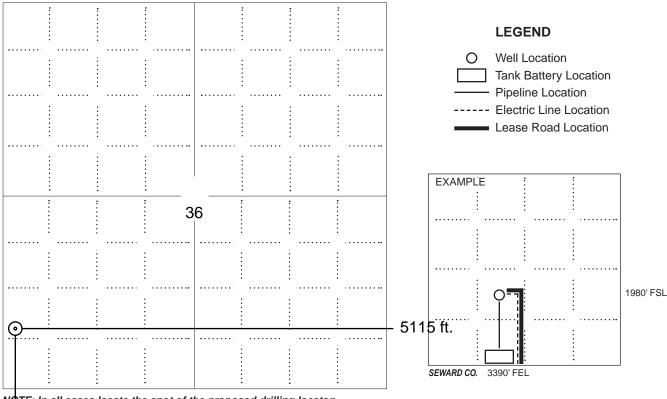
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

825 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1183139

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is: Proposed Existing If Existing, date constructed:		SecTwpR East West	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	vrea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)N/A: Steel Pits	
Depth fro	om ground level to de	epest point:	(feet) No Pit	
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: Source of information:				
feet Depth of water wellfeet		measured		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit?	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL & GAS CONSE CERTIFICATION OF C	ATION COMMISSION 1183139 ERVATION DIVISION 1183139 OMPLIANCE WITH THE NER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection of	f Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

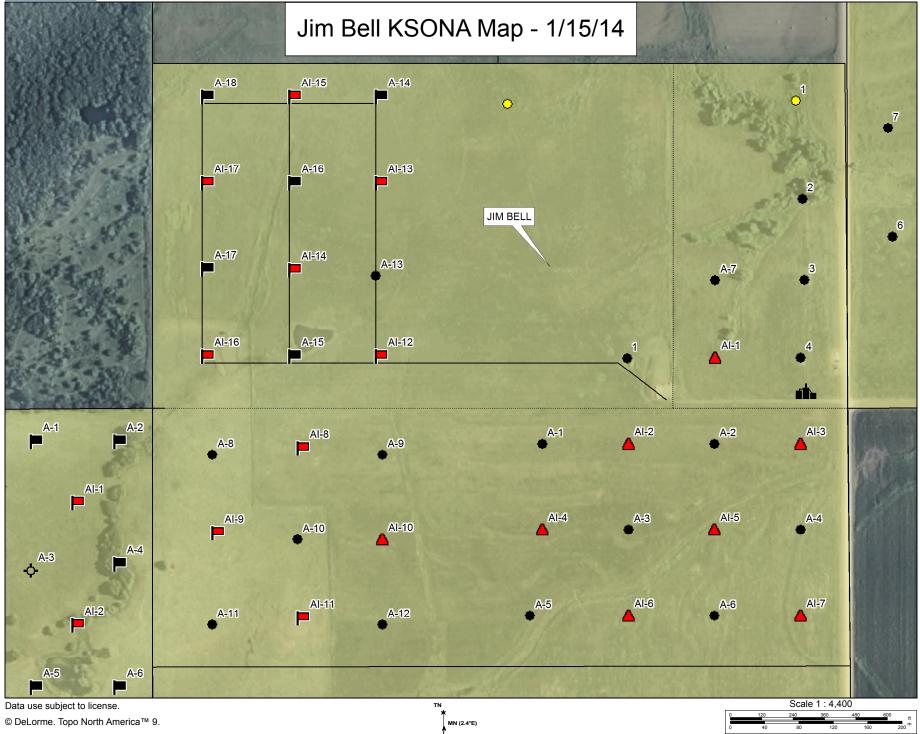
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

[

Т

DELORME



www.delorme.com

1" = 366.7 ft Data Zoom 15-0



ALTAVISTA ENERGY, INC OIL DEVELOPMENT, LEASING & OPERATING P. O. Box 128 Wellsville, KS 66092 (785) 883-4057

July 24, 2013

Dr. Lakshma Reddy 1103 Rankin Drive Lawrence, KS 66049

RE: Well Drilling by Altavista Energy, Inc.

To Whom It May Concern:

Altavista Energy, Inc. is the current owner of the Jim Bell Oil Lease, located on your property east of Baldwin City, Kansas. In the course of filing the required drilling intent forms with the Kansas Corporation Commission (KCC), it was brought to our attention that there is a domestic water well on your property that will be within 660 feet of three of our proposed well locations. This does not inherently pose any concern from an environmental or contamination standpoint, but we are required in cases such as this to notify the water well owner of our drilling activity. This letter serves as your notification.

If you have any questions or concerns, feel free to contact me and we can discuss. A copy of this letter has been filed with the KCC.

Regards,

Phil Frick Land and Compliance Altavista Energy, Inc. 785-883-4057 dephil@dpeweb.com Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Thomas E. Wright, Commissioner Mark Sievers, Commissioner Sam Brownback, Governor

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling,completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.