



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

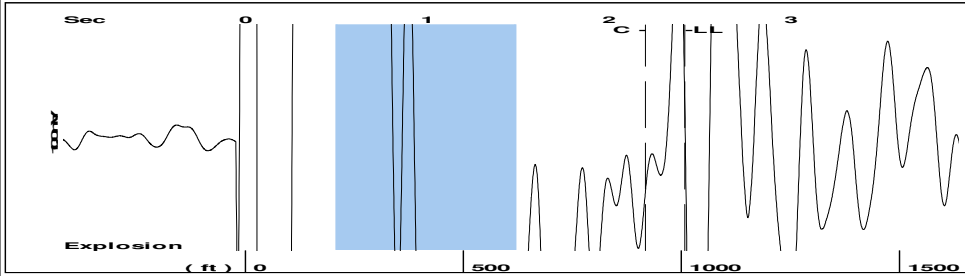
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

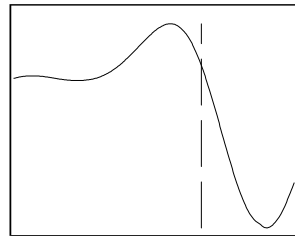
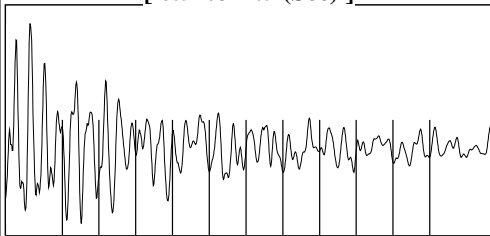
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Devon Energy Well: Eubanks F2 (acquired on: 01/14/14 11:26:53)



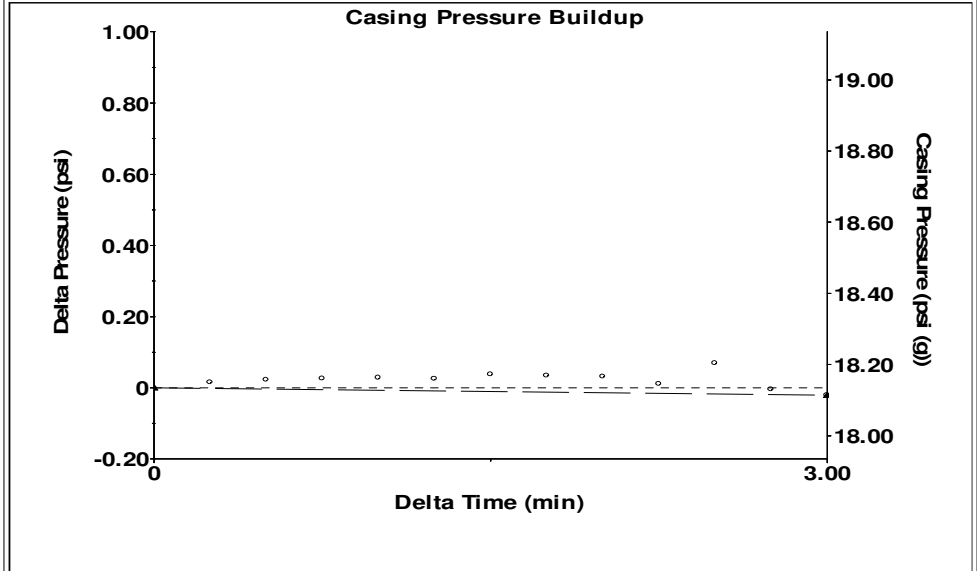
Filter Type High Pass Automatic Collar Count Yes Time 2.416 sec
 Manual Acoustic Velo 839.735 ft/s Manual JTS/sec 13.245 Joints 31.7895 Jts
 Depth 1007.73 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Devon Energy Well: Eubanks F2 (acquired on: 01/14/14 11:26:53)

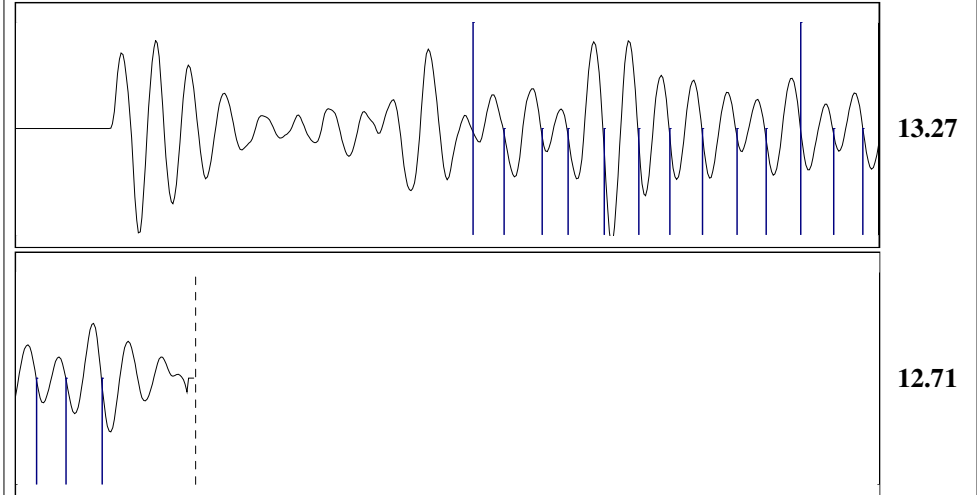


Change in Pressure -0.02 psi PT14347
 Change in Time 3.00 min Range 0 - ? psi

Group: Devon Energy Well: Eubanks F2 (acquired on: 01/14/14 11:26:53)

Production	Potential	Casing Pressure		Producing
Current		18.1 psi (g)		Annular Gas Flow
Oil - *-	- *- BBL/D	Casing Pressure Buildup		0 Mscf/D
Water - *-	- *- BBL/D	-0.0 psi		% Liquid
Gas - *-	- *- Mscf/D	3.00 min	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- *-	19.5 psi (g)		
Production Efficiency	0.0			
Oil 40 deg.API		Liquid Level Depth		
Water 1.05 Sp.Gr.H2O		1007.73 ft		
Gas 1.12 Sp.Gr.AIR		Pump Intake Depth		
		- *- ft		
Acoustic Velocity 834.211 ft/s		Formation Depth		
		4000.00 ft		
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)		2992 ft		
Equivalent Gas Free Liquid HT (TVD)		2992 ft		
Acoustic Test				
			Pump Intake	
			- *- psi (g)	
			Producing BHP	
			1379.9 psi (g)	
			Static BHP	
			- *- psi (g)	

Group: Devon Energy Well: Eubanks F2 (acquired on: 01/14/14 11:26:53)



Acoustic Velocity 834.211 ft/s Joints counted 15
 Joints Per Second 13.1579 jts/sec Joints to liquid level 31.7895
 Depth to liquid level 1007.73 ft Filter Width 11.245 15.245
 Automatic Collar Count Yes Time to 1st Collar 1.06 2.2